Yari Targets Arcadia Resource Growth Through Review of 199-Hole Database

- **Expanded geological database: Records compiled for 199 historical boreholes and wells, comprising 43 coal exploration holes and 156 CSG, petroleum and stratigraphic wells.**
- **Eastern potential under assessment: Historical CSG well data suggest greater seam development east of the existing resource footprint and interpreted seam depths are generally within ±0.30m of those predicted by the 2017 geological model. Seam continuity, thickness and coal quality in this area are being assessed, with the extent and significance subject to further validation.**
- **Validation and modelling continue: Further data loading, seam correlation and assessment of data suitability are required before any revised resource estimate can be determined.**

Yari Resources Limited (ASX: YAR) (Yari or the Company) has progressed its review of historical drilling and well data for the Arcadia Coal Project in Queensland's Bowen Basin. The geological database now contains records for 199 boreholes and wells, providing a broader dataset for geological interpretation and assessment of a potential update to the existing Coal Resource estimate.

The work includes reviewing historical coal seam gas (CSG), petroleum and stratigraphic well information within and around EPC 1054 and EPC 1772. Yari is assessing whether these records can support improved seam correlation and evaluation of areas east of the existing resource footprint. Inclusion in the database does not establish that a well is suitable for resource estimation.

Arcadia's existing Coal Resource of 282.0Mt, comprising 164.0Mt Indicated and 118.0Mt Inferred, remains unchanged, as reported in Yari's announcement dated 7 August 2026. Any resource revision will depend on completion of data validation, coal-quality assessment, geological modelling, assessment of reasonable prospects for eventual economic extraction and Competent Person review.

Managing Director Courtney Taylor said: *"Bringing together 199 historical boreholes and wells gives us a cost-effective way to test Arcadia's growth potential. We're putting existing data to work, with a clear focus on the ground east of the current resource. Our next step is to assess whether this information supports a larger resource and target any additional drilling where it can add the most value."*

Resource update progress

The Arcadia geological database now holds 199 boreholes: 43 historical boreholes and 156 CSG, petroleum and stratigraphic wells (146 within EPC 1054 and EPC 1772, 10 outside). Coal-quality data

is available for 62 boreholes (34 Tri-Star, 28 CSG), and approximately 5,400 lines of lithological logging and 2,058 lines of raw and washed coal-quality data have been loaded into the model.

Interpreted seam depths are generally within ±0.30m of the JB Mining 2017 model and available geophysical downhole logs. CSG wells east of the existing resource area generally indicate greater seam development at depth, with increased seam splitting (Figure 1). Geostatistical analysis is now underway to determine appropriate borehole spacing for the Mineral Resource classifications being assessed.

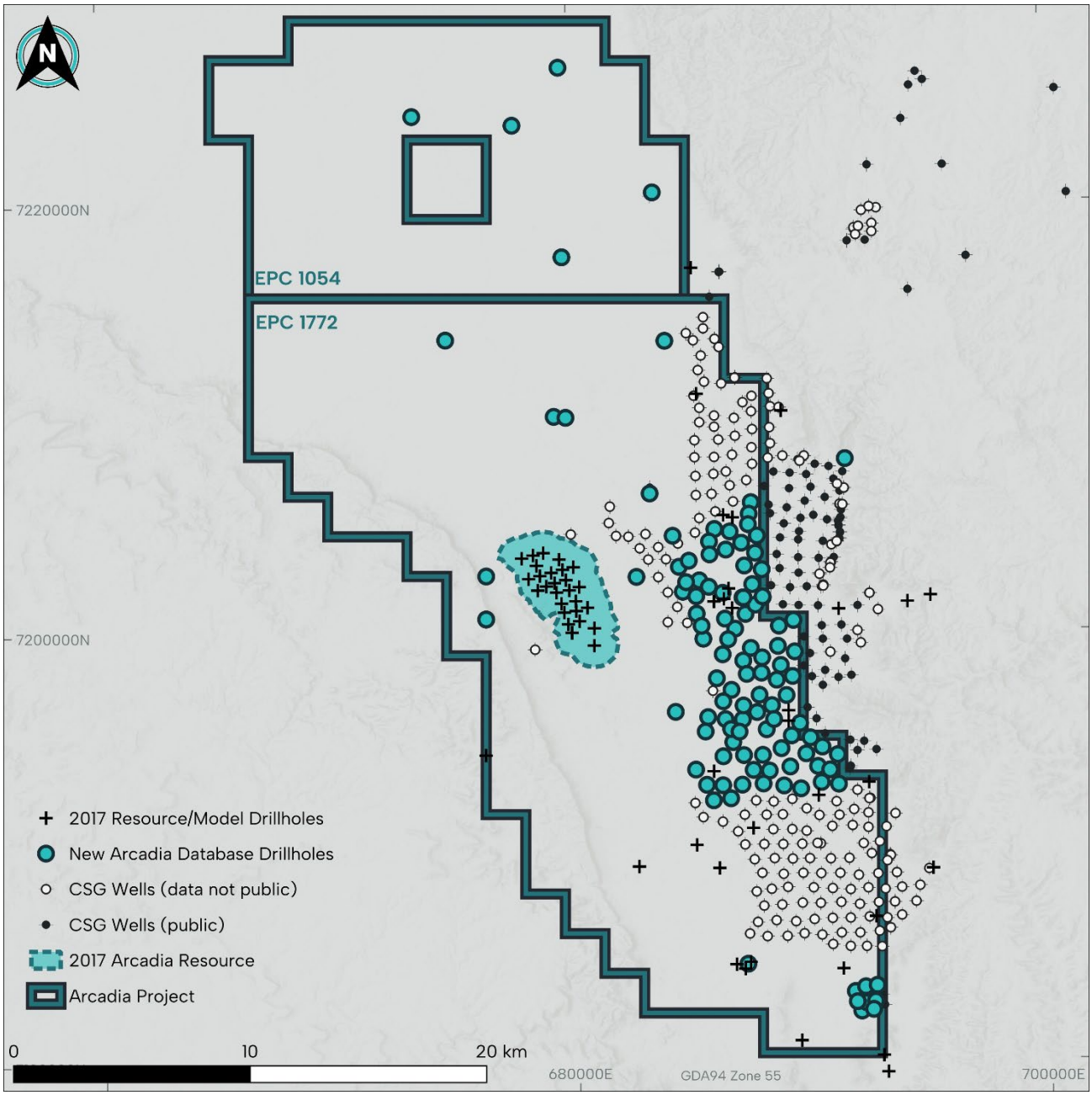


Figure 1: Arcadia coal tenure, existing Inferred Resource mask and historical CSG well locations. Wells shown include locations outside Yari's tenure.

Historical CSG data

The Arcadia tenure is overlain and adjoined by petroleum leases held by Santos and Australia Pacific LNG (APLNG), which have been subject to extensive historical CSG exploration and development (Figures 1 and 2). The existing resource sits within PL 1059 (Santos), while CSG drilling is densest along the eastern side of EPC 1772, within Santos leases including PL 421.

Yari is reviewing this drilling, geological and geophysical information, which extends beyond the dataset used in the existing Arcadia resource model, to support seam correlation, resource extensions and potential improvements in resource classification. As part of this review coal seams in each well have been repicked and correlated.

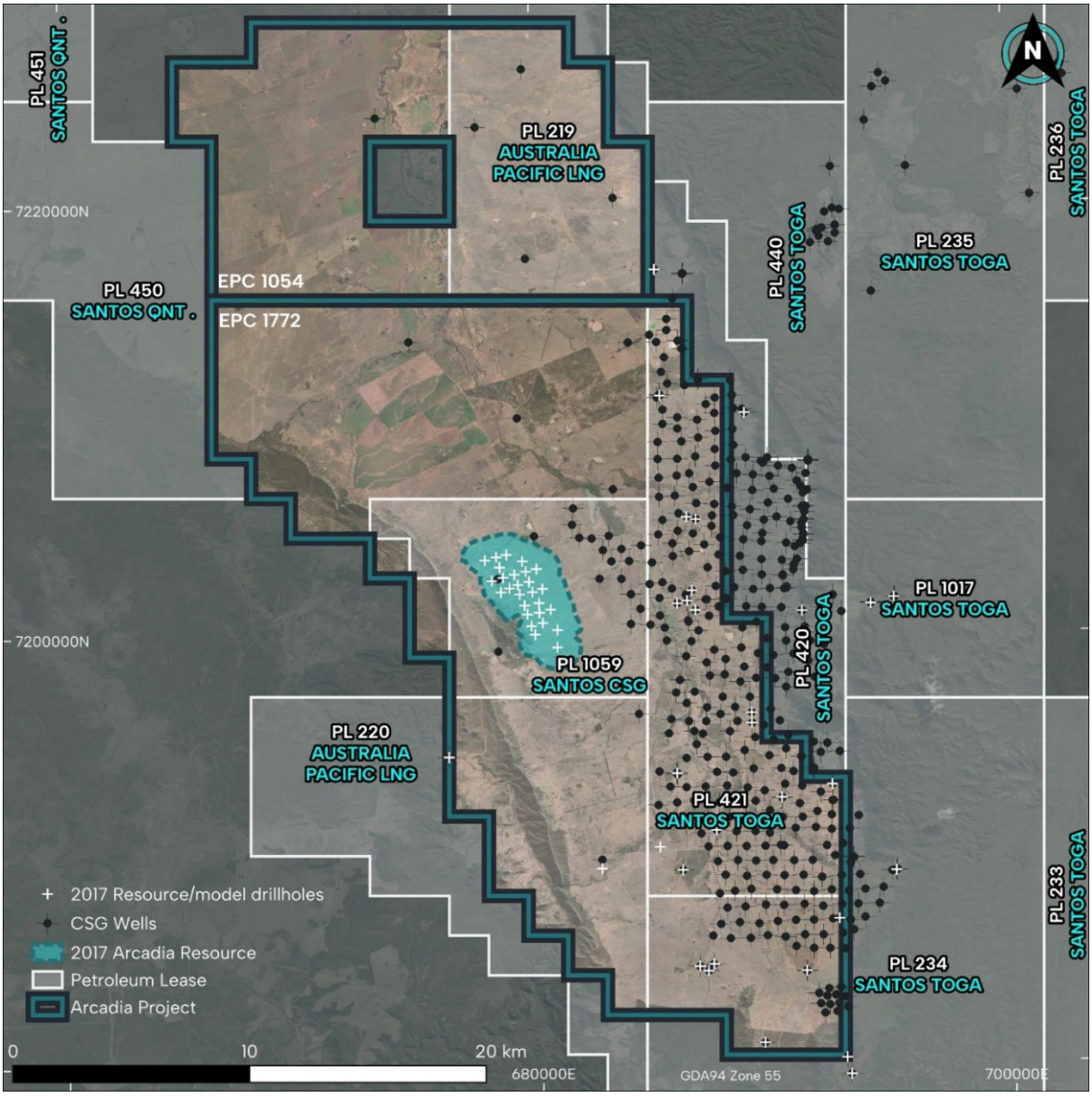


Figure 2: Petroleum leases overlapping and adjoining the Arcadia coal tenure, with historical CSG well locations. Lease holders are shown as labelled for geographic context.

Next steps

Yari's near-term work program will focus on:

- Completing drilling, casing, collar and downhole survey data capture for CSG wells.
- Adding available lithology logs for CSG wells and updating coal-seam intervals against geophysical logs.
- Completing seam picking and correlation, using geophysical logs where lithology logs are unavailable.
- Reviewing and expanding the coal-quality database.
- Continuing to add borehole data within and around EPC 1054 and EPC 1772 to support resource estimation, seam-structure and regional geological modelling.
- Finalising geostatistical analysis, geological modelling and validation to determine whether the completed work supports an updated Mineral Resource estimate and independent Competent Person sign-off.

JORC Code and Competent Person Statements

Mineral Resource Statement

The information in this announcement that relates to Mineral Resources for the Arcadia Coal Project is extracted from Yari's announcement dated 7 August 2026. The Arcadia Mineral Resource Estimate comprises 282.0Mt, including 164.0Mt Indicated and 118.0Mt Inferred Resources. The estimate was originally prepared by Greg Jones BSc (Hons), MAusIMM, MAIG of JB Mining Services Pty Ltd in accordance with the JORC Code (2012 Edition). The information in this announcement that relates to Mineral Resources for the Rolleston South Coal Project is extracted from Yari's announcement dated 2 February 2026 and was prepared by Mr Mark Biggs. Mr Biggs is the Principal Geologist for ROM Resources and is a Member of the Australasian Institute of Mining and Metallurgy (#107188 .

Yari confirms that, other than the preliminary historical data review described in this announcement, which has not been assessed as materially affecting the Arcadia Mineral Resource Estimate, it is not aware of any new information or data that materially affects the information included in the original market announcements and that all material assumptions and technical parameters underpinning the Mineral Resource Estimate continue to apply and have not materially changed. Yari confirms that the form and context in which the Competent Person's findings are presented have not been materially modified from the original market announcements.

Competent Person Statement

The information in this announcement that relates to Exploration Results, historical drilling, data compilation, geological interpretation and the Arcadia Resource Update Program is based on, and fairly represents, information and supporting documentation compiled by Mark Biggs. Mark Biggs is not an employee of Yari; he is Principal Geologist of ROM Resources and is a Member of the Australasian Institute of Mining and Metallurgy (AusIMM Membership No. 107188). The work has been undertaken in accordance with the principles and guidelines of the Australian Guidelines for the Estimation and Classification of Coal Resources (2014 Edition).

Mark Biggs has sufficient experience relevant to the style of mineralisation and type of deposit under consideration, and to the activities being undertaken, to qualify as a Competent Person as defined in

the JORC Code (2012 Edition). Mark Biggs has given his prior written consent to the inclusion in this announcement of the matters based on his information in the form and context in which they appear.

Mark Biggs is a director of ROM Resources, which is a shareholder of Yari Resources Limited. ROM Resources provides ad hoc geological consultancy services to Yari Resources Limited.

Important Qualifications

The database total of 199 includes 23 wells for which lithology logs are available but are yet to be loaded, and 99 wells with no lithology logs available which will have their coal seam intervals identified and correlated via geophysical log interpretation. Inclusion of a borehole record in the geological database does not mean that the borehole qualifies as a Point of Observation or will be used in a future Mineral Resource estimate. The historical CSG and petroleum well locations and preliminary modelling observations discussed in this announcement do not establish additional Mineral Resources.

Any future change to the Arcadia Mineral Resource will remain subject to data validation, geological interpretation, coal quality assessment, geological modelling, reasonable prospects for eventual economic extraction and Competent Person evaluation.

The existing Arcadia Mineral Resource remains unchanged. No increase in Mineral Resources, reclassification of Mineral Resources or Exploration Target is reported in this announcement. The historical data review may not result in any change to the current Arcadia Mineral Resource Estimate.

No production target or forecast financial information derived from a production target is included in this announcement.

This announcement was approved for release by the Board of Yari Resources Limited.

For further information please contact:

Company	Media / Investor Relations
Courtney Taylor, Managing Director	Anthony Fensom, Fensom Advisory
info@yariresources.com.au	anthony@fensom.com.au
+61 8 6400 6222	0407 112 623

About Yari Resources

Yari Resources Limited (ASX: YAR) is building a significant coal position in Queensland's Bowen Basin through its Rolleston South and Arcadia coal projects, as part of a district-scale consolidation strategy.

The Rolleston South Coal Project contains a total JORC (2012) Coal Resource of 222.9Mt, comprising 33.7Mt Indicated and 189.2Mt Inferred Resources. Recent coal-quality test work has highlighted the potential for low-ash export thermal, PCI and semi-soft coking coal products.

Yari has completed the acquisition of the Arcadia Coal Project, which hosts a JORC (2012) Coal Resource of 282.0Mt, comprising 164.0Mt Indicated and 118.0Mt Inferred Resources, and significantly expands the Company's coal position in the broader Rolleston district.

Together, the projects provide Yari with exposure to a combined 504.9Mt of separately reported Coal Resources (197.7Mt Indicated and 307.2Mt Inferred) in an established Queensland coal district, in proximity to existing road, rail and export infrastructure.

Yari also holds a 100% interest in its Pilbara Projects, comprising two granted exploration licences in Western Australia.

Forward-looking statements

This announcement contains forward-looking statements, including in relation to the resource update program, potential access to additional data, geological interpretation, potential resource extensions and possible classification improvements. These statements reflect current expectations and are subject to risks, uncertainties and assumptions, many of which are outside Yari's control. Actual outcomes may differ materially. Yari does not undertake to update forward-looking statements except as required by law or the ASX Listing Rules.

References to previous ASX releases

- 3 August 2026 – Acquisition of 282Mt Arcadia Coal Project, Bowen Basin, Qld
- 7 August 2026 – Arcadia acquisition – clarification announcement
- 7 September 2026 – Multiple product pathways identified at Arcadia Coal Project
  2 February 2026 – Yari Confirms Shallow Coal with Maiden Indicated Resource at Rolleston South
- 3 March 2026 – Yari Confirms Low-Ash Coal Quality at Rolleston South, Bowen Basin, Qld

Appendix 1: Arcadia Geological Database – Borehole Collar Details

Table A1-1 lists collar and survey details for the 199 boreholes in the updated Arcadia geological database, comprising 43 historical Tri-Star coal exploration boreholes and 156 CSG, petroleum and stratigraphic wells, of which 10 lie outside the Arcadia Project EPCs. Collar details for the boreholes used in the 2017 Mineral Resource estimate were previously reported (refer ASX release 3 August 2026).

Table A1-1: Arcadia geological database – borehole collar and survey details

Hole	Operator	Hole type	Year	Within EPCs	Easting	Northing	RL (m AHD)	TD (m)	Orientation	Downhole survey	Cored	CQ analyses
AD0001C	Tri-Star Coal	Coal expl.	2011	Yes	679070	7202840	352.37	213.9	Vertical	Yes	Yes	Yes
AD0002C	Tri-Star Coal	Coal expl.	2011	Yes	678700	7203739	352.08	213	Vertical	Yes	Yes	Yes
AD0003	Tri-Star Coal	Coal expl.	2011	Yes	679283	7201920	373.93	68.3	Vertical	No	Yes	No
AD0003C	Tri-Star Coal	Coal expl.	2011	Yes	679280	7201921	373.45	237.34	Vertical	Yes	Yes	Yes
AD0004C	Tri-Star Coal	Coal expl.	2011	Yes	679597	7200973	395.37	198.45	Vertical	Yes	Yes	Yes
AD0005C	Tri-Star Coal	Coal expl.	2011	Yes	678105	7202548	369.09	183.18	Vertical	Yes	Yes	Yes
AD0006C	Tri-Star Coal	Coal expl.	2011	Yes	680006	7203081	343.16	222.08	Vertical	Yes	Yes	Yes
AD0007C	Tri-Star Coal	Coal expl.	2011	Yes	680253	7202151	359.54	228.72	Vertical	Yes	Yes	Yes
AD0008	Tri-Star Coal	Coal expl.	2011	Yes	678488	7201968	373.07	96.53	Vertical	No	No	No
AD0008C	Tri-Star Coal	Coal expl.	2011	Yes	678493	7201967	373.17	183.07	Vertical	Yes	Yes	Yes
AD0034	Tri-Star Coal	Coal expl.	2012	Yes	677943	7203693	360.1	17	Vertical	No	No	No
AD0034C	Tri-Star Coal	Coal expl.	2012	Yes	677943	7203693	360.1	186.12	Vertical	Yes	Yes	Yes
AD0035C	Tri-Star Coal	Coal expl.	2011	Yes	680587	7201189	360.68	213.06	Vertical	Yes	Yes	Yes
AD0036C	Tri-Star Coal	Coal expl.	2011	Yes	680867	7200231	363.55	231.45	Vertical	Yes	Yes	Yes
AD0037C	Tri-Star Coal	Coal expl.	2011	Yes	679925	7200032	416.46	183.39	Vertical	Yes	Yes	Yes
AD0037L	Tri-Star Coal	Coal expl.	2015	Yes	680034	7200218	416	185	Vertical	Yes	Yes	Yes
AD0038C	Tri-Star Coal	Coal expl.	2012	Yes	678423	7203832	352.3	224.88	Vertical	Yes	Yes	Yes
AD0039	Tri-Star Coal	Coal expl.	2012	Yes	678562	7203353	363.7	123.65	Vertical	No	Yes	No
AD0039C	Tri-Star Coal	Coal expl.	2012	Yes	678562	7203353	363.7	182.7	Vertical	Yes	Yes	Yes
AD0040	Tri-Star Coal	Coal expl.	2012	Yes	678702	7202873	356.7	90	Vertical	Yes	No	No
AD0040C	Tri-Star Coal	Coal expl.	2012	Yes	678702	7202873	356.7	176.75	Vertical	No	Yes	Yes
AD0041C	Tri-Star Coal	Coal expl.	2012	Yes	678858	7202199	366.68	186.18	Vertical	Yes	Yes	Yes
AD0042	Tri-Star Coal	Coal expl.	2012	Yes	680529	7201794	Pending	129	Vertical	Yes	No	No
AD0043	Tri-Star Coal	Coal expl.	2012	Yes	679041	7203476	Pending	105	Vertical	Yes	No	No
AD0044C	Tri-Star Coal	Coal expl.	2011	Yes	679209	7202352	363.82	193.17	Vertical	Yes	Yes	Yes
AD0045C	Tri-Star Coal	Coal expl.	2011	Yes	679538	7201386	386.45	207.32	Vertical	Yes	Yes	Yes
AD0046C	Tri-Star Coal	Coal expl.	2011	Yes	679767	7200428	400.87	186.25	Vertical	Yes	Yes	Yes
AD0047C	Tri-Star Coal	Coal expl.	2012	Yes	679523	7203632	345.3	213.75	Vertical	Yes	Yes	Yes

Hole	Operator	Hole type	Year	Within EPCs	Easting	Northing	RL (m AHD)	TD (m)	Orientation	Downhole survey	Cored	CQ analyses
AD0048	Tri-Star Coal	Coal expl.	2012	Yes	679663	7203153	355.1	127.32	Vertical	Yes	Yes	No
AD0048C	Tri-Star Coal	Coal expl.	2012	Yes	679663	7203153	355.1	216.54	Vertical	Yes	Yes	Yes
AD0049C	Tri-Star Coal	Coal expl.	2011	Yes	679686	7202490	354.84	204.68	Vertical	Yes	Yes	Yes
AD0049L	Tri-Star Coal	Coal expl.	2015	Yes	679800	7202673	358	208	Vertical	No	Yes	Yes
AD0050C	Tri-Star Coal	Coal expl.	2011	Yes	679818	7202020	363.45	210.21	Vertical	Yes	Yes	Yes
AD0051C	Tri-Star Coal	Coal expl.	2012	Yes	680211	7201682	364.4	214.48	Vertical	Yes	Yes	Yes
AD0052C	Tri-Star Coal	Coal expl.	2011	Yes	680110	7201049	371.74	198.28	Vertical	Yes	Yes	Yes
AD0052L	Tri-Star Coal	Coal expl.	2015	Yes	680229	7201229	372	202.74	Vertical	Yes	Yes	Yes
AD0053C	Tri-Star Coal	Coal expl.	2011	Yes	680245	7200570	378.2	195.28	Vertical	Yes	Yes	Yes
AD1001P	Tri-Star Coal	Coal expl.	2015	Yes	680969	7199608	370	213.06	Vertical	Yes	Yes	Yes
AD1002	Tri-Star Coal	Coal expl.	2015	Yes	685185	7190275	366	298.5	Vertical	Yes	No	No
AD1002L	Tri-Star Coal	Coal expl.	2015	Yes	685194	7190275	366	316	Vertical	Yes	Yes	Yes
LDAP001	Tri-Star Coal	Coal expl.	2022	Yes	684634	7201882	316	435.75	Vertical	Yes	Yes	Yes
LDAP002	Tri-Star Coal	Coal expl.	2022	Yes	684482	7203044	319	426.34	Vertical	Yes	Yes	Yes
LDAP003	Tri-Star Coal	Coal expl.	2022	Yes	684236	7204493	318	416.94	Vertical	Yes	Yes	Yes
AC21-32_1	Santos TOGA	CSG dev.	2019	Yes	687568	7206012	329.85	718	Vertical	Yes	No	No
AC21-39_1	Santos TOGA	CSG dev.	2019	Yes	687475	7205475	329.7	706	Vertical	Yes	No	No
AC21-45_1	Santos TOGA	CSG dev.	2019	Yes	686008	7204785	323	601	Vertical	Yes	No	No
AC21-46_1	Santos TOGA	CSG dev.	2019	Yes	687435	7204992	329.7	695	Vertical	Yes	No	No
AC21-48_1	Santos TOGA	CSG dev.	2019	Yes	685774	7204208	325.1	593	Vertical	Yes	No	No
AC21-49_1	Santos TOGA	CSG dev.	2019	Yes	684906	7203322	315.2	524	Vertical	Yes	No	No
AC21-50_1	Santos TOGA	CSG dev.	2019	Yes	685787	7203606	313.9	587	Vertical	Yes	No	No
AC21-51_1	Santos TOGA	CSG dev.	2019	Yes	685336	7202401	320.2	549	Vertical	Yes	No	No
AC21-54_1	Santos TOGA	CSG dev.	2019	Yes	684780	7202326	316.4	526	Vertical	Yes	No	No
AC23-115_1	Santos TOGA	CSG dev.	2019	Yes	686676	7194857	333.1	505	Vertical	Yes	No	No
AC23-21_4	Santos TOGA	CSG dev.	2019	Yes	685847	7193452	342.4	453	Vertical	Yes	No	No
AC23-30_1	Santos TOGA	CSG dev.	2019	Yes	689156	7195137	351.5	618.5	Vertical	Yes	No	No
AC23-31_1	Santos TOGA	CSG dev.	2019	Yes	689950	7195034	361.9	613	Vertical	Yes	No	No
AC23-35_1	Santos TOGA	CSG dev.	2019	Yes	686248	7194202	335.9	466	Vertical	Yes	No	No
AC23-36_1	Santos TOGA	CSG dev.	2019	Yes	687121	7194246	335	499	Vertical	Yes	No	No
AC23-37_1	Santos TOGA	CSG dev.	2019	Yes	687921	7194246	336.8	546	Vertical	Yes	No	No
AC23-38_1	Santos TOGA	CSG dev.	2019	Yes	688714	7194546	343	568	Vertical	Yes	No	No
AC23-39_1	Santos TOGA	CSG dev.	2019	Yes	689760	7194290	356.9	619	Vertical	Yes	No	No
AC23-40_1	Santos TOGA	CSG dev.	2019	Yes	690449	7194597	369.3	631	Vertical	Yes	No	No
AC23-41_1	Santos TOGA	CSG dev.	2019	Yes	691092	7194235	377.6	656	Vertical	Yes	No	No
AC23-44_1	Santos TOGA	CSG dev.	2019	Yes	685083	7193598	344	419	Vertical	Yes	No	No
AC23-45_1	Santos TOGA	CSG dev.	2019	Yes	687521	7193553	338	511	Vertical	Yes	No	No

Hole	Operator	Hole type	Year	Within EPCs	Easting	Northing	RL (m AHD)	TD (m)	Orientation	Downhole survey	Cored	CQ analyses
AC23-46_1	Santos TOGA	CSG dev.	2020	Yes	688200	7193510	339.5	530	Vertical	Yes	No	No
AC23-47_1	Santos TOGA	CSG dev.	2019	Yes	689077	7193689	345.2	574.5	Vertical	Yes	No	No
AC23-48_1	Santos TOGA	CSG dev.	2019	Yes	690249	7193698	359	622	Vertical	Yes	No	No
AC23-49_1	Santos TOGA	CSG dev.	2019	Yes	690761	7193531	365.1	634	Vertical	Yes	No	No
AC23-52_1	Santos TOGA	CSG dev.	2020	Yes	685538	7192884	349.3	422	Vertical	Yes	No	No
AC23-53_1	Santos TOGA	CSG dev.	2020	Yes	686220	7192854	347.6	454	Vertical	Yes	No	No
AC23-54_1	Santos TOGA	CSG dev.	2020	Yes	687037	7192873	347.1	493	Vertical	Yes	No	No
AC23-55_1	Santos TOGA	CSG dev.	2020	Yes	687931	7192912	342.8	534	Vertical	Yes	No	No
AC23-56_1	Santos TOGA	CSG dev.	2020	Yes	688803	7192810	342.4	544	Vertical	Yes	No	No
AC23-57_1	Santos TOGA	CSG dev.	2020	Yes	689519	7192665	350.9	579	Vertical	Yes	No	No
AC23-58_1	Santos TOGA	CSG dev.	2020	Yes	690392	7192950	359.2	624	Vertical	Yes	No	No
AC23-59_1	Santos TOGA	CSG dev.	2020	Yes	691121	7192860	371.4	648	Vertical	Yes	No	No
AC23-61_1	Santos TOGA	CSG dev.	2020	Yes	685817	7192158	353.9	432	Vertical	Yes	No	No
AC23-62_1	Santos TOGA	CSG dev.	2020	Yes	686550	7192241	350.9	464	Vertical	Yes	No	No
ARCADIA_3	Oil Search	Petrol expl.	1957	Yes	676316	7202701	439	1839.8	Vertical	No	No	No
ARCADIA_7	AAO	Petrol expl.	1957	Yes	680854	7200979	370	999.74	Pending	Pending	Yes	No
ARCADIA_BRANCH_2	Santos	CSG appr.	2009	No	694142	7201339	417.6	858	Vertical	Yes	Yes	Yes
ARCADIA_BRANCH_R1	Tipperary	CSG expl.	2002	No	695119	7201624	420.5	927.51	Vertical	Yes	Sidewall	Yes
ARCADIA_STATION_1	Santos	CSG appr.	2014	Yes	674720	7213700	297.11	618	Vertical	Yes	Yes	Yes
ARCADIA_VALLEY_1	Tipperary	CSG expl.	2004	Yes	687481	7190853	341.42	1300	Vertical	Yes	Sidewall	Yes
ARCADIA_VALLEY_2	Santos	CSG appr.	2009	Yes	686027	7189010	369.2	347	Vertical	Yes	Yes	Yes
BASIN_CREEK_1	AAR	Petrol expl.	1982	Yes	682737	7189289	385	902.7	Vertical	Yes	No	No
BOTTLE_TREE_1	Santos	CSG appr.	2010	Yes	685322	7211086	398.49	474	Vertical	Yes	Yes	Yes
BOTTLE_TREE_2	Santos	CSG appr.	2013	Yes	685303	7211135	334.22	2000	Vertical	No	Yes	Yes
BOTTLE_TREE_NORTH_1	Santos	CSG expl.	2011	Yes	684011	7213570	323.385	1622.3	Vertical	No	Yes	Yes
BOTTLE_TREE_WEST_1	Santos	CSG appr.	2013	Yes	679272	7210092	295.77	427	Vertical	Yes	Yes	Yes
BRUMBY_34	Santos CSG	CSG appr.	2022	Yes	678353	7202626	364	257	Vertical	Yes	Yes	Yes
BRUMBY_PLAINS_1	Santos CSG	CSG appr.	2019	Yes	682681	7202599	323.5	393	Vertical	Yes	Yes	Yes
CASTLE_HILL_1	Santos	CSG expl.	2009	Yes	689036	7195819	353.74	559.4	Vertical	Yes	Yes	Yes
CASTLE_HILL_10	Santos TOGA	CSG dev.	2019	Yes	688337	7196555	342.1	597	Vertical	Yes	No	No
CASTLE_HILL_13	Santos TOGA	CSG dev.	2019	Yes	685629	7196034	332.7	478	Vertical	Yes	No	No
CASTLE_HILL_14	Santos TOGA	CSG dev.	2019	Yes	686365	7195930	331.8	504	Vertical	Yes	No	No
CASTLE_HILL_15	Santos TOGA	CSG dev.	2019	Yes	687097	7195912	334.9	542	Vertical	Yes	No	No
CASTLE_HILL_16	Santos TOGA	CSG dev.	2019	Yes	687707	7196242	334.5	580	Vertical	Yes	No	No
CASTLE_HILL_17	Santos TOGA	CSG dev.	2019	Yes	689519	7195713	363.9	630	Vertical	Yes	No	No
CASTLE_HILL_18	Santos TOGA	CSG dev.	2019	Yes	685513	7195365	334.5	456	Vertical	Yes	No	No
CASTLE_HILL_19	Santos TOGA	CSG dev.	2019	Yes	686595	7195465	332.6	494	Vertical	Yes	No	No

Hole	Operator	Hole type	Year	Within EPCs	Easting	Northing	RL (m AHD)	TD (m)	Orientation	Downhole survey	Cored	CQ analyses
CASTLE_HILL_2	Santos	CSG appr.	2009	Yes	689039	7196307	354.4	592.5	Vertical	No	No	No
CASTLE_HILL_20	Santos TOGA	CSG dev.	2019	Yes	686946	7195339	333.1	535	Vertical	Yes	No	No
CASTLE_HILL_21	Santos TOGA	CSG dev.	2019	Yes	688099	7195435	338.4	559	Vertical	Yes	No	No
CASTLE_HILL_22	Santos TOGA	CSG dev.	2019	Yes	688416	7195908	344.1	593	Vertical	Yes	No	No
CASTLE_HILL_23	Santos TOGA	CSG dev.	2019	Yes	686634	7197289	327.2	537	Vertical	Yes	No	No
CASTLE_HILL_3	Santos	CSG appr.	2009	Yes	690261	7192350	361.5	570.42	Vertical	Yes	No	No
CASTLE_HILL_4	Santos	CSG appr.	2009	Yes	692401	7192936	398.2	685.81	Vertical	Yes	No	No
CASTLE_HILL_6	Santos TOGA	CSG dev.	2019	Yes	687818	7197044	335.6	595	Vertical	Yes	No	No
CASTLE_HILL_7	Santos TOGA	CSG dev.	2019	Yes	688961	7197018	351.9	645	Vertical	Yes	No	No
CASTLE_HILL_8	Santos TOGA	CSG dev.	2019	Yes	686276	7196761	328.5	502	Vertical	Yes	No	No
CASTLE_HILL_9	Santos TOGA	CSG dev.	2019	Yes	687135	7196553	330.2	549	Vertical	Yes	No	No
COMET_RIDGE_1	Santos Petroleum	CSG expl.	1993	Yes	682618	7189522	391.2	1050	Vertical	No	Yes	Yes
CORELLA_CREEK_1	Santos	CSG appr.	2013	Yes	673414	7224119	273.56	655	Vertical	No	Yes	Yes
DRD_20	GSQ	Strat. bore	1967	Yes	676290	7200700	585	175	Pending	Pending	Pending	Pending
DRD_21R	GSQ	Strat. bore	1967	Yes	676290	7200700	585	197	Pending	Pending	Pending	Pending
EMU_NEST_1	Santos	CSG appr.	2008	No	693046	7179449	408.6	661	Vertical	Yes	Yes	Yes
FAIRVIEW_33	Tri-Star Petroleum	CSG appr.	2000	No	692862	7180216	420.7	681.8	Vertical	Yes	No	No
FAIRVIEW_54	Tri-Star Petroleum	CSG expl.	2001	Yes	692614	7186683	391.6	624.2	Vertical	Yes	No	No
HARDENLEY_1	Santos	CSG expl.	2007	No	688898	7210264	395.7	916	Vertical	Yes	Yes	No
HARDENLEY_2	Santos	CSG appr.	2009	Yes	686390	7205432	323.23	576	Vertical	Yes	Yes	Yes
HARDENLEY_3	Santos	CSG appr.	2009	Yes	686779	7205319	325.9	621	Vertical	No	No	No
HARDENLEY_WEST_1	Santos	CSG appr.	2014	Yes	683289	7206474	310.69	1450	Vertical	Yes	Yes	Yes
HILLTOP_1	Santos	CSG expl.	2009	No	685173	7216953	353.7	596.5	Vertical	Yes	Yes	Yes
HILLYVALE_1	Santos	CSG expl.	2008	Yes	687056	7184306	383.17	1468	Vertical	Yes	Yes	Yes
HILLYVALE_2	Santos	CSG appr.	2009	Yes	687287	7184621	381.4	450	Deviated (a)	Yes	No	No
HILLYVALE_3	Santos	CSG appr.	2009	Yes	686692	7184519	376.8	460	Deviated (b)	Yes	No	No
HILLYVALE_4	Santos	CSG appr.	2012	Yes	687171	7184533	381.37	519	Vertical	Yes	No	No
LINGA_LONGA_1	Santos	CSG appr.	2010	Yes	685844	7193511	342.422	455	Vertical	Yes	Yes	Yes
LINGA_LONGA_2	Santos	CSG appr.	2011	Yes	685819	7193519	342.3	786	Directional (c)	Yes	No	No
LINGA_LONGA_3	Santos	CSG appr.	2011	Yes	685822	7193512	342.4	873.5	Directional (d)	Yes	No	No
LONESOME_1	Santos	CSG expl.	2007	No	695067	7188911	413.2	723	Vertical	Yes	Yes	Yes
LONESOME_SOUTH_1	Santos	CSG appr.	2009	Yes	689401	7180945	422.3	525	Vertical	No	No	No
LONESOME_WEST_1	APLNG	CSG expl.	2014	Yes	684260	7196296	337.529	1630	Vertical	Yes	Yes	Yes
MEMBRANCE_1	OCA	CSG expl.	2003	Yes	677661	7223663	282.26	606.22	Vertical	No	Yes	Yes
MEMBRANCE_3	Origin	CSG expl.	2014	Yes	679699	7217512	306.5	486.35	Vertical	Yes	Yes	Yes
MEMBRANCE_4	Origin	CSG expl.	2014	Yes	683571	7220483	335.64	610.5	Vertical	Yes	Yes	Yes
MEMBRANCE_5	Origin	CSG expl.	2014	Yes	679647	7226337	295.243	658.19	Vertical	Yes	Yes	Yes

Hole	Operator	Hole type	Year	Within EPCs	Easting	Northing	RL (m AHD)	TD (m)	Orientation	Downhole survey	Cored	CQ analyses
MOUNT_KINGSLEY_1	Santos	CSG appr.	2010	No	691580	7208006	366.3	789	Vertical	Yes	Yes	Yes
MOUNT_KINGSLEY_10	Santos	CSG expl.	2014	Yes	686320	7201809	331.01	1420	Vertical	Yes	No	No
MOUNT_KINGSLEY_13	Santos TOGA	CSG dev.	2019	Yes	687990	7202884	340	711	Vertical	Yes	No	No
MOUNT_KINGSLEY_14	Santos TOGA	CSG dev.	2017	Yes	687251	7203067	339.03	675	Vertical	Yes	No	No
MOUNT_KINGSLEY_15	Santos TOGA	CSG dev.	2017	Yes	686477	7203820	332.58	639	Vertical	Yes	No	No
MOUNT_KINGSLEY_16	Santos TOGA	CSG dev.	2017	Yes	687718	7203657	338.89	696	Vertical	Yes	No	No
MOUNT_KINGSLEY_17	Santos TOGA	CSG dev.	2017	Yes	687136	7204131	333.87	673	Vertical	Yes	No	No
MOUNT_KINGSLEY_18	Santos TOGA	CSG dev.	2017	Yes	686656	7204661	331.79	649.5	Vertical	Yes	No	No
MOUNT_KINGSLEY_19	Santos TOGA	CSG dev.	2017	Yes	687802	7204458	336.18	707	Vertical	Yes	No	No
MOUNT_KINGSLEY_7	Santos	CSG appr.	2014	Yes	685199	7201666	323.93	515	Vertical	Yes	No	No
MOUNT_KINGSLEY_8	Santos	CSG appr.	2014	Yes	685739	7202097	326.64	557.5	Vertical	Yes	No	No
MOUNT_KINGSLEY_9	Santos	CSG appr.	2014	Yes	687580	7202197	338.95	647	Vertical	Yes	No	No
SUNNYHOLT_1	Santos	CSG appr.	2008	Yes	686369	7201533	328.18	557	Vertical	No	Yes	Yes
SUNNYHOLT_10	Santos	CSG appr.	2014	Yes	686828	7200135	332.21	628	Vertical	Yes	No	No
SUNNYHOLT_11	Santos	CSG appr.	2014	Yes	687274	7200816	342.08	630	Vertical	Yes	No	No
SUNNYHOLT_12	Santos	CSG appr.	2014	Yes	685208	7200854	323.99	501.73	Vertical	Yes	No	No
SUNNYHOLT_13	Santos	CSG appr.	2014	Yes	686402	7200607	329.19	567.5	Vertical	Yes	No	No
SUNNYHOLT_14	Santos	CSG appr.	2014	Yes	688016	7201582	344.29	676	Vertical	Yes	No	No
SUNNYHOLT_16	Santos TOGA	CSG dev.	2018	Yes	687699	7201242	338.1	683	Vertical	Yes	No	No
SUNNYHOLT_17	Santos TOGA	CSG dev.	2018	Yes	688682	7200250	348.9	743	Vertical	Yes	No	No
SUNNYHOLT_18	Santos TOGA	CSG dev.	2018	Yes	687479	7199231	336.6	647	Vertical	Yes	No	No
SUNNYHOLT_19	Santos TOGA	CSG dev.	2018	Yes	687150	7198647	337.37	603	Vertical	Yes	No	No
SUNNYHOLT_2	Santos	CSG appr.	2009	Yes	685948	7201414	324.3	563	Vertical	No	No	No
SUNNYHOLT_20	Santos TOGA	CSG dev.	2018	Yes	686524	7199646	325.7	605	Vertical	Yes	No	No
SUNNYHOLT_21	Santos TOGA	CSG dev.	2018	Yes	686282	7198948	328.05	578	Vertical	Yes	No	No
SUNNYHOLT_22	Santos TOGA	CSG dev.	2018	Yes	685475	7199684	325.82	535	Vertical	Yes	No	No
SUNNYHOLT_23	Santos TOGA	CSG dev.	2018	Yes	685409	7200285	320.9	534	Vertical	Yes	No	No
SUNNYHOLT_24	Santos TOGA	CSG dev.	2018	Yes	686021	7197837	329.7	498	Vertical	Yes	No	No
SUNNYHOLT_25	Santos TOGA	CSG dev.	2018	Yes	687290	7198023	337.37	582	Vertical	Yes	No	No
SUNNYHOLT_26	Santos TOGA	CSG dev.	2018	Yes	687952	7198784	342.4	683	Vertical	Yes	No	No
SUNNYHOLT_27	Santos TOGA	CSG dev.	2018	Yes	688627	7199308	348.1	717	Vertical	Yes	No	No
SUNNYHOLT_28	Santos TOGA	CSG dev.	2018	Yes	689301	7200509	355.2	787	Vertical	Yes	No	No
SUNNYHOLT_3	Santos	CSG appr.	2009	Yes	686574	7202011	327.7	580	Vertical	No	No	No
SUNNYHOLT_30	Santos TOGA	CSG dev.	2018	Yes	687916	7198071	341.6	661	Vertical	Yes	No	No
SUNNYHOLT_31	Santos TOGA	CSG dev.	2018	Yes	688738	7198420	351.4	686	Vertical	Yes	No	No
SUNNYHOLT_32	Santos TOGA	CSG dev.	2018	Yes	689338	7199044	358.7	756	Vertical	Yes	No	No
SUNNYHOLT_36	Santos TOGA	CSG dev.	2018	Yes	688557	7197737	346	674	Vertical	Yes	No	No

Hole	Operator	Hole type	Year	Within EPCs	Easting	Northing	RL (m AHD)	TD (m)	Orientation	Downhole survey	Cored	CQ analyses
SUNNYHOLT_37	Santos TOGA	CSG dev.	2018	Yes	689232	7197901	358.92	697	Vertical	Yes	No	No
SUNNYHOLT_4	Santos	CSG appr.	2009	Yes	686713	7201097	331.9	565	Vertical	No	No	No
SUNNYHOLT_49	Santos TOGA	CSG dev.	2020	Yes	687156	7201580	333.8	680	Directional (e)	Yes	No	No
SUNNYHOLT_5	Santos	CSG appr.	2009	No	691222	7201022	374	798.86	Vertical	Yes	No	No
SUNNYHOLT_50	Santos TOGA	CSG dev.	2020	Yes	688009	7201620	339.9	707	Directional (f)	Yes	No	No
SUNNYHOLT_9	Santos	CSG appr.	2014	Yes	687201	7201581	338.65	631	Vertical	Yes	No	No
TARCOOLA_STATION_1	Santos	CSG appr.	2009	Yes	691208	7184276	394.2	542.9	Vertical	No	No	No
TARCOOLA_STATION_10	Santos TOGA	CSG dev.	2018	Yes	692051	7183068	407.7	696	Vertical	Yes	No	No
TARCOOLA_STATION_11	Santos TOGA	CSG dev.	2018	Yes	692412	7183129	415.96	731	Vertical	Yes	No	No
TARCOOLA_STATION_12	Santos TOGA	CSG dev.	2018	Yes	691958	7182288	412.84	675	Vertical	Yes	No	No
TARCOOLA_STATION_13	Santos TOGA	CSG dev.	2018	Yes	692158	7182673	413.14	696.5	Vertical	Yes	No	No
TARCOOLA_STATION_14	Santos TOGA	CSG dev.	2018	Yes	692546	7182742	417.63	731	Vertical	Yes	No	No
TARCOOLA_STATION_16	Santos TOGA	CSG dev.	2018	Yes	692456	7182359	419.61	720	Vertical	Yes	No	No
TARCOOLA_STATION_2	Santos	CSG appr.	2011	Yes	691228	7184271	398.44	1205.5	Directional (g)	Yes	No	No
TARCOOLA_STATION_3	Santos	CSG appr.	2011	Yes	691228	7184263	398.42	1327	Directional (h)	Yes	No	No
TARCOOLA_STATION_4	Santos	CSG appr.	2011	Yes	691227	7184246	398.37	1300	Directional (i)	Yes	No	No
TARCOOLA_STATION_5	Santos	CSG appr.	2011	Yes	691227	7184255	398.46	1084	Directional (j)	Yes	No	No
TARCOOLA_STATION_6	Santos TOGA	CSG dev.	2018	Yes	691697	7183201	403.8	661	Vertical	Yes	No	No
TARCOOLA_STATION_7	Santos TOGA	CSG dev.	2018	Yes	692134	7183415	409.2	709	Vertical	Yes	No	No
TARCOOLA_STATION_8	Santos TOGA	CSG dev.	2018	Yes	692625	7183477	417.6	741	Vertical	Yes	No	No
TARCOOLA_STATION_9	Santos TOGA	CSG dev.	2018	Yes	691774	7182724	404.7	662	Vertical	Yes	No	No
TAROOM_10	GSQ	Strat. bore	1975	Yes	679771	7210041	299	1230	Vertical	No	Yes	No
WALLAROO_CREEK_1	APLNG	CSG expl.	2011	No	676204	7194367	514.2	1280	Vertical	Yes	Yes	–

Notes for Table A1-1:

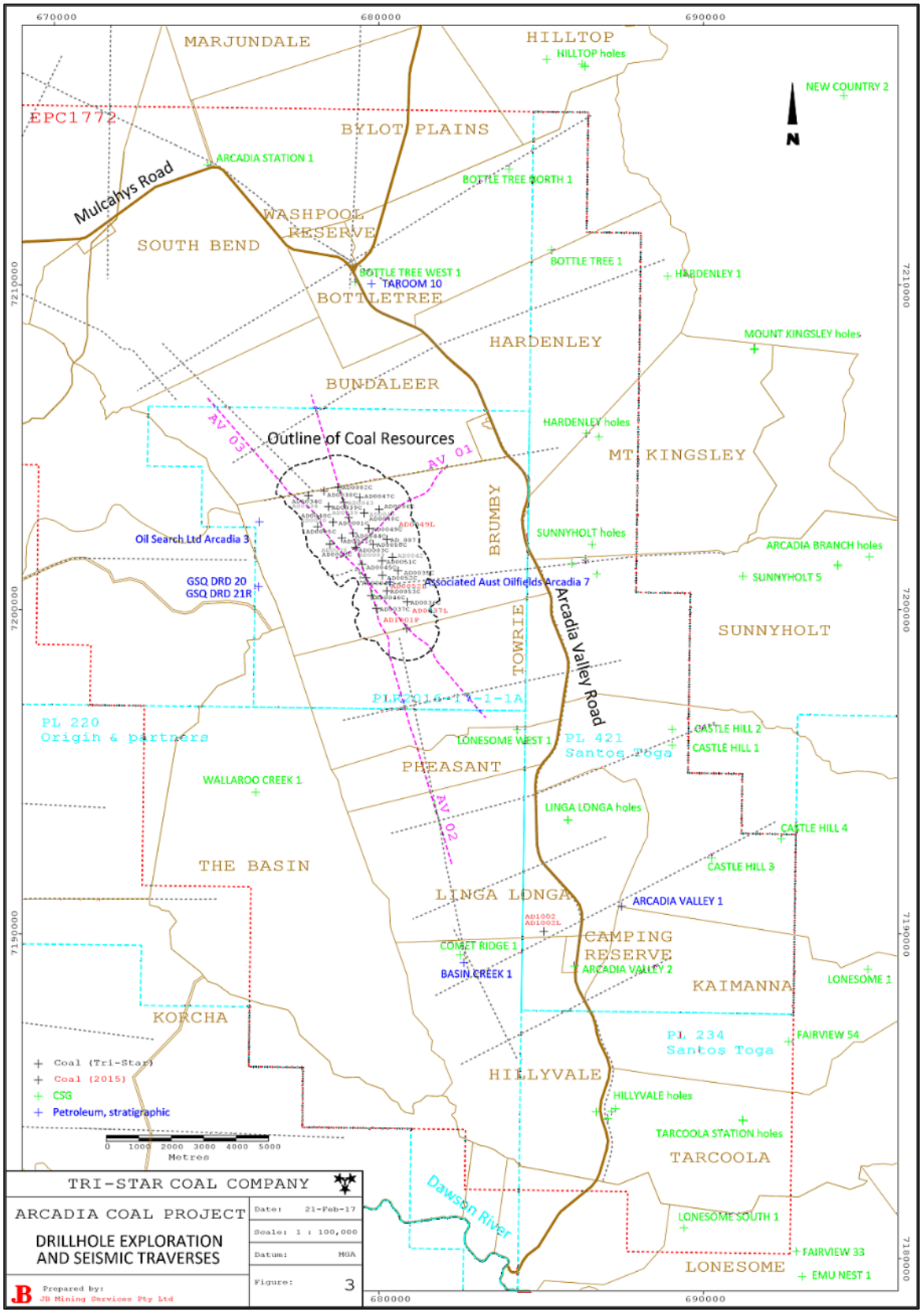
1. Coordinates are GDA94 / MGA Zone 55. RL is collar or ground level (m AHD); TD is end-of-hole or total depth (m).
2. Operator abbreviations: APLNG – Australia Pacific LNG Pty Limited; Tri-Star Coal – Tri-Star Coal Company; Tri-Star Petroleum – Tri-Star Petroleum Company; Santos – Santos Limited; Santos TOGA – Santos TOGA Pty Ltd; Santos CSG – Santos CSG Pty Ltd; Santos Petroleum – Santos Petroleum Operations Limited; Origin – Origin Energy Resources Limited; Tipperary – Tipperary Oil & Gas (Australia) Pty Ltd; GSQ – Geological Survey of Queensland; AAR – AAR Limited; AAO – Associated Australian Oilfields NL; OCA – Oil Company of Australia NL; Oil Search – Oil Search Ltd.
3. Hole types: Coal expl. – coal exploration hole; CSG dev. / CSG appr. / CSG expl. – CSG development, appraisal or exploration well; Petrol expl. – petroleum exploration well; Strat. bore – stratigraphic reference bore.
4. Non-vertical holes: (a) HILLYVALE_2 – tilts ~35° from vertical to NNE at 170 m, ~17° to ENE at 270 m, ~4° to ESE at 370 m and ~15° to W at 437 m; (b) HILLYVALE_3 – tilts ~15° to ENE at 340 m, ~12° to WNW at 380 m and ~1° to ESE at 455 m; (c) LINGA_LONGA_2 – vertical at surface, inclined 20–70° from 120 m towards NNW; (d) LINGA_LONGA_3 – inclined 20–80° from 140 m towards ENE; (e) SUNNYHOLT_49 – inclined 7–20° towards north (~359°); (f) SUNNYHOLT_50 – inclined 1–24° towards north (~357°); (g) TARCOOLA_STATION_2 – inclined 20–80° from 190 m towards N; (h) TARCOOLA_STATION_3 – inclined 20–80° from 220 m towards E; (i) TARCOOLA_STATION_4 – inclined 20–80° from 200 m towards SSW; (j) TARCOOLA_STATION_5 – inclined 20–80° from 200 m towards WNW.

5. Pending – data not yet captured from available historical records (fields marked Pending are not used in seam correlation or geological modelling until captured and validated); – indicates no data recorded.

Figure A1-1 shows the location of exploration within EPC 1772, with an outline of the general coal resource area. Coal resources have been estimated for Indicated and Inferred categories based on the criteria outlined in Jones (2017) and using the Reasonable Prospects criteria outlined in the same report.

Table A1-2 contains the estimate of coal resources for each seam within each coal resource category, with details being provided in Appendix 2 (JORC Table 1).

Figure A1-1: EPC 1772 -Arcadia -Location of Coal Resources



Source: Jones (2017)

Table A1-2 Coal Resources within EPC1772 Arcadia *million tonnes at in situ moisture of 11%*

Seam	Bandanna Formation / Seam	Category	Mm2	m	Mm3	In situ			Air Dried Basis			
			Area	Thk	Vol	MTonnes	RD	IM%	Ash%	VM%	TS%	CSN
ARS1	BU	INDICATED	10.42	3.38	35.22	47.5	1.35	7.3	7.1	32.6	0.26	1
ARS2	BL	INDICATED	10.42	1.87	19.49	26.1	1.34	7.8	7.2	33.5	0.29	2
CAS1	CU	INDICATED	9.42	0.68	6.43	8.9	1.38	7.9	12.2	34.2	0.34	2
CAS2	CL	INDICATED	9.98	1.67	16.61	23.1	1.39	7.7	12.6	31.7	0.30	1
POL1	DU	INDICATED	9.98	1.27	12.62	17.1	1.35	7.6	8.1	31.2	0.29	1
POL2	DL	INDICATED	9.98	3.11	31.06	41.4	1.33	8.2	6.4	33.1	0.32	2
SUB-TOTAL		**INDICATED**			**121**	**164**	**1.35**	**7.7**	**8.1**	**32.7**	**0.29**	**2**
ARS1	BU	INFERRED	7.57	3.17	24.03	32	1.35	7.3	7.2	32.6	0.27	1
ARS2	BL	INFERRED	7.57	1.86	14.12	19	1.34	7.9	7.1	33.6	0.29	2
CAS1	CU	INFERRED	7.57	0.67	5.06	7	1.38	8.0	11.9	34.3	0.34	2
CAS2	CL	INFERRED	7.55	1.61	12.18	17	1.39	7.7	12.7	31.8	0.30	1
POL1	DU	INFERRED	7.55	1.27	9.61	13	1.36	7.6	8.4	31.4	0.29	1
POL2	DL	INFERRED	7.55	2.98	22.52	30	1.34	8.1	6.8	33.3	0.31	2
SUB-TOTAL		**INFERRED**			**88**	**118**	**1.35**	**7.7**	**8.3**	**32.8**	**0.29**	**2**
GRAND TOTAL					**209**	**282**	**1.35**	**7.7**	**8.2**	**32.7**	**0.29**	**2**

Source: Jones (2017) and Rolley (2017).

References

Jones, G., 2017, EPC1772 Arcadia Coal Resources Estimate Report. JB Mining Services, February 2017

JORC, 2012, Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves. Prepared by the Joint Ore Reserves Committee of the Australasian Institute of Mining and Metallurgy, Australian Institute of Geoscientists and the Minerals Council of Australia (JORC). December 2012.

Rolley, C., 2017, A Review of EPC1772 Arcadia Coal Resources Estimate Report. Prepared by JB Mining Services, February 2017.

Appendix 2: JORC Table 1 - Checklist of Assessment and Reporting Criteria (The JORC Code, 2012 Edition)

Section 1	Sampling Techniques and Data
Criteria	**Explanation**
Sampling Techniques	No new sampling by Yari; historical data only. Tri-Star coal holes (2011–2022): open hole rotary drilling for pilot holes and non-cored intervals to provide chip samples. Chip samples were collected at one metre intervals and for selected holes representative subsamples from the 2015 programme were stored on site.
	Coal samples obtained were from 61mm, 81mm, 100mm or 200mm core. The 200mm cores have been taken at selected sites to provide samples for washability testing. CSG, petroleum and stratigraphic wells (1957–2022): lithology logs, wireline geophysical logs and, where available, core and coal-quality data compiled from open-file well reports.
Drilling techniques	Rotary air drilling completed by using blade, hammer or PCD bit for non-cored intervals. PVC or steel casing was used and generally seated below the base of weathering. Tri-Star holes were drilled vertically, with verticality logs run where hole conditions allowed. CSG wells were rotary drilled, some with conventional or sidewall coring; 10 are directional or deviated (Appendix 1).
	Coring was through nominated coal intervals plus roof and floor material using either tungsten or PCD core bits. Table and top-head drive rigs recovered core by tripping out the core barrel. PVC or steel casing was used and generally seated below the base of weathering.
Drill sample recovery	Core lengths were measured by the supervising geologist. Samples were taken based on lithological similarity. For the 2010-11 programmes, sample intervals were generally 0.20m thick. For the 2015 200mm coring programme, the coal sample size was nominated as full seam. Sample weights calculated by laboratory to confirm sample recovery. Seam intervals with less than 95% linear recovery were not used as data points for coal quality purposes.
Logging	Core and chip samples were logged by geologists experienced in coal resource investigation and evaluation. Representative samples were retained in chip trays for chip holes and some core holes for 2015 programme. All core and chip samples have been photographed. Where possible, wireline logging of all drill holes has been routinely undertaken for the industry standard suite of logs (calliper, gamma and density). Resistivity, sonic and verticality tools are now also part of the routine suite. CSG well lithology and geophysical logs were compiled from open-file reports; 99 wells have no lithology log and seams will be picked from geophysical logs. Seams in each well have been repicked and correlated.
Sub-sampling techniques and preparation	Full cores were used for sample testing. Samples have been crushed and sub-sampled by using NATA registered laboratory (ASL Global at Richlands, Queensland) following appropriate Australian Standards for coal testing - AS 4264.1, AS2617.
Quality of assay data and laboratory tests	ASL Global (NATA registered laboratories) laboratory at Ipswich and Richlands has been used for all Tri-Star coal quality testing. Coal-quality data for 28 CSG wells are as reported in open-file records.
Verification of sampling and assaying	Coal assay results have been compared with coal lithological logs and detailed predictions from downhole geophysical logs and results from the NATA registered laboratory. Interpreted seam depths are generally within ±0.30m of the JB Mining 2017 model and available geophysical logs.

Location of data points	Drillhole collars from the 2015 programme were surveyed by Wilson Survey Group (Qld) Pty Ltd, a registered surveyor. All collars are reported in GDA94 / MGA Zone 55 (Appendix 1); CSG well collars are as reported in open-file records.
Data spacing and distribution	Data spacing varies dependent on classification of coal resources. Drillhole spacing is sufficient to confirm coal seam continuity and identify the location of faults with greater than 10m vertical throw. CSG wells are densest east of the existing resource; geostatistical analysis is underway to confirm spacing for each classification.

Section 1 *Continued*	**Sampling Techniques and Data**
Criteria	**Explanation**
Orientation of data in relation to geological structure	Industry standard vertical drilling has been used to sample stratiform coal seams. Geological structures such as faults (if present) are interpreted to be moderately to steeply dipping. Verticality logs were run wherever possible and holes deviating more than 5 degrees were not accepted (2 holes – AD0043 and AD0044). Ten CSG wells are directional or deviated (Appendix 1).
Sample security	All samples from the 2015 programme were sealed in 200l steel drums and delivered to NATA registered laboratory by Queensland Transport or delivered each week by the Zeewood geologist. Results checked against geologist description, core photographs and geophysical logs.
Audits or reviews	Resource modelling techniques were reviewed by Carol Rolley (Rolley 2017). ROM Resources and Core Geoservices has audited data for the 43 Tri-Star boreholes, with no major issues identified.

Section 2	**Reporting of Exploration Results**
Mineral tenement and land tenure status	Yari holds EPC 1772 and EPC 1054, which are overlain by petroleum leases held by Santos and APLNG, including PL 1059 and PL 421.
Exploration done by other parties	Coal exploration by Tri-Star Coal Company (2011–2022). CSG, petroleum and stratigraphic wells drilled by Santos, Origin, Tipperary, Tri-Star Petroleum, GSQ and others (1957–2022).
Geology	The coal is contained within the Bandanna Coal Measures within the Bowen Basin. In the Arcadia coal resources area, the Aries, Castor and Pollux seams dip gently to the east at about 2 degrees. Some small displacement faults (less than 5m throw) are postulated. The deposit is overlain by the Rewan Formation. No Bandanna coal seams are affected by weathering at Arcadia. CSG wells east of the existing resource indicate greater seam development at depth, with increased seam splitting.
Drill hole information	Collar details for all 199 boreholes are listed in Appendix 1. Seam intercepts are not reported as modelling is incomplete and no change to the Mineral Resource is reported.
Data aggregation methods	Not applicable – no intercepts or coal-quality composites are reported.
Relationship between mineralisation widths and intercept depths	Not applicable – no intercepts are reported.
Diagrams	Refer Figures 1 and 2.
Balanced reporting	All 199 boreholes are listed in Appendix 1. Observations are preliminary and no change to the Mineral Resource is reported.
Other substantive exploration data	Seismic surveys and field mapping have been completed at Arcadia.
Further Work	Refer Next steps.

Section 3	Estimation and Reporting of Mineral Resources
All criteria	Not applicable – no Mineral Resource estimate is reported. The Arcadia Mineral Resource was reported in Yari's ASX release of 7 August 2026 and is unchanged.