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ASX/BSE: **BTE**

ASX Release | 24 November 2026

Stimulation of Pitse Pilot 3.2 to serve production well 3.5B's gas build up.

Highlights:

- **Stimulation of Pitse Pilot well 3.2 started on 23 November and is expected to accelerate well 3.5B's gas build by drawing down reservoir pressure faster, while adding a second producing well in the same Serowe coal seam.**
- **Pitse Pilot production well 3.5B has flowed gas continuously since 20 September, reaching 42 Mscf/day (~45 GJ/day) on 10 November prior to having a downhole sensor replaced.**
- **Well 3.3 stimulation is planned in early December to test the Upper Morupule, a second coal seam that could allow future wells to draw gas from two coal seams rather than one.**

Botala Energy Ltd (ASX/BSE: BTE) ("Botala" or "the Company") has begun stimulation of Pitse Pilot well 3.2 to accelerate gas build up at central production well 3.5B at the Company's Serowe Coal Bed Methane Project in Botswana.

Well 3.2 targets the same Serowe seam and sits in the same geological block as well 3.5B, which reached 42 Mscf/day (~45 GJ/day) on 10 November before being shut down to replace a downhole sensor. Since the well's restart on 14 November, the well's average gas flow rate has been rebuilding, reaching 29 Mscf/day on 23 November (Figure 1).

Botala Energy Chief Executive Officer, Mr Kris Martinick, said:

"The stimulation of well 3.2 is expected to materially boost well 3.5B's gas flow rate while shortening dewatering times for the pilot wells. Well 3.2 sits in the same block as 3.5B, so pumping water from both wells is expected to lower pressure across the shared area faster.

"Gas flow at well 3.5B had climbed to 42 Mscf/day before we stopped to change the sensor and is recovering strongly. Our approach continues to focus on protecting the coal seam and drawing down water across the reservoir in these early months. The gas comes as pressure in the coal falls, and that takes time.

"In December, we plan to stimulate well 3.3 which is targeting a second seam, the Upper Morupule. If that seam flows, future wells could draw gas from two seams rather than one, potentially increasing gas per well considerably."

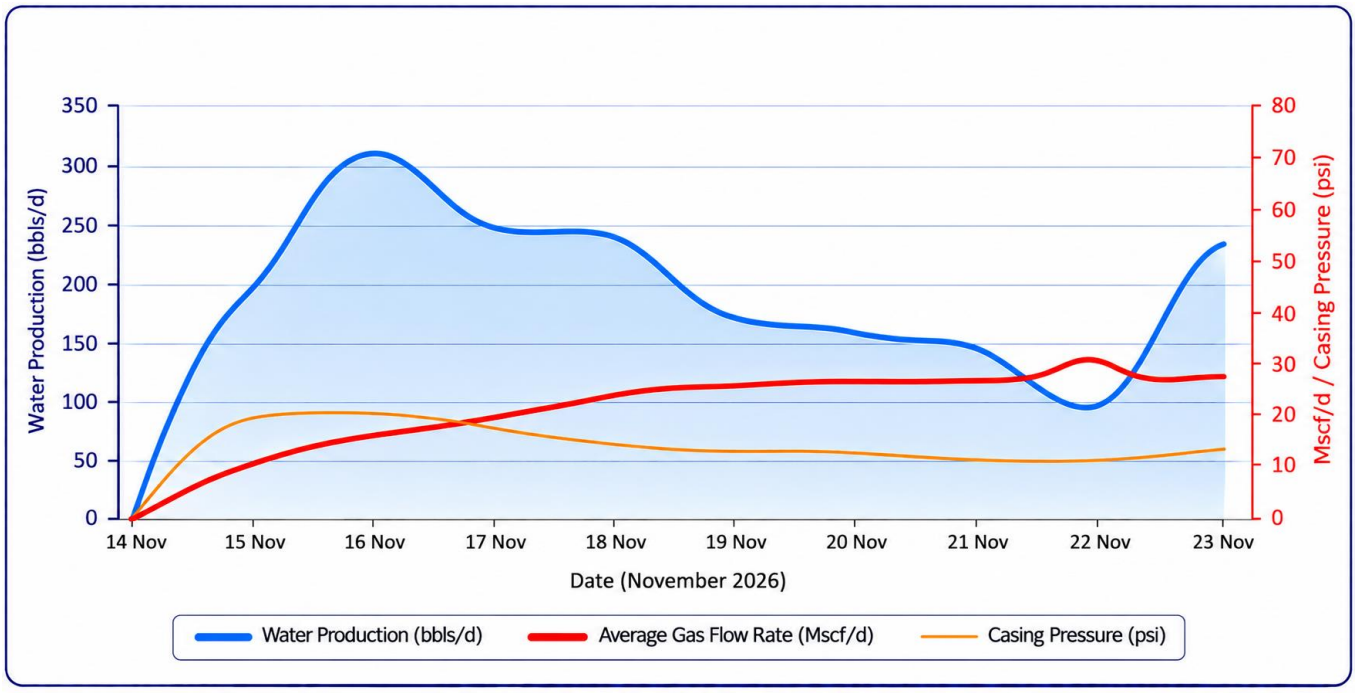

***Figure 1**. Well 3.5B gas rate (Mscf/day, left axis) and water rate (barrels/day, right axis) since restarting on 14 November 2026 (Source: Botala).*

Well 3.5B: gas up, water down

Well 3.5B has flowed gas continuously since 20 September. Its measured average gas flow rate rose from about 1.5 Mscf/day to about 28 Mscf/day in October as the water level was drawn down from about 60m above the Serowe coal seam to about 10m[1]. The well reached 42 Mscf/day (~45 GJ/day)[2] prior to being shut down on 10 November to replace the downhole fluid level sensor. Well 3.5B is continuing to build towards its pre-shutdown levels. Figure 1 outlines the response of the well since coming back online. The rate of gas flow has increased quickly due to the dewatering completed to date.

Well 3.2: a second well working the same coal

Stimulation of well 3.2 started on 23 November following a recent perforation of the well, with stimulation activities expected to take a week. Gas production is targeted for early December.

Well 3.2 sits in the same geological block as well 3.5B and targets the same Serowe seam. Removing water from both wells is intended to lower reservoir pressure across the block, encouraging gas to be released from the coal and flow to each well.

[1] Refer ASX release dated 13 October 2026 “Pitse Pilot 3.5B Flow Update.”

[2] Refer ASX release dated 31 October 2026 “September Quarterly Report.”

Well 3.3: testing a second gas-bearing seam

Well 3.3 is open to the Upper Morupule seam only, a separate coal below the Serowe seam. It recorded the strongest pressure and water flow response at the Pitse Pilot following initial stimulation in February.[3]

Results since then are encouraging. Water production has fallen from about 80 to about 12 barrels per day as the coal dewaters, the water level is below the top of the coal, gas is showing in the produced water and pressure has built at the well. An injection test showed the coal readily takes fluid, a positive indicator for the stimulation planned for early December. Gas samples have been collected for independent analysis.

Gas flow from the Upper Morupule has not yet been established; further stimulation and flow testing will determine whether it can contribute commercially useful gas. If it can, an additional well will be considered in 2027 to produce from both seams, potentially increasing gas production per well.

Producing from two seams could reduce the number of wells needed for the planned 108-well first phase, lowering capital cost and improving the indicative economics.

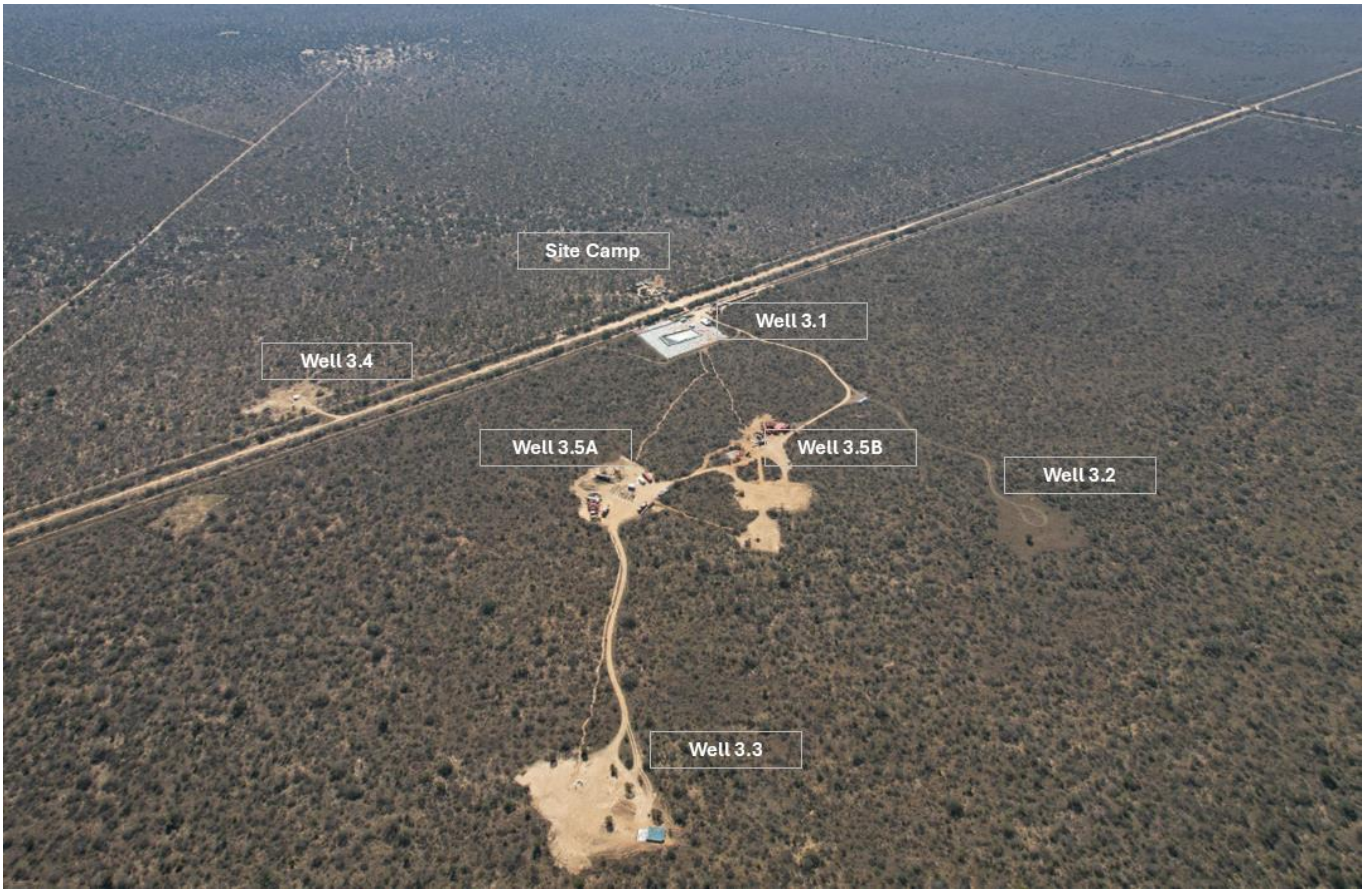

Figure 2. *The Pitse Pilot wellfield showing the six wells (Source: Botala).*

[3] Refer ASX release dated 23 February 2026 "Stimulation of Pitse Pilot well S3.3 delivers strongest reservoir response to date ahead of production well spud."

Pitse Pilot at a glance

Pitse Pilot Well	Role	Coal seams open	Status
3.5B	Production well	Serowe	Back in production after workover to replace sensor
3.5A	Central well	Serowe and Upper Morupule	Producing gas
3.1	Support well	Serowe and Upper Morupule (Lower Morupule plugged)	Back online
3.4	Support well	Serowe	Dewatering
3.2	Final support well	Serowe	Perforated and; Stimulation started
3.3	Support well	Upper Morupule	Prepared; Stimulation from early December

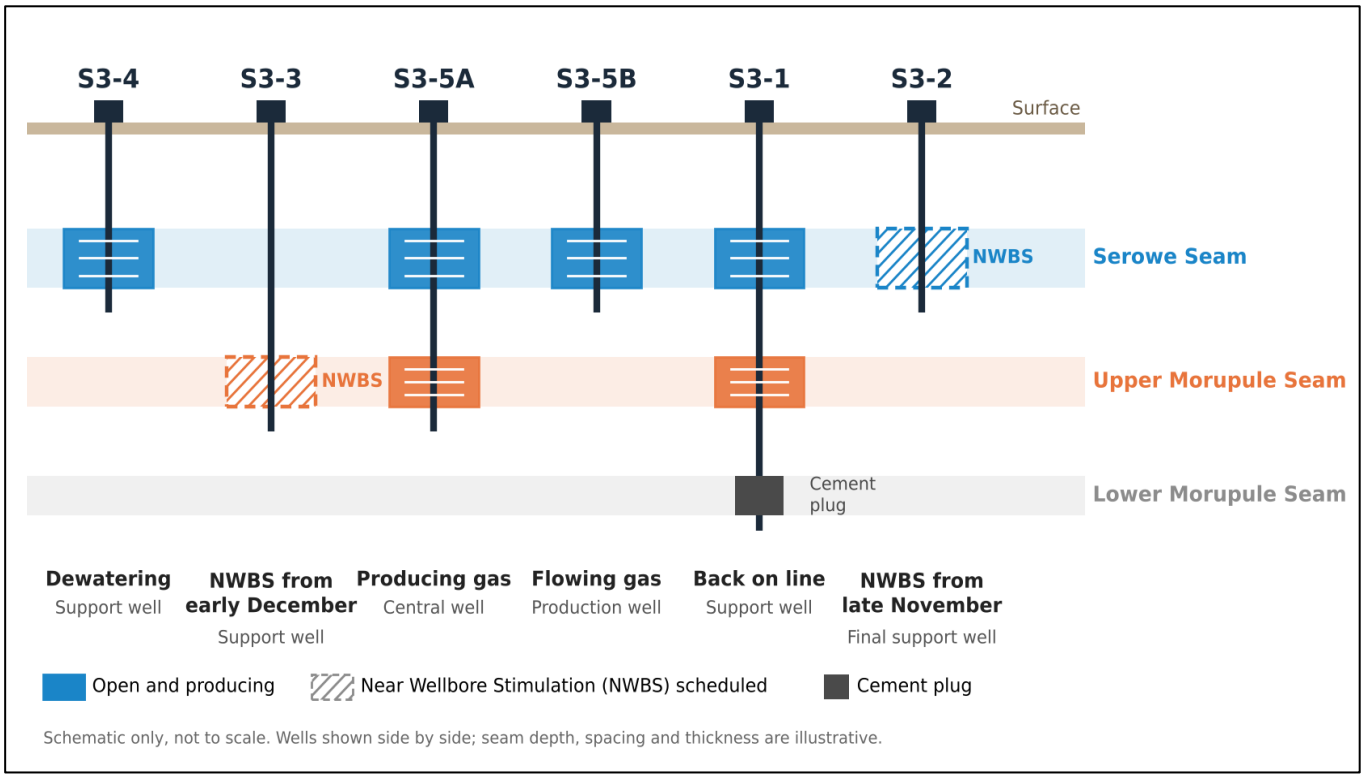

Figure 3. *The Pitse wells and the coal seams each is open to. Wells 3.5B, 3.1 and 3.2 sit in the same geological block (schematic, not to scale; Source: Botala).*

Funds at work and the path to a BFS

The A$1.35 million placement announced in October[4], is funding the current field program. This includes the stimulation of wells 3.2 and 3.3, well work and metering upgrades.

The Share Purchase Plan[5] for eligible shareholders closes on 27 November 2026.

Production data from the Pitse Pilot wells is the key input to the BFS, which is due for completion by the end of 2026 for Board review in the new year.

Next steps

Timing	Activity
Now	Well 3.2 stimulation (Serowe seam)
Early December	Well 3.2 online and supporting 3.5B gas flow rate build; well 3.3 stimulation (Upper Morupule Seam)
Mid December	Well 3.3 back online
End 2026	BFS targeted for completion, for Board review in the new year
January 2027	BTE-1 exploration well targeted to spud Reserves Assessment outcome
Ongoing	Dewatering and gas flow across the Pitse Pilot; flow-rate updates to the market

Technical note: Gas flow rates reported in Mscf/day are measured under the prevailing operating conditions and have not yet been demonstrated as stabilised production rates. Indicative GJ/day equivalents use an assumed energy content of 1.055 GJ per thousand standard cubic feet, pending confirmation through gas composition and calorific-value testing. Actual energy production may differ from these indicative figures.

This announcement has been authorised for release by the Board of Botala Energy Ltd.

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Forward-looking Statements

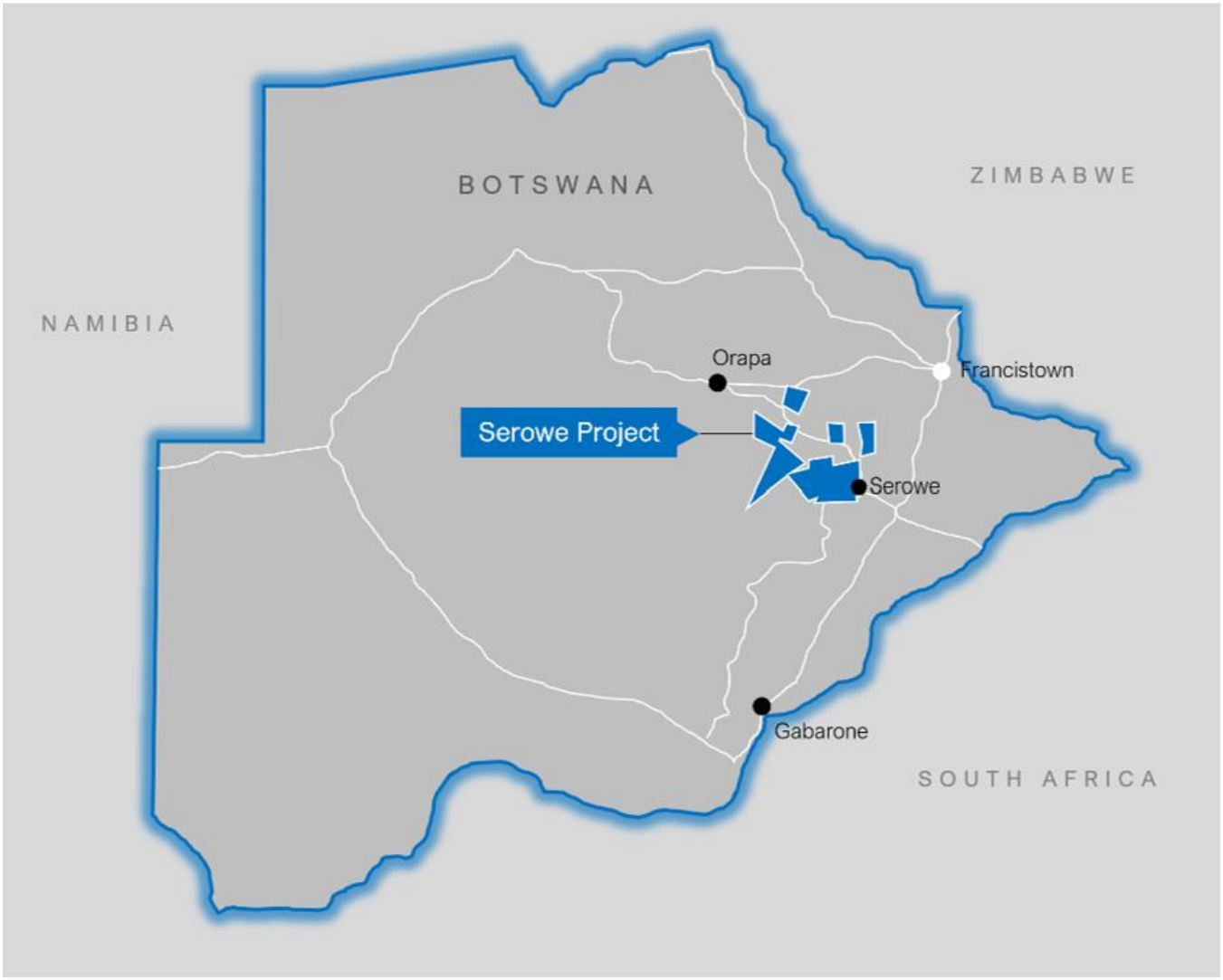
This document may contain certain statements that may be deemed forward-looking statements. Forward looking statements reflect Botala's views and assumptions with respect to future events as at the date of the Announcement and are subject to a variety of unpredictable risks, uncertainties, and other unknowns that could cause actual events or results to differ materially from those anticipated in the forward-looking statements. Actual and future results and trends could differ materially from those set forth due to various factors. Factors that could cause results to differ

[4] Refer ASX release dated 23 October 2026 "A$1.35 million targeted placement."
[5] Refer ASX release dated 9 November 2026 "Share Purchase Plan."

materially include, but are not limited to: industry conditions, including fluctuations in commodity prices; governmental regulation of the gas industry, including environmental regulation; economic conditions in Botswana and globally; geological, technical and drilling results; predicted production and reserves estimates; operational delays or an unanticipated operating event; physical, environmental and political risks; liabilities inherent in gas exploration, development and production operations; fiscal and regulatory developments; stock market volatility; industry competition; and availability of capital at favourable terms. Given these uncertainties, no one should place undue reliance on these forward-looking statements attributable to Botala, or any of its affiliates or persons acting on its behalf. Although every effort has been made to ensure this Announcement sets forth a fair and accurate view, we do not undertake any obligation to update or revise any forward-looking statements, whether because of new information, future events or otherwise.

About Botala Energy Ltd

Botala Energy Ltd (ACN 626 751 620) is focused on developing its 100%-owned Serowe Coal Bed Methane (CBM) Project in Botswana. The Company is currently advancing the Pitse Pilot at the project to de-risk reservoir performance, support reserves determination and progress a Bankable Feasibility Study for future commercial development. Botala's strategy is to establish a scalable CBM-to-LNG production pathway capable of supplying domestic and regional energy markets in Southern Africa. With certified gas resources, granted development tenure and a growing operational footprint, Botala is positioned to support Botswana's energy security and create long-term value for shareholders. Botala is listed on the Australian Securities Exchange and the Botswana Stock Exchange.



Appendix A – Listing Requirements

The following information is provided in respect of the testing results reported in this announcement.

Listing Rule	Rule	Response
5.30	An entity publicly reporting material exploration and drilling results in relation to petroleum resources must include all of the following information in that report and give the report to ASX for release to the market. (a) The name and type of well. (b) The location of the well and the details of the permit or lease in which the well is located. (c) The entity's working interest in the well. (d) If the gross pay thickness is reported for an interval of conventional resources, the net pay thickness. (e) The geological rock type of the formation drilled. (f) The depth of the zones tested. (g) The types of test(s) undertaken and the duration of the test(s). (h) The hydrocarbon phases recovered in the test(s). (i) Any other recovery, such as, formation water and water, associated with the test(s) and their respective proportions. (j) The choke size used, the flow rates and, if measured, the volumes of the hydrocarbon phases measured. (k) If flow rates were tested, information about the pressures associated with the flow and the duration of the test. (l) If applicable, the number of stimulation stages and the size and nature of stimulation applied. (m) Any material volumes of non-hydrocarbon gases, such as, carbon dioxide, nitrogen, hydrogen sulphide and sulphur. (n) Any other information that is material to understanding the reported results.	a) Well title is Serowe-3.5B and is an appraisal well targeting Coal Bed Methane. b) Serowe-3.5B is located at Latitude -22.24839 and Longitude 26.19624 in Mining Licence ML-52 (previously Prospecting Licence PL-400). c) Botala Energy Ltd working interest is 100% in the well. d) Coal seam thickness is 23m in total consisting of 13m of Serowe Seam and 10m of Upper Morupule Seam. e) The Geological rock type is coal. f) The Serowe seam was encountered at a depth of 377m and the Upper Morupule seam was encountered at a depth of 397m. g) A Diagnostic Stimulation Injection Test (DSIT) has been completed on the Serowe Seam. A step-rate test (SRT) was completed ahead of the stimulation, flow testing has commenced. h) Hydrocarbon present is gas, samples have been taken with results from the laboratory pending. i) Stimulation water was recovered with no visible returns of proppant, water is currently being evaporated. Produced water volumes are being tested j) 2 inch choke on well head. Serowe-3.5B has been flowing gas continuously since 20 September 2026 under controlled choke conditions. As at 23 November, gas flow was approximately 30 Mscf/day (32 GJ/day) on a 25/64" choke. Serowe-3.5B was shut in from 10 to 14 November 2026 to replace a failed downhole fluid-level sensor and has since returned to production. The reported flow rates were measured under controlled choke conditions and do not represent stabilised production rates. Extended flow testing remains ongoing. k) Testing ongoing. l) Single stimulation conducted over 1.5hrs with 2,200 bbl of total fluid and 43.5 tons of sand at a rate of 24 bbls/min. A stable pressure range from 390-450psi documented during the duration with no pressure spikes. m) Gas sampling underway, results to be confirmed once available n) Not Applicable.