

Brookside

Quarterly Report

Quarter ended 30 September 2026

Grow production.
Build scale.
Return capital.

Brookside Energy Ltd
ACN 108 787 720
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Perth Western Australia 6005
Australia

ASX: **BRK | OTC Pink:** RDFEF

ASX Release 30 October 2026

BROOKSIDE ENERGY LIMITED

OCTOBER 2026



QUARTERLY HIGHLIGHTS

Quarter Overview

Brookside drilled and cased both Suttles wells during the September quarter, with completion operations underway by quarter end. The Company also completed the Lone Star producing property acquisition, adding approximately 123 BOE per day based on June-quarter production. Group Net Production was 114,000 BOE, down 11% on the June quarter, reflecting natural decline and temporary downtime. Net operating cash flow increased to A$2.03 million, with closing cash of A$5.90 million after investment in the Suttles wells and the acquisition. Following quarter end, Brookside completed stimulation and final downhole operations on Sabres and Whalers, and both wells commenced sales during early flowback.

Suttles Two-Well Development

Kenai Drilling's Rig 18 drilled the Sabres (Sycamore) and Whalers (Woodford) wells back-to-back from the Suttles pad. Both wells reached their planned target depths and were cased and cemented, with the rig released in late August. Completion operations commenced in September, with the 64-stage zipper-frac program completed shortly after quarter end. Isolation plug drill-out and production tubing installation followed, and both wells commenced sales during early flowback in October. Brookside holds an approximate 70% working interest in each well.

Financial Performance and Capital Investment

Cash receipts from customers totaled A$8.33 million, compared with A$9.80 million in the June quarter. Lower operating payments more than offset the reduction in receipts, increasing net operating cash flow to A$2.03 million from A$0.93 million. Gross investing payments totaled A$10.90 million, principally for the Suttles development and Lone Star acquisition, partly offset by A$0.62 million in contributions from Working Interest partners.

Lone Star Producing Property Acquisition

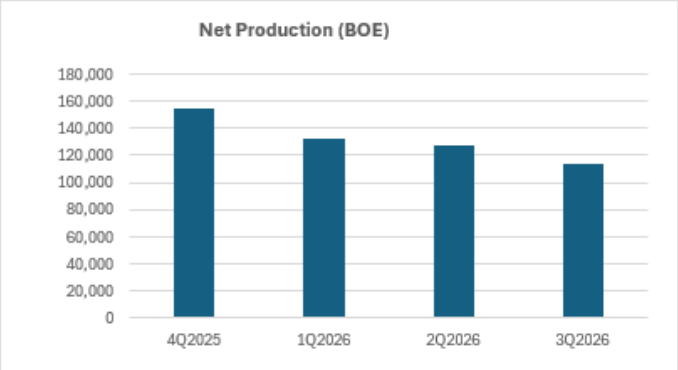
Brookside completed the acquisition of Lone Star Exploration & Production's producing oil and gas interests on 2 September 2026 for US$1.114 million, funded from existing working capital. The portfolio includes additional interests in wells operated by Black Mesa Energy and a number of non-operated producing wells. Based on June-quarter production of approximately 123 BOE per day, the purchase price represents approximately US$9,100 per flowing BOE per day.

Non-Operated Development Opportunities

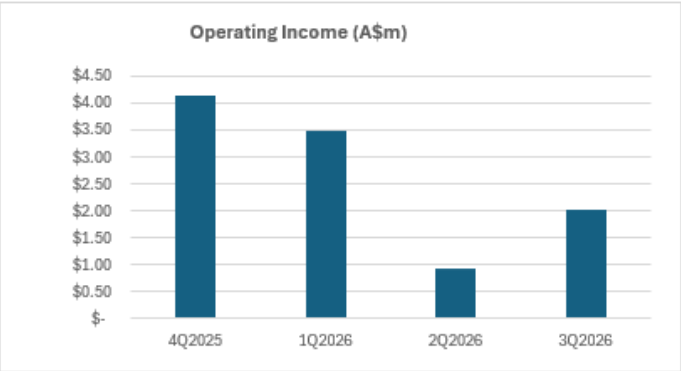
Following quarter end, Brookside announced its participation in five proposed horizontal wells across the Southern SCOOP, Northern SCOOP and Cherokee plays. These opportunities provide additional exposure to production and reserve growth alongside the Company's operated SWISH development program.

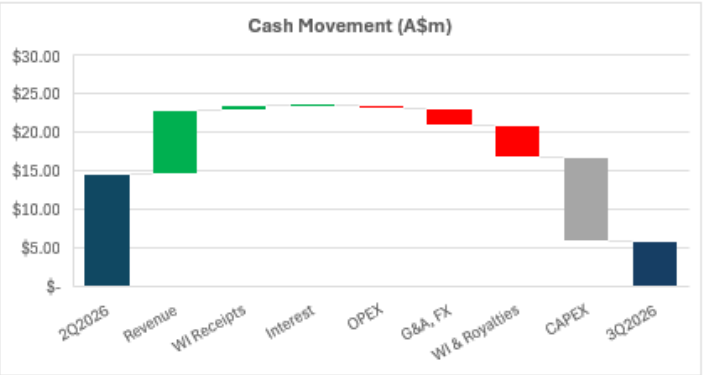
PERFORMANCE SNAPSHOT

	3Q2026	2Q2026	Change
Group Net Production for the quarter[1]	114,000 BOE (52% liquids)	127,732 BOE (55% liquids)	↓10.8%
Group Net Production (daily average)[2]	1,290 BOE/d	1,404 BOE/d	↓8.1%
Gross Operated Production	192,918 BOE (55% liquids)	216,196 BOE (58% liquids)	↓10.8%
Net Sales Volumes	116,143 BOE	124,565 BOE	↓6.8%
Blended Realised Price	US$33.64/BOE	US$42.69/BOE	↓21.2%
Revenue Attributable to Sales	US$3,907,000	US$5,318,000	↓26.5%
Cash Receipts from Customers[3]	A$8,333,000	A$9,795,000	↓14.9%
Net Operating Cash Flow	A$2,026,000	A$933,000	↑117.1%
Cash at end of quarter[5]	A$5,898,000	A$14,522,000	↓59.4%









Net production figures are volumes attributable to the Company's Working Interest and are net of royalties

[2] Net production (daily average) figures are volumes based on well producing days

[3] Reported on a cash basis. Financial figures are extracted from the Company's Appendix 5B and are presented in Australian dollars, rounded to the nearest thousand.

[4]Net of payments from Working Interest Partners

[5]Cash as at 30 September 2026 (1st column), Cash as at 30 June 2026 (2nd column)

DEVELOPMENT AND PORTFOLIO GROWTH

- Sabres and Whalers drilled and cased during the quarter. The 64-stage stimulation program was completed after quarter end, with both wells commencing sales in October.
- Completed the Lone Star acquisition, adding producing interests equivalent to approximately 123 BOE per day based on June-quarter production, together with associated PDP reserves.
- Advanced leasing and technical work at Riverbend and, following quarter end, announced interests in five proposed non-operated horizontal wells across three areas of the Anadarko Basin.

CAPITAL INVESTMENT AND LIQUIDITY

- Net operating cash flow increased to A$2.03 million from A$0.93 million, with lower operating payments more than offsetting reduced customer receipts.
- Gross investing payments of A$10.90 million included A$8.4 million for Suttles, A$1.55 million for Lone Star and A$0.47 million for acreage acquisitions.
- Net investing outflows were A$10.28 million after A$0.62 million of Working Interest partner contributions. Closing cash was A$5.90 million, with the US$25 million credit facility undrawn at quarter end.

OPERATIONS REVIEW

QUARTERLY OVERVIEW

Brookside's operating activity during the September quarter centered on the Suttles two-well development, with drilling and casing completed on both wells and completion operations underway by quarter end. The Company's nine existing operated SWISH wells continued to underpin production and cash flow during the development program. Group Net Production was 114,000 BOE, down 11% on the June quarter, reflecting natural decline and temporary operational downtime. Since commencing production in 2021, Brookside's SWISH operated wells have delivered more than 4.1 million BOE of cumulative gross production.

Brookside also expanded its producing asset base through the Lone Star acquisition, adding both operated and non-operated interests and associated Proved Developed Producing reserves. Following quarter end, Sabres and Whalers completed final downhole operations and commenced sales during early flowback.

"We've delivered the Suttles drilling and completion program safely and efficiently, and both wells are now on sales. Our focus moves to establishing their production performance while continuing to advance our operated development program.

"We've also added producing barrels through Lone Star, continued our work at Riverbend and expanded our non-operated development opportunities. Each of these investments has a role in growing our production base and building scale.

"Our priority remains disciplined execution, keeping costs under control and putting capital to work where we see the best returns. Ultimately, we measure success by the value we build per share."

David Prentice, Managing Director and CEO

OPERATED ACTIVITY: SUTTLES TWO-WELL PAD

Drilling at the Suttles pad commenced on 7 July 2026 with the Sabres 2-1-1S-3W SXH1 Well, targeting the Sycamore Formation. Sabres was drilled along an approximately 1.5-mile lateral to a total measured depth of approximately 14,200 feet. Kenai Drilling's Rig 18 then skidded across the pad to drill the Whalers 2-1-1S-3W WXH2 Well in the Woodford Formation. Both wells reached their planned depths and were cased and cemented, with the rig released in late August.

Completion operations commenced in September using a 64-stage stimulation program across both wells. Surface facility construction, gas takeaway and compression work progressed in parallel.

Following quarter end, all 64 stimulation stages were completed as designed, followed by isolation plug drill-out and production tubing installation. Both wells commenced sales during early flowback in October, with clean-up operations continuing as completion fluids are recovered.

Brookside holds an approximate 70% working interest in each well. The gross AFE for the two-well program is approximately US$18.5 million. Initial production rates will be reported once sufficient representative production data are available.

Riverbend AOI

Riverbend remains a priority for Brookside as we work to establish a second operated development area beyond SWISH. During the September quarter, the team continued targeted leasing, title and technical work, focused on consolidating the acreage required to establish drilling units and advance the first reserve-definition well.

Our immediate objective is to secure the necessary leasehold, complete the technical and regulatory groundwork and position Riverbend for drilling. We are committing resources to move this forward while maintaining discipline on acreage costs, development economics and capital allocation.

Producing Property Acquisition

Brookside completed the acquisition of Lone Star Exploration & Production's producing oil and gas interests on 2 September 2026 for US$1.114 million, funded from existing working capital. The portfolio includes additional working interests in wells already operated by Black Mesa Energy, together with a number of non-operated producing interests. The acquisition also adds Proved Developed Producing (PDP) reserves. The acquired interests produced approximately 11,099 BOE during the June quarter, equivalent to 123 BOE per day. This represents an acquisition cost of approximately US$9,100 per flowing BOE per day. Production from the acquired interests has been included in Brookside's reported Group Net Production from 2 September 2026.

Non-Operated Development

Following quarter end, Brookside announced interests in five proposed horizontal wells across three areas of the Anadarko Basin, targeting the Woodford, Sycamore and Cherokee formations. The opportunities include two proposed extended-length horizontals in the Southern SCOOP, a three-mile Woodford well in the Northern SCOOP and two Cherokee wells in western Oklahoma. Brookside's estimated working interests range from approximately 1% to 12%, with an indicative total development commitment of approximately US$3.5 million, spread across the proposed drilling programs. The investments provide additional opportunities to grow production and cash flow through relatively modest individual capital commitments, complementing Brookside's operated development program.

PRODUCTION AND CASH FLOW

Group Net Production totalled 114,000 BOE during the September quarter, down 11% from 127,732 BOE in June. Gross operated production was 192,918 BOE, compared with 216,196 BOE in the previous quarter. Liquids accounted for 52% of Group Net Production, compared with 55% in June.

With no new wells brought online during the quarter, production reflected expected natural decline and temporary downtime. Fleury, Iginla and Maroons were shut in from 1 to 10 September as a precaution during nearby third-party hydraulic fracturing operations, while Flames was offline for five days in late August following a compressor outage. Production from the Lone Star interests was included from 2 September.

Net sales volumes were 116,143 BOE, compared with 124,565 BOE in June. The blended realised price declined to US$33.64/BOE from US$42.69/BOE in the previous quarter. The decline reflected a modest shift toward gas in the production mix, with realised gas prices falling approximately 40% and oil prices declining approximately 8% during the period. Together with lower sales volumes, this reduced revenue attributable to quarterly sales to approximately US$3.91 million, compared with US$5.32 million in June.

Cash receipts from customers totalled A$8.33 million, compared with A$9.80 million in June. September-quarter receipts included approximately A$0.76 million received on 1 July, which had been outstanding at the June quarter end.

Net operating cash flow increased to A$2.03 million from A$0.93 million, with lower operating payments more than offsetting the reduction in receipts. Payments to Working Interest owners and royalty holders decreased to A$4.2 million from A$5.4 million, while combined staff and administration costs fell to A$1.44 million from A$2.37 million, reflecting the timing of distributions and higher periodic corporate expenditure in June.

Other operating outflows were A$0.22 million, principally comprising net hedge settlement costs of approximately A$0.26 million, partly offset by a GST refund.

Investing activity and financial position

Gross investing payments totalled A$10.90 million during the September quarter.

Principal expenditures included A$8.4 million for drilling Sabres and Whalers, A$1.55 million for the Lone Star acquisition and A$0.47 million for acreage acquisitions, including Riverbend and the Cherokee non-operated interests.

Working Interest partner contributions of A$0.62 million reduced net investing cash outflows to A$10.28 million.

Brookside closed the quarter with A$5.90 million in cash, with its credit facility undrawn at 30 September 2026. Payments to related parties totalled A$0.17 million during the quarter, comprising directors' fees and executive remuneration.

Hedging

During the September quarter, Brookside settled oil hedges covering 12,000 barrels at an average fixed price of US$60.90 per barrel and natural gas hedges covering 90,000 MMBtu at an average fixed price of US$3.92 per MMBtu. Net hedge settlement costs were approximately A$0.26 million.

At 30 September, Brookside had 18,000 barrels of oil hedged for the December quarter at a weighted-average fixed price of US$65.54 per barrel, representing approximately 30% of forecast oil sales. The remaining 70% of forecast oil sales remain exposed to market pricing. A further 33,000 barrels are hedged across 2027 at an average price of US$72.32 per barrel.

December-quarter natural gas hedges comprise 90,000 MMBtu of fixed-price swaps at US$3.92 per MMBtu and 100,000 MMBtu of collars with a US$3.00 floor and ceilings of US$4.22 and US$4.57 per MMBtu, covering approximately 45% of forecast gas sales.

For 2027, Brookside has 90,000 MMBtu of fixed-price gas swaps at US$3.17 per MMBtu and 150,000 MMBtu of collars at the same floor and ceiling prices.

Brookside's 2027 hedge book currently covers approximately 75,000 BOE. The Company has capacity to increase coverage toward 30% of forecast production where forward commodity prices exceed its corporate planning assumptions.

Trading Liquidity, Market Participation and Share Capital

Average daily ASX trading volume fell 69% to approximately 124,000 shares during the September quarter, compared with 395,000 shares in June. Trading liquidity remains limited, and improving liquidity and broadening market participation remain priorities for the Company.

Work continues on our proposed U.S. listing. U.S. securities laws restrict what we can say publicly about the process, so we will limit further commentary for now. We will update shareholders, including on indicative timing, when we are able to do so in accordance with our disclosure obligations.

In parallel, we continue to pursue other investor relations initiatives aimed at raising awareness of the business and increasing liquidity.

At 30 September 2026, the Company had 94.60 million ordinary shares on issue, with no material change in issued capital during the quarter.

This announcement has been authorised for release by the Board of Directors of Brookside Energy Limited.

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Important Notices

Forward-Looking Statements and Other Disclaimers

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About Brookside Energy Limited

Brookside is an Australian public company listed on the Australian (ASX: BRK), and USA (OTC Pink: RDFEF) stock exchanges. The Company was founded in 2015, to focus on the mid-continent region of the US, where our deep and valued relationships enable us to work with local communities to ensure sustainable growth and value creation through the safe and efficient development of energy assets. Focused on exploitation not exploration, the Company generates shareholder value through a disciplined portfolio approach to the acquisition and development of oil and gas assets and the leasing and development of acreage opportunities. The Company's wholly owned US subsidiary and manager of operations, Black Mesa Energy, LLC (Black Mesa), is led by a team of experienced and dedicated oil and gas professionals with decades of experience in the US onshore oil and gas sector with specific focus on the mid-continent region. Black Mesa works to identify opportunities that meet the Company's investment hurdles and executes the acquisition and subsequent development of these projects.

Brookside Energy Interactive Investor Centre

Engage with us directly by asking questions, watching video summaries, and seeing what other shareholders have to say about this and past announcements at our Information Hub at https://relait.brookside-energy.com.au/announcement-dashboard

Or visit our website at https://brookside-energy.com.au/

You can also follow us on social media at

https://www.linkedin.com/company/brookside-energy-limited
https://twitter.com/BrooksideEnergy

GLOSSARY

APO WI	After pay-out working interest
AFIT	After Federal Income Tax
AOI	Area of Interest
BBL	An oilfield barrel, a volume of 42 US gallons
BFIT	Before Federal Income Tax
BOE	Barrels of Oil Equivalent
COPAS	Council of Petroleum Accountants Societies
Development Unit	Development Unit or spacing unit is the geographical area in which an initial oil and/or gas well is drilled and produced from the geological formation listed in a spacing order. The spacing unit communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit; names the formations included in the unit; divides the ownership of the unit for the formations into the "royalty interest" and the "working interest"; Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission.
DSU	A Drilling Spacing Unit refers to the area allotted to a well where an operating oil company has acquired a majority working interest and will drill at least one well.
HBP	Held by Production; A provision in an oil, gas, and mineral lease that perpetuates a company's right to operate a property as long as the property produces a minimum paying quantity of oil or gas.
JIB	Joint Interest Billing
MBOE	1,000 barrels of oil equivalent
Mcf	1,000 cubic feet
MMboe	1,000,000 barrel of oil equivalent
MMBTU	One million British Thermal Units
NPV_{10}	The net present value of future net revenue before income taxes and using a discount rate of 10%.
ORRI	Overriding Royalty Interest
PDP	Proved Developed Producing Reserves
Pooling Agreements	The pooling agreements facilitate the development of oil and gas wells and drilling units. These binding pooling agreements are between the Company and the operators as specified in Appendix 1.
PUD	Proved Undeveloped Reserves
Reserve Categories	These reserve categories are totaled up by the measures 1P, 2P, and 3P, which are inclusive of all reserves types: • "1P reserves" = proven reserves (both proved developed reserves + proved undeveloped reserves). • "2P reserves" = 1P (proven reserves) + probable reserves, hence "proved AND probable." • "3P reserves" = the sum of 2P (proven reserves + probable reserves) + possible reserves, all 3Ps "proven AND probable AND possible.
RI	Royalty Interest
STACK	**S**ooner **T**rend **A**nadarko Basin **C**anadian and **K**ingfisher Counties – oil and gas play in the Anadarko Basin Oklahoma
SCOOP	**S**outh **C**entral **O**klahoma **O**il **P**rovince - oil and gas play in the Anadarko Basin Oklahoma
SWISH AOI	Description of Brookside's Area of Interest in the SCOOP Play
WOR	Waiting on rig
Working Interest	Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage of the cost of leasing, drilling, producing, and operating a well or unit

APPENDIX 1

County	Interest acquired or disposed of during the quarter	Acres	Interest
Blaine County, OK	Nil	~302 acres	Working Interest
Garvin County, OK	Nil	~290 acres	Working Interest
Stephens & Carter Counties, OK	+9	~4,421 acres	Working Interest
Murray County, OK	Nil	~120 acres	Working Interest
Custer County, OK	+30	~30 acres	Working Interest

APPENDIX 2

Schedule of wells

Well Name	Working Interest	Operator	Status
JUANITA 32-1	95.00%	Black Mesa Energy, LLC	Producing
JEWELL 13-12-1S-3W SXH1	84.38%	Black Mesa Energy, LLC	Producing
WOLF PACK 36-25-1S-4W SXH2	83.69%	Black Mesa Energy, LLC	Producing
FLEURY 3-1S-3W WH3	82.49%	Black Mesa Energy, LLC	Producing
IGINLA 3-10-1S-3W WHX2	81.82%	Black Mesa Energy, LLC	Producing
THELMA 1-32	81.45%	Black Mesa Energy, LLC	Producing
BRUINS 2-11-1S-3W WXH1	79.50%	Black Mesa Energy, LLC	Producing
RANGERS 36-25-1S-4W SXH1	75.17%	Black Mesa Energy, LLC	Producing
FLAMES 10-3-1S-3W WXH1	74.07%	Black Mesa Energy, LLC	Producing
SABRES 2-1-1S-3W SHX1	70.00%	Black Mesa Energy, LLC	Flowback
WHALERS 2-1-1S-3W WXH2	70.00%	Black Mesa Energy, LLC	Flowback
MAROONS 3-1S-3W SH1	62.99%	Black Mesa Energy, LLC	Producing
ROCKET 3-10-1S-3W SHX2	55.95%	Black Mesa Energy, LLC	Producing
LEWIS A1-32 SWD	90.50%	Black Mesa Energy, LLC	Disposal
CARTER 12-1	36.98%	Black Mesa Energy, LLC	Producing
HERRING 1-33 1513MH	18.18%	VALIDUS ENERGY II MIDCON LLC	Producing
COMPTON 2-8	9.46%	Mustang Fuel Corp.	Producing
BULLARD 1-18-07UWH	20.81%	Rimrock Resource Operating, LLC	Producing
SUTTON 2H-52	25.00%	Mewbourne Oil Company	Producing
GAPSTOW 6-14-24XHM	6.20%	Continental Resources, Inc.	Producing
GAPSTOW 5-14-25XHM	5.39%	Continental Resources, Inc.	Producing
GAPSTOW 7-24-14XHM	4.75%	Continental Resources, Inc.	Producing
HENRY FEDERAL 1-8-5XH	6.73%	Validus Energy II Midcon LLC	Producing
CAULEY 1-7	4.22%	Devon Energy Corp.	Shut-In
GERHARDT 1-7	4.22%	Devon Energy Corp.	Shut-In
DR NO 1-17-20 1611MHX	3.79%	ROK Energy, LLC	Producing
DAVIS 1H-17-20	3.79%	ROK Energy, LLC	Producing
ROSER 1611 1-3-34MXH	3.73%	FW MIDCON I, LLC	Producing
MOTE 1-26-23UWH	3.20%	Rimrock Resource Operating, LLC	Producing
SPHINX 26 23-16N-11W-1XH	2.89%	Devon Energy Corp.	Producing
GAPSTOW 4-14-25XHM	2.67%	Continental Resources, Inc.	Producing
LANDRETH BIA 1-14H	2.40%	FW MIDCON I, LLC	Producing
KEVIN FIU 1-20-17XH	2.21%	Validus Energy II Midcon LLC	Producing
LADYBUG 27 22-15N-13W 1HX	2.15%	Devon Energy Corp.	Producing
DAVIS 1-8-1611MH	1.17%	ROK Energy, LLC	Producing
DAVIS 2H-8	1.17%	ROK Energy, LLC	Producing
CHRISTENSEN 2H-13-12	1.05%	Oil Capital Operating, LLC	Drilling
STRACK 1-2-11XH	1.02%	FW MIDCON I, LLC	Producing
CHRISTENSEN 1H-14-11-2	0.86%	Oil Capital Operating, LLC	Drilling
GAPSTOW 3-14-25XHM	0.45%	Continental Resources, Inc.	Producing
GAPSTOW 1-24-13-14-XHM	0.44%	Continental Resources, Inc.	Producing
MIKE COM 1H-0706X	0.38%	CIMAREX ENERGY CO.	Producing
GAPSTOW 10-14-25XHM	0.35%	Continental Resources, Inc.	Producing
CENTAUR 7_6-15N-10W 3HX	0.30%	Devon Energy Corp.	Producing
CENTAUR 7_6-15N-10W 4HX	0.29%	Devon Energy Corp.	Producing
CENTAUR 7_6-15N-10W 5HX	0.29%	Devon Energy Corp.	Producing
CENTAUR 7_6-15N-10W 2HX	0.29%	Devon Energy Corp.	Producing
CATSKILLS 1-1-12XHW	0.23%	Continental Resources, Inc.	Producing
BIFFLE 22-15 S1H	0.18%	BCE Mach, LLC	Producing
LEON 1-23-14XHM	0.17%	Continental Resources, Inc.	Producing
RANDOLPH 1-34-27XHM	0.16%	Continental Resources, Inc.	Producing

APPENDIX 2

Schedule of wells (continued)

Well Name	Working Interest	Operator	Status
RANDOLPH 3-34-27XHM	0.16%	Continental Resources, Inc.	Producing
RANDOLPH 4-34-27XHM	0.16%	Continental Resources, Inc.	Producing
BIFFLE 22-15 UW1H	0.16%	BCE Mach, LLC	Producing
BOARDWALK 1-5MH	0.15%	Continental Resources, Inc.	Producing
BIFFLE 22-15 S2H	0.14%	BCE Mach, LLC	Producing
BIFFLE 22-15 S3H	0.14%	BCE Mach, LLC	Producing
GAPSTOW 9-14-25XHM	0.13%	Continental Resources, Inc.	Producing
SOLACE 1-2-1-12-XHM	0.12%	Continental Resources, Inc.	Producing
ASSAULT 1-9-16-21XHM	0.10%	Citation Oil & Gas Company	Producing
LEON 2-26-23-14XHM	0.09%	Continental Resources, Inc.	Producing
BOARDWALK 2-8-5XHM	0.07%	Continental Resources, Inc.	Producing
COURBET 10-15-9XHW	0.06%	Continental Resources, Inc.	Producing
LEON 3-26-23-14XHM	0.03%	Continental Resources, Inc.	Producing
ESSEX 1R-12-13-24XHW	0.03%	Continental Resources, Inc.	Producing
ZENYATTA 28-33-1-4 1WXH	0.02%	ROK Energy, LLC	Producing
LEXINGTON 1-32-29XHW	0.01%	Continental Resources, Inc.	Producing
MADISON 4-19-32XHM	0.01%	Continental Resources, Inc.	Producing
MADISON 6-19-32XHM	0.01%	Continental Resources, Inc.	Producing
RINGER RANCH 2-20-17XHM	0.01%	Continental Resources, Inc.	Producing
RINGER RANCH 3-20-17XHM	0.01%	Continental Resources, Inc.	Producing
RINGER RANCH 1-20-17XHM	0.01%	Continental Resources, Inc.	Producing
GRAMERCY 1-32-5-6-8XHW	0.00%	Continental Resources, Inc.	Producing
BUCHER 1711 1-34MH	0.00%	FW MIDCON I, LLC	RI Only
ROSER 1611 2-3-34MXH	0.00%	FW MIDCON I, LLC	RI Only
ROSER 1711 4-3-34MXH	0.00%	FW MIDCON I, LLC	RI Only
SOLACE 1-2-1-12-XHM*	0.00%	Continental Resources, Inc.	RI Only
DR NO 1-17-20 1611MHX*	0.00%	ROK Energy, LLC	RI Only
DAVIS 1H-17-20*	0.00%	ROK Energy, LLC	RI Only
ROSER 1611 1-3-34MXH*	0.00%	FW MIDCON I, LLC	RI
BUCHER 1711 1-34MH*	0.00%	FW MIDCON I, LLC	ORRI Only
McKINLEY 13&24 15-13	0.00%	Continental Resources, Inc.	ORRI Only
ROSER 1611 2-3-34MXH*	0.00%	FW MIDCON I, LLC	ORRI Only
ROSER 1711 4-3-34MXH*	0.00%	FW MIDCON I, LLC	ORRI Only
BOARDWALK 1-5MH*	0.00%	Continental Resources, Inc.	ORRI Only
CATSKILLS 1-1-12XHW*	0.00%	Continental Resources, Inc.	ORRI Only
HENRY FEDERAL 1-8-5XH*	0.00%	Validus Energy II Midcon LLC	ORRI Only
LADYBUG 27 22-15N-13W 1HX*	0.00%	Devon Energy Corp.	ORRI Only
BOARDWALK 2-8-5XHM*	0.00%	Continental Resources, Inc.	ORRI Only
ROSER 1611 1-3-34MXH*	0.00%	FW MIDCON I, LLC	ORRI
MCCLUNG 1-17	0.00%	FW MIDCON I, LLC	ORRI Only
NW CAMP DEESE UNIT	0.00%	Phoenix Petrocorp, Inc.	RI

APPENDIX 3

Capital Structure

Security	Name	Issued Capital	Number of Holders
BRK	Ordinary Fully Paid Shares	94,600,000	3,738
Fully Diluted		**94,600,000**	

APPENDIX 4

Top Twenty Shareholders

	BRK - ORDINARY FULLY
Security class:	**PAID SHARES**
As at date:	**27-October-2026**
Display top:	**20**

Position	Holder Name	Holding	% IC
1	BNP PARIBAS NOMINEES PTY LTD	8,494,154	8.98%
2	HEDTEK PTY LTD	3,880,500	4.10%
3	Mr David Prentice	3,000,000	3.17%
4	CITICORP NOMINEES PTY LIMITED	2,771,840	2.93%
5	RETZOS EXECUTIVE PTY LTD	2,710,000	2.86%
6	MR IVAN MURRAY HANDASYDE	1,657,170	1.75%
7	MR BRIAN THOMAS CLAYTON & MRS JANET CLAYTON	1,482,223	1.57%
8	HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED	913,298	0.97%
9	GREYHOUND INVESTMENTS PTY LTD	880,000	0.93%
10	MR DOUGLAS PAUL TALBOT	821,461	0.87%
11	ATLANTIS MG PTY LTD	750,000	0.79%
12	ENSEL SUPERANNUATION FUND PTY LTD	747,107	0.79%
13	DR DANIEL GEORGE PECHAR & MRS KATRINA JANE PECHAR	740,000	0.78%
14	BNP PARIBAS NOMINEES PTY LTD	717,432	0.76%
15	MR CHRISTOPHER HANDASYDE & MISS REBECCA CAIRN GRAY	715,660	0.76%
16	RETZOS FAMILY PTY LTD	696,000	0.74%
17	HOLDSWORTH BROS PTY LTD	600,000	0.63%
18	MAGEDO SUPER PTY LTD	600,000	0.63%
19	Mr Michael Fry	560,000	0.59%
20	BAYESIAN HOLDINGS PTY LTD	550,000	0.58%
	Total	**33,286,845**	**35.19%**
	Total issued capital - selected security class(es)	**94,600,000**	**100.00%**

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Brookside Energy Limited (Brookside, the Company)

ABN	Quarter ended ("current quarter")
15 108 787 720	30 September 2026

Consolidated statement of cash flows		Current quarter $A'000	Year to date (9 months) $A'000
1.	**Cash flows from operating activities**		
1.1	Receipts from customers	8,333	28,380
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development	-	-
	(c) production*	(4,661)	(15,711)
	(d) staff costs	(725)	(2,717)
	(e) administration and corporate costs	(716)	(2,697)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	78	255
1.5	Interest and other costs of finance paid	(67)	(210)
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (payments for settlement of derivative instruments and proceeds from GST refund)	(216)	(864)
1.9	**Net cash from / (used in) operating activities**	**2,026**	**6,436**

**Including $4.2 million in payments to Working Interest owners and Royalty holders.*

2.	**Cash flows from investing activities**		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment (incl. Producing assets)	(1,950)	(3,117)
	(d) exploration & evaluation*	(8,945)	(11,511)

Consolidated statement of cash flows		Current quarter $A'000	Year to date (9 months) $A'000
	(e) investments	-	-
	(f) other non-current assets	-	-
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	86
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (deposit for drilling program from Working Interest owners)	616	3,379
2.6	**Net cash from / (used in) investing activities**	**(10,279)**	**(11,163)**

**Including $8.4 million in capital expenditure associated with drilling the Sabres and Whalers wells.*

3.	**Cash flows from financing activities**		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (incl. costs associated with share buy-back and proposed US listing)	(142)	(634)
3.10	**Net cash from / (used in) financing activities**	**(142)**	**(634)**

Consolidated statement of cash flows		Current quarter $A'000	Year to date (9 months) $A'000
4.	**Net increase / (decrease) in cash and cash equivalents for the period**		
4.1	Cash and cash equivalents at beginning of period	14,522	11,820
4.2	Net cash from / (used in) operating activities (item 1.9 above)	2,026	6,436
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(10,279)	(11,163)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(142)	(634)
4.5	Effect of movement in exchange rates on cash held	(229)	(561)
4.6	**Cash and cash equivalents at end of period**	**5,898**	**5,898**

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter $A'000	Previous quarter $A'000
5.1	Bank balances	5,848	14,472
5.2	Call deposits	50	50
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	**Cash and cash equivalents at end of quarter (should equal item 4.6 above)**	**5,898**	**14,522**

6.	Payments to related parties of the entity and their associates	Current quarter $A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	(166)
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

7.	**Financing facilities** *Note: the term "facility' includes all forms of financing arrangements available to the entity.* *Add notes as necessary for an understanding of the sources of finance available to the entity.*	**Total facility amount at quarter end $A'000**	**Amount drawn at quarter end $A'000**
7.1	Loan facilities	35,832	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	**Total financing facilities**	35,832	-

7.5	**Unused financing facilities available at quarter end**	35,832

7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

In October 2024, the Company wholly owned subsidiary, BRK Oklahoma Holdings, LLC, secured a credit facility with UMB Bank, N.A., a Kansas City, Missouri headquartered financial services company. The credit facility is structured as an interest-only agreement, with a three-year term, monthly interest payments on drawn amounts and the principal due upon maturity. The US$25 million Master Note establishes an initial borrowing base of US$8.5 million, with semi-annual redeterminations. The interest rate is based on the WSJ Prime Rate, with an additional 0.50% for borrowing base utilization below 50%, increasing to 0.75% when utilization reaches or exceeds 50%.

As part of the agreement, Brookside will have the ability to opportunistically hedge its oil and natural gas production, however importantly hedging is not required unless the borrowing base utilization exceeds 50%, at which point BRK will need to hedge a minimum of 50% of its projected Proved Developed Producing (PDP) production for the upcoming 12 months, on rolling quarterly basis.

The facility includes customary financial covenants, such as a minimum Current Ratio of 1:1 and a Total Debt Leverage Ratio not exceeding 3:1, alongside various reporting obligations. The credit facility is currently undrawn, with 100% of the borrowing base available for future use.

8.	**Estimated cash available for future operating activities**	**$A'000**
8.1	Net cash from / (used in) operating activities (item 1.9)	2,026
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))*	(8,329)*
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(6,303)
8.4	Cash and cash equivalents at quarter end (item 4.6)	5,898
8.5	Unused finance facilities available at quarter end (item 7.5)	35,832
8.6	Total available funding (item 8.4 + item 8.5)	41,730
	**Adjusted to include deposits from Working Interest owners (refer to item 2.5)*	

8.7	**Estimated quarters of funding available (item 8.6 divided by item 8.3)**	6.62

Note: if the entity has reported positive relevant outgoings (i.e. a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.

8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:

8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer: N/A

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: N/A

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.

2 This statement gives a true and fair view of the matters disclosed.

Date:.....30 October 2026.....

Authorised by: The Board of Directors, Brookside Energy Limited...
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.

2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.

3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [*name of board committee – e.g. Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".

5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.