



A **European** Focussed
Producer and Explorer

Focussing on rapid production
growth and high impact exploration

Investor Corporate Presentation

Date: 26 October 2026

Cautionary Statement

IMPORTANT NOTICE:

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Pursuant to the requirements of the ASX Listing Rule 5.41 and 5.43 the technical and Prospective Resources information relating to Austria and Italy contained in this presentation has been reviewed by Paul Fink as part of the due diligence process on behalf of ADX. Mr. Fink is Technical Director of ADX Energy Ltd is a qualified geophysicist with 30 years of technical, commercial and management experience in exploration for, appraisal and development of oil and gas resources. Mr. Fink is a member of the EAGE (European Association of Geoscientists & Engineers) and FIDIC (Federation of Consulting Engineers). ADX confirms that it is not aware of any new information or data that may materially affect the information included in the relevant market announcements for reserves or resources and that all material assumptions and technical parameters underpinning the estimates in the relevant market announcements continue to apply and have not materially changed.

Independent audit of developed reserves have been completed for ADX’ Zistersdorf and Gaiselberg fields (“Fields”) in the Vienna basin and Anshof in Upper Austria (Austria) by RISC Advisory Pty Ltd (“RISC”). RISC conducted an independent audit of ADX’ Fields evaluations, including production forecasts, cost estimates and project economics. Production from existing wells is classified as Developed Producing. Production from planned recompletion of existing wells to new intervals is classified as Developed Non-Producing. RISC is an independent advisory firm offering the highest level of technical and commercial advice to a broad range of clients in the energy industries worldwide. RISC has offices in London, Perth, Brisbane and South-East Asia and has completed assignments in more than 90 countries for over 500 clients and has grown to become an international energy advisor of choice.

PRMS RESERVES CLASSIFICATIONS USED IN THIS PRESENTATION:

Developed Reserves are quantities expected to be recovered from existing wells and facilities.

Developed Producing Reserves are expected to be recovered from completion intervals that are open and producing at the time of the estimate.

Developed Non-Producing Reserves include shut-in and behind-pipe reserves with minor costs to access.

Undeveloped Reserves are quantities expected to be recovered through future significant investments.

A. Proved Reserves (1P) are those quantities of Petroleum that by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be commercially recoverable from known reservoirs and under defined technical and commercial conditions. If deterministic methods are used, the term “reasonable certainty” is intended to express a high degree of confidence that the quantities will be recovered. If probabilistic methods are used, there should be at least a 90% probability that the quantities actually recovered will be equal or exceed the estimate.

B. Probable Reserves are those additional Reserves which analysis of geoscience and engineering data indicate are less likely to be recovered than Possible Reserves. It is equally likely that actual remaining quantities recovered will be greater than or less than the sum of the estimated Proved plus Probable Reserves (2P). In this context, when probabilistic methods are used, there should be at least a 50% probability that the actual quantities recovered will equal or exceed the 2P estimate.

C. Possible Reserves are those additional Reserves that analysis of geoscience and engineering data suggest are less likely to be recoverable than Probable Reserves. The total quantities ultimately recovered from the project have a low probability to exceed the sum of Proved plus Probable plus Possible (3P) Reserves, which is equivalent to the high-estimate scenario. When probabilistic methods are used, there should be at least a 10% probability that the actual quantities recovered will equal or exceed the 3P estimate. Possible Reserves that are located outside the 2P area (not upside quantities to the 2P scenario) may exist only when the commercial and technical maturity criteria have been met (that incorporate the Possible development scope). Standalone Possible Reserves must reference a commercial 2P project.

PROSPECTIVE RESOURCE CLASSIFICATIONS USED IN THIS PRESENTATION:

Prospective Resources are those estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further explorations appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

P(90) Estimate or Low Estimate: means at least a 90% probability that the quantities actually recovered will equal or exceed the estimate.

P(50) Estimate or Best Estimate: means At least a 50% probability that the quantities actually recovered will equal or exceed the estimate.

P(10) Estimate or High Estimate: means At least a 10% probability that the quantities actually recovered will equal or exceed the estimate.

OIL AND GAS CONVERSIONS

BOE means barrels of oil equivalent. Bcfe means billion of cubic feet of gas equivalent. Gas to oil conversion used in this presentation: 6 Mcf of gas = 1 barrel of oil. Mcf means thousand cubic feet of gas

Stable production base and transformational exploration in premium energy markets *

Key Asset and Market Attributes

- High value hydrocarbons - Brent & CGH gas price ¹
- Excellent access to infrastructure
- Seismic and well data base availability
- Rapid licencing in pro-development jurisdictions
- Increased focus on gas

¹ Central European Gas Hub

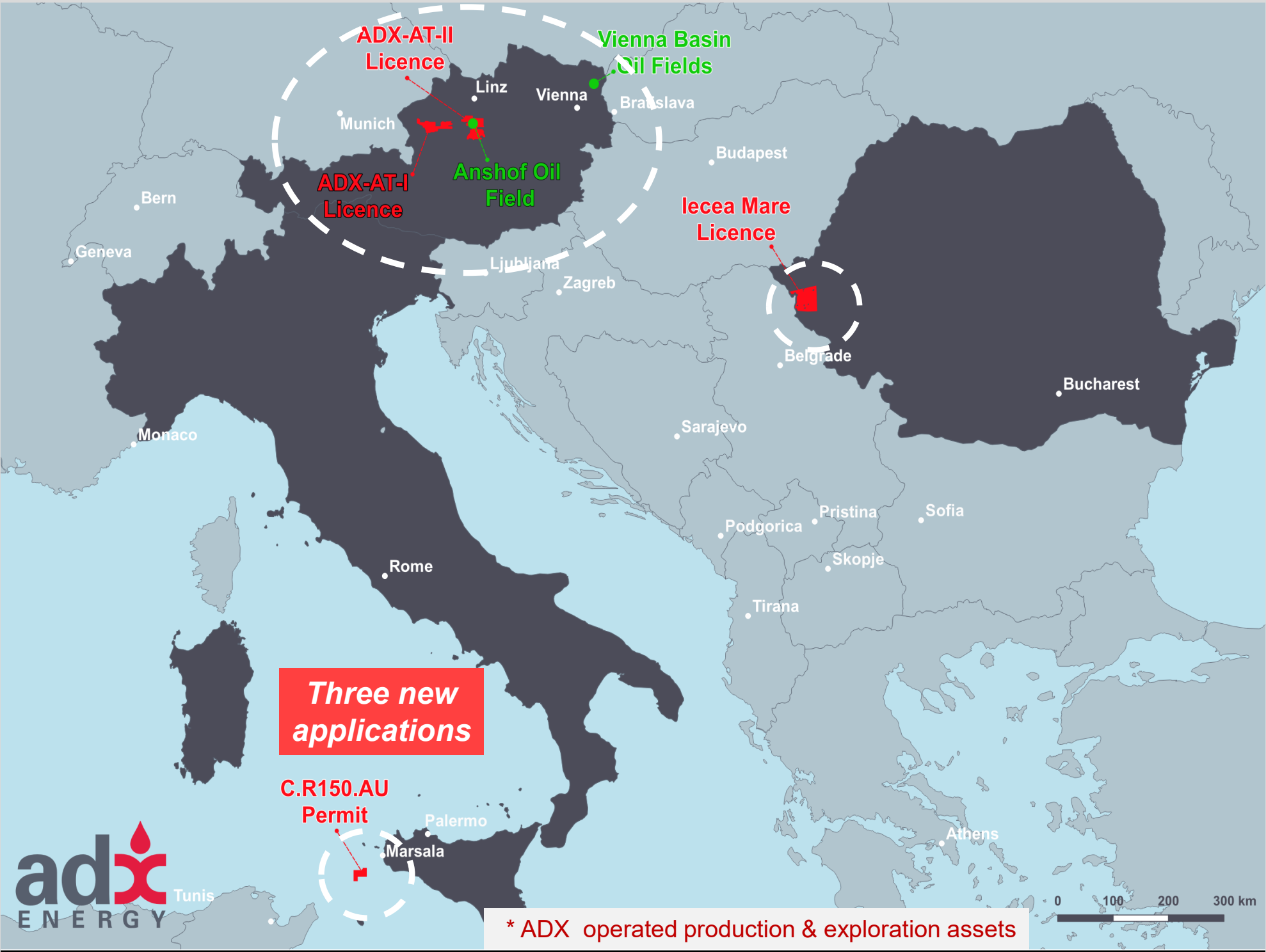
Vienna Basin Oil Fields | Austria

Anshof Oil Field | Upper Austria

Upper Austria Exploration Assets

Sicily Channel Permit | Italy

Production Licence | Romania



“Opportunity to build production base to achieve critical mass and unlock value of high impact exploration”

Increasing production, near term reserve growth and high-impact gas exploration



Austrian Current Production (Sept 26 QTR)
242 BOEPD ¹



Austrian 2(P) Reserves
1.47 MMBOE ²
Vienna Basin Fields and Anshof field



Austrian Exploration Portfolio
570 BCF Gas & 55 MMBBL Oil ³



Sicily Channel Gas Permit
619 BCF Gas ⁴



High Equity Interests
Ability to control program and transact



Operating Capability
Generate, Explore & Develop



Multiple Farmouts
Accelerate programs & reduce risk

EXPLORATION PORTFOLIO RESOURCES NET to ADX MMBOE – P(MEAN)

Upper Austria – Gas
95 MMBOE

Sicily Channel – Gas
103 MMBOE

Approx. 1.2 TCF P(Mean) GAS ⁵ in portfolio

*Current gas price is **US\$183 per BOE**
23 October 2026*

Upper Austria – Oil
55 MMBBL

Total – 253 MMBOE⁵
Portfolio - 78% Gas / 22% Oil

CAUTIONARY STATEMENT:

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Experienced leadership team with relevant experience and local relationships for ADX European growth plan

Board & Senior Management Team

Ian Tchacos B.Eng (Mech.) & Grad.Dip (Chem Eng) Executive Chairman	Petroleum engineer with more than 30 years of international oil and gas experience spanning corporate strategy, M&A, exploration, development, production operations and energy finance. Former Managing Director of Nexus Energy, where he led its growth from a micro-cap explorer to an ASX Top 200 producer and operator.
Paul Fink Msc (Geophysics) CEO & Executive Director	Petroleum industry executive and geophysicist with over 25 years of international exploration and production experience across Europe, North Africa, Asia and Australia. Former senior manager with OMV and Vice President of Focus Energy, where he helped deliver a major exploration success and the IPO of Indus Gas on the London Stock Exchange.
Edouard Etienvre MSc (Management) Non-Executive Director	Energy and natural resources executive with over 20 years of experience across oil & gas, mining, shipping and offshore sectors. Brings extensive expertise in commercial strategy, business development, financing, M&A, project management and transaction structuring.
Dave Gilbert MSc (Petroleum Geology) Non-Executive Director	Highly experienced petroleum geologist with more than 35 years in exploration and production, including senior roles with Petrofina, Apache and OMV. Extensive expertise in exploration strategy, new ventures, project execution and managing international E&P operations across Europe, North Africa and Asia-Pacific.
Alan Reingruber MSc (Petroleum Engineering) Managing Director, ADX VIE GmbH	Petroleum engineer with 20 years of exploration and production experience in Austria. Former senior executive with RAG Austria, where he managed oil assets and later led the company's exploration and production business before joining ADX following the acquisition of RAG assets.
Peter Ironside Company Secretary	Chartered Accountant and corporate governance specialist with more than 40 years' experience in the resources sector. Extensive expertise in financial management, compliance, capital raisings and ASX-listed company administration, including involvement in several successful corporate transactions.
Amanda Sparks Company Secretary	Chartered Accountant and Fellow of FINSIA with over 30 years of resources industry financial experience. Specialist in company secretarial services, financial management, capital raisings, corporate transactions, governance and compliance for listed companies.

Capital Structure

Ticker	ASX: ADX FRA: GHU
Share price (at 22 October 2026)	A\$0.016
Number of shares	1084m
Number of options	461m
Market capitalisation	A\$17.3M
Cash (unrestricted) at 30 September 2026	A\$2.2M
Debt	A\$0.8M
Enterprise value	A\$15.9M
Number of shareholders	2,075

Corporate Overview

- ASX listed oil & gas exploration and production company with European focus
- Board comprised of international experienced, energy specialists
- Corporate HQ in Perth, Australia and European operating office in Vienna, Austria

Longterm supply vulnerability, pricing volatility and Long term dependence on LNG

High dependence on imported gas

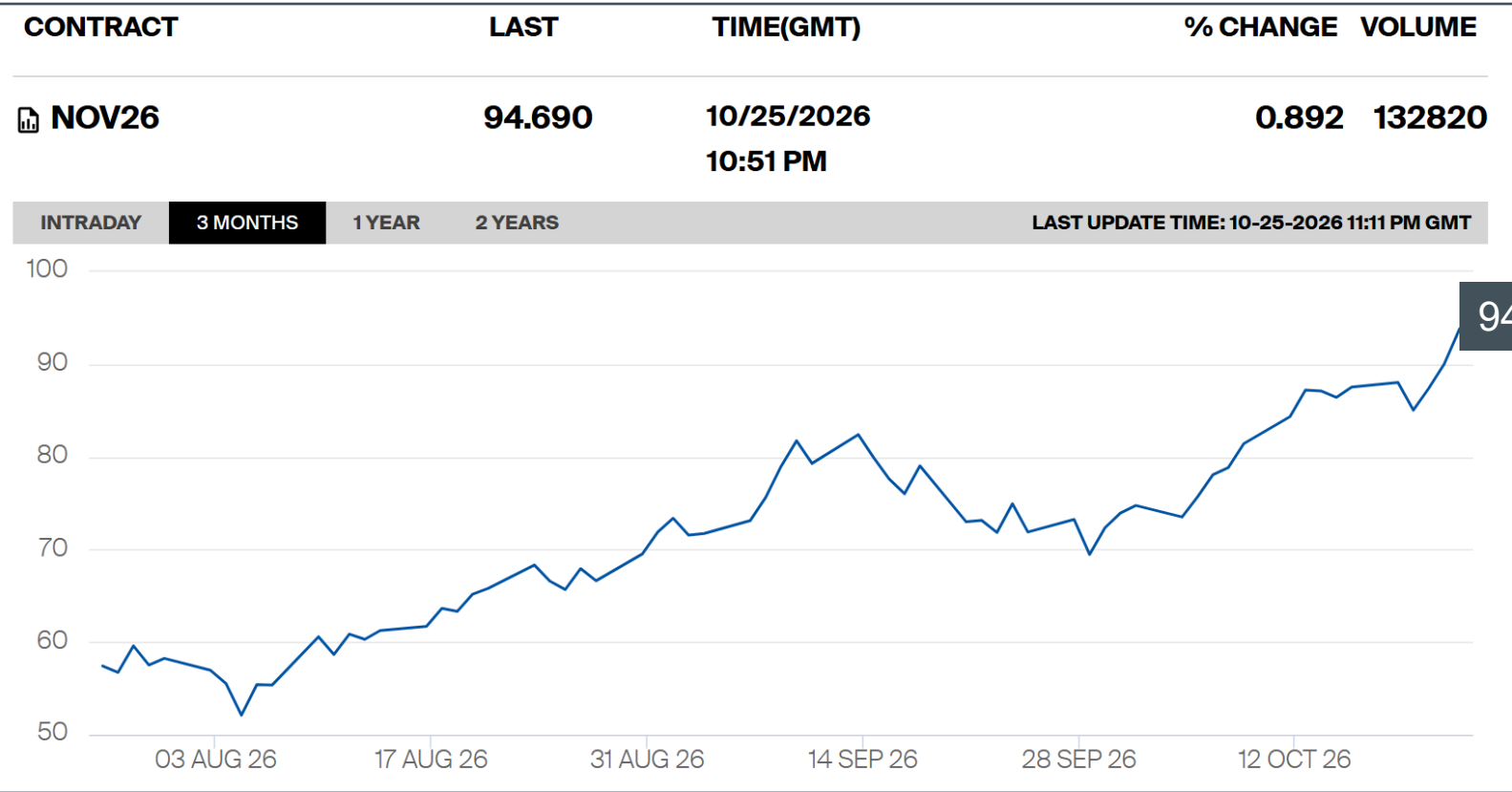
- Lack of investment in domestic gas exploration and production
- Long term dependence on Russian gas

Supply vulnerability and gas price volatility

- European and Asian gas prices impacted long term by Qatar facilities destruction

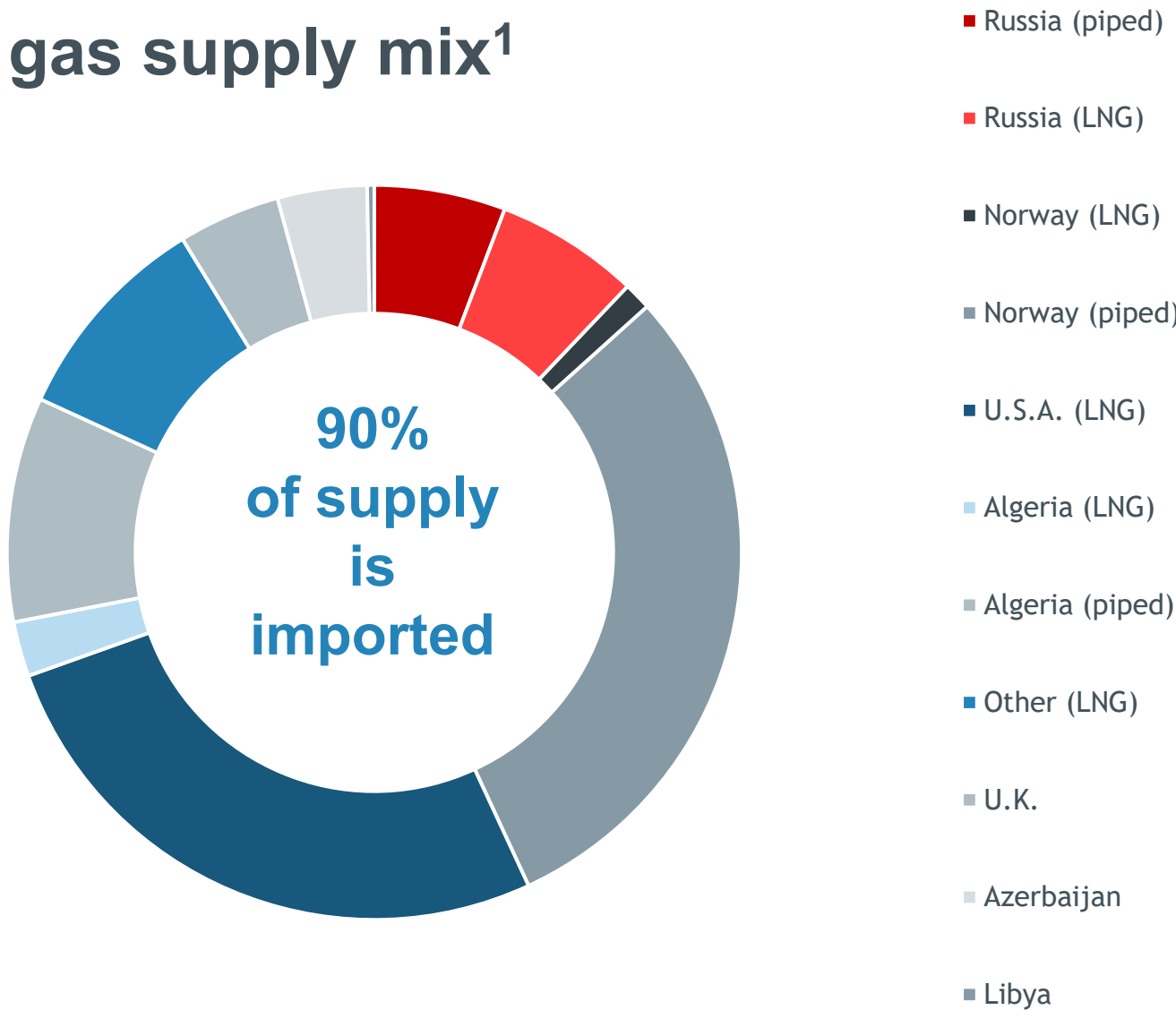
Long term structural and policy trends

- Russian gas banned from EU by November 2027 (by legislative decree)
- EU methane regulation creates a structural premium for low methane intensity gas (MRV² compliance). Up to 43% of EU gas imports at non-compliance risk from 2027



European (TTF) Gas Price - EUR per MWh- One Month Forward Contract

EU gas supply mix¹



- 10% of Europe's gas is produced domestically
- 33% of supply imported from Norway
- 46% of supply imported as LNG from USA and Middle East
- Russia still makes up 12% of supply mix

Welchau-1 test, Upgrade Sicily Channel Resources, HOCH-1 shallow gas discovery and Production Increase

Welchau appraisal - light oil test and a 3.5 fold increase in prospective gas resources

- Updip Light Oil Accumulation confirmed by oil and gas recovered at surface
- New mapping identifies - **18 MMBBL $P_{mean}^{1,2}$** up dip oil and down dip gas condensate appraisal of **387 BCF $P_{mean}^{1,2}$**
- *Well Deepening (approx. 700m) can access down dip gas play*

Sicily Channel gas resources increase (31%) supported by Independent Review

- Updated resource estimates incorporating all available data **619 BCF $P_{mean}^{1,3}$**
- Independent review confirms resource estimates, further upside and play potential
- *Three new permit applications in extensive gas play*

HOCH-1 shallow gas well encountered multiple gas zones

- 8 gas sands encountered in well - 4 zones tested confirming gas
- Commingled gas flow **3.1 MMSCFPD** at approx. **550 BOEPD** oil equivalent
- Further testing of deeper gas zone scheduled in November 2026

Austrian production increase by 24% to 246 BOEPD ⁴

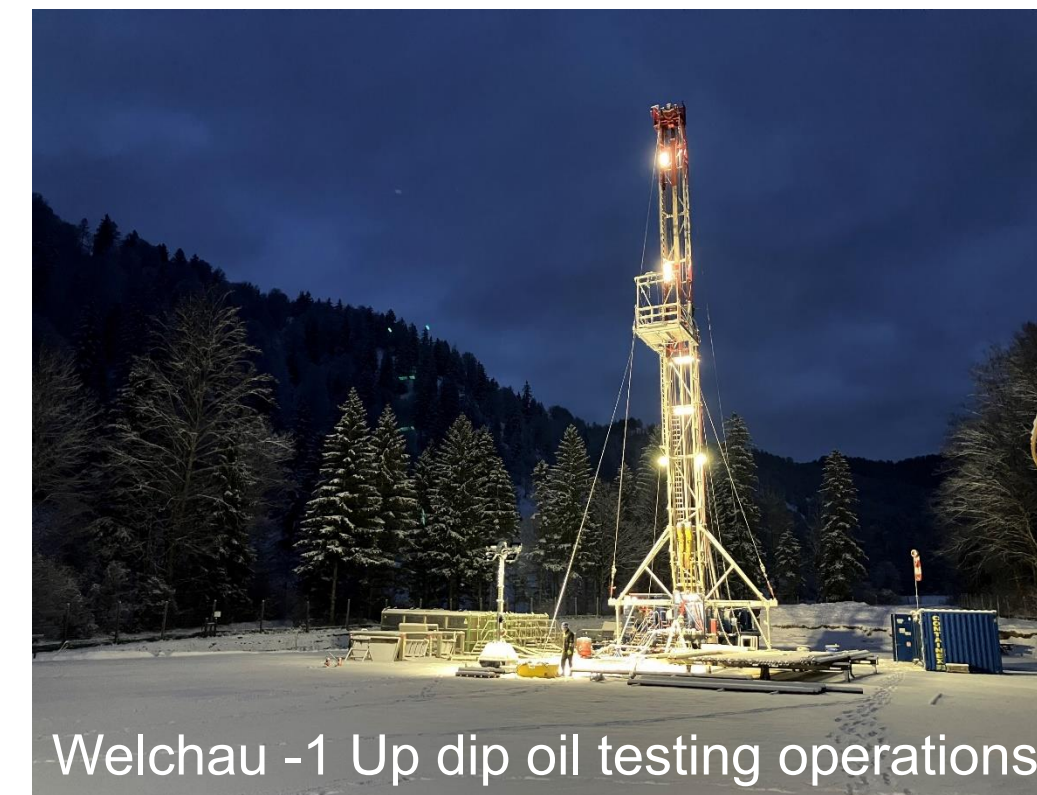
- **45 BOEPD** increase in Vienna Basin Field production
- Further well work commencing on 27 October 2026 is expected to deliver additional **100 BOEPD**

¹Refer to **Cautionary Statement** in slide 4 of presentation

²Prospective Resources reporting update 3.3.2026; see slide 18

³Prospective Resources reporting update 2.12.2025; see slide 18

⁴ 30 September 2026 Quarter Ended Average Rate



Welchau -1 Up dip oil testing operations



HOCH -1 zone -1 gas testing operations

Focus on production growth, low risk gas reserves development and high impact exploration

Austrian near term production enhancement

- **Vienna Basin Fields** behind pipe and well work program
- *Commences 27 October 2026*

Upper Austria shallow gas & near field oil

- Drill low risk gas program – **HOCH-1** ✓, **GOLD** and **SHOE**
- **HOCH-1** tested gas at **3.1 MMCFPD** equiv. to **550 BOEPD**
 - *Deeper zone testing December 2026*
- **GOLD-1** scheduled for December 2026, *Site Construction Commenced*
- **Pergen Near field Oil Prospect** targeting Q3 2027 (subject to farmout)

Welchau gas appraisal – Upper Austria

- Well Deepening to reach gas target updip of Moln-1 discovery
- *WELL-1 drilling scheduled to commence in Q4 2027*

Sicily Channel gas exploration trend

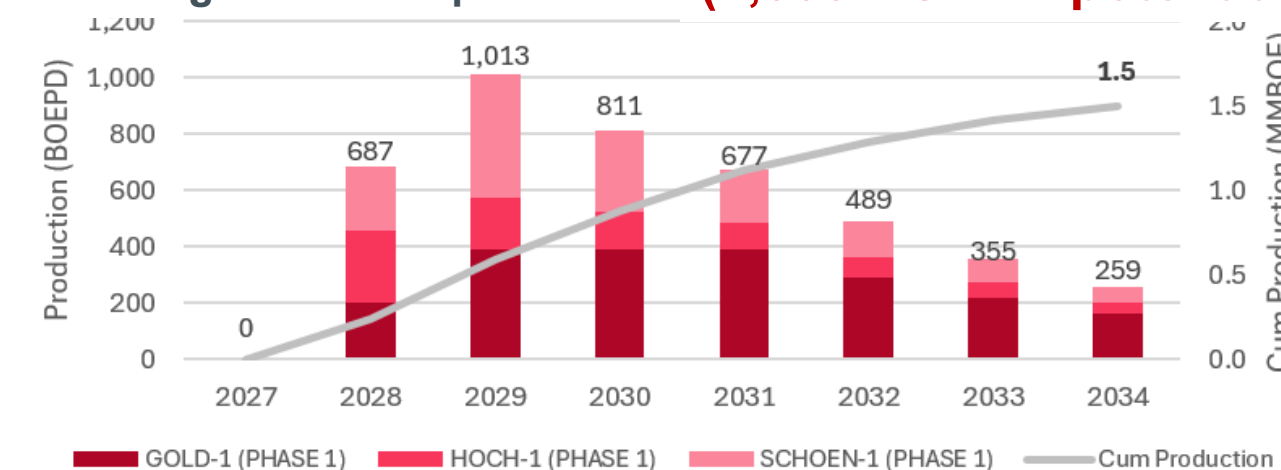
- Mature existing gas prospects for drilling with 3D seismic
- Continue to build acreage position in gas play
- *Confirmation of licence applications in December 2026*

Key Targets

Increase existing oil and gas production
by approx. 100 BOEPD to 350 BOEPD

Refer ASX Release 6 October 2026

Shallow gas forecast production (1,000 BOEPD potential)



Reach gas duplex 600 to 700 m below well TD
Resource potential **387 BCF + 14 MMBBL** ^{1,2}
P(mean)

619 BCF P(mean) ^{1,3} prospective resources
Three additional gas permit applications
Additional oil potential in Nilde Oil Field

ESTABLISHED PRODUCTION BASE IN AUSTRIA

Low-decline operated assets with development upside and infrastructure capacity

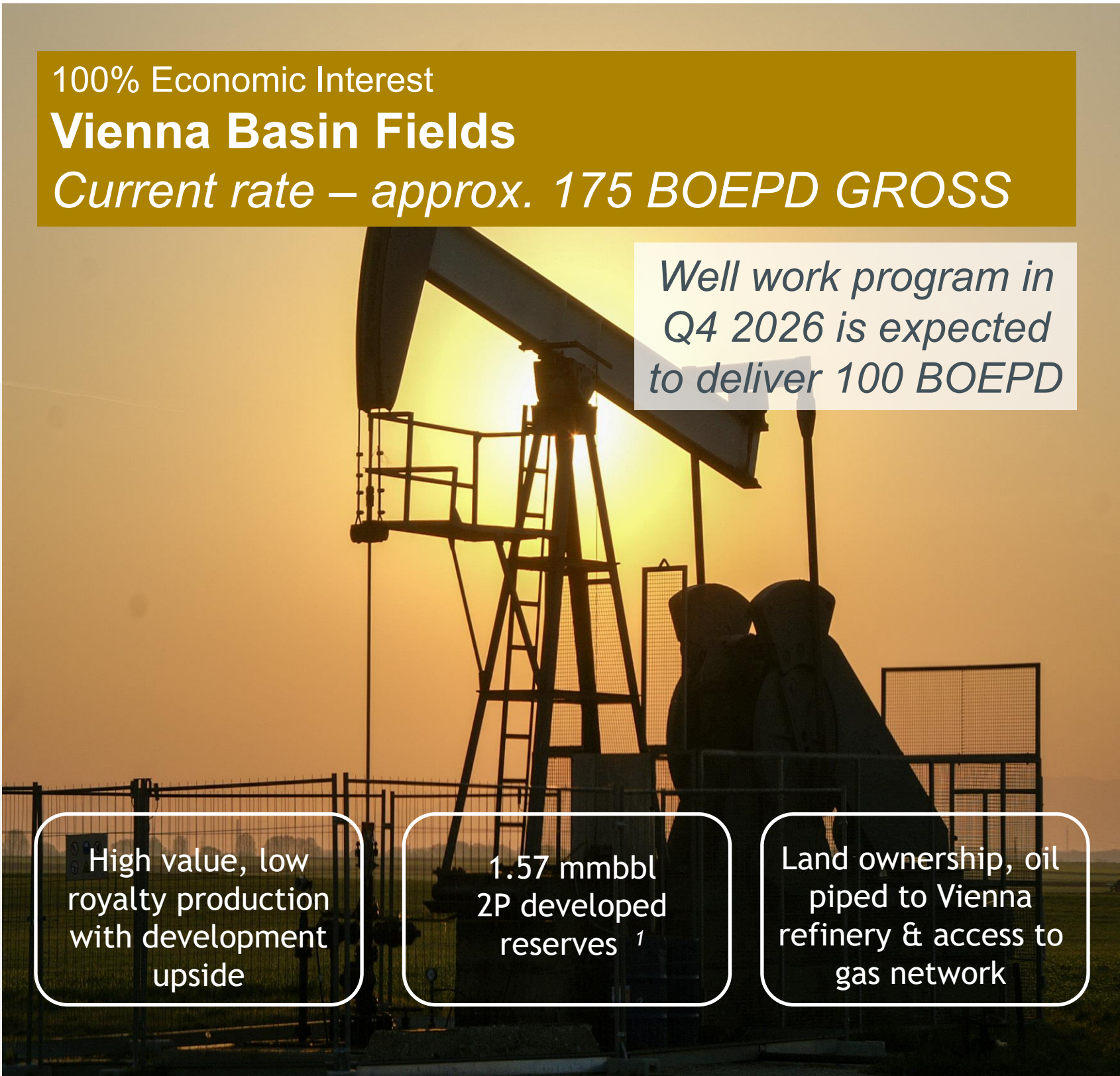
100% Economic Interest
Vienna Basin Fields
Current rate – approx. 175 BOEPD GROSS

Well work program in Q4 2026 is expected to deliver 100 BOEPD

High value, low royalty production with development upside

1.57 mmbbl 2P developed reserves ¹

Land ownership, oil piped to Vienna refinery & access to gas network

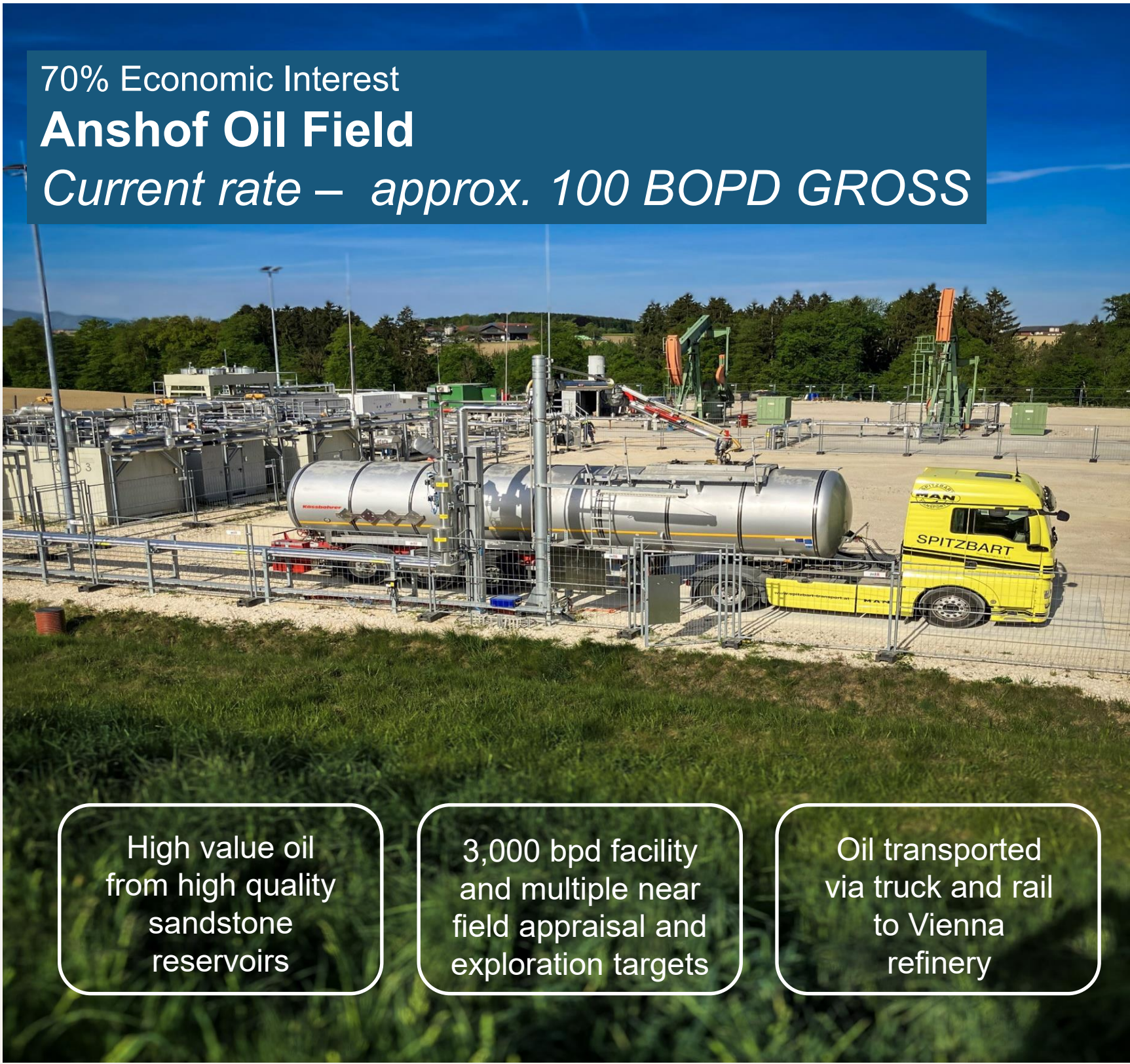


70% Economic Interest
Anshof Oil Field
Current rate – approx. 100 BOPD GROSS

High value oil from high quality sandstone reservoirs

3,000 bpd facility and multiple near field appraisal and exploration targets

Oil transported via truck and rail to Vienna refinery



Vienna Basin field production growth, shallow gas commercialisation and near field oil exploration

Near term Operational Sequence

01

Vienna Basin Fields

Production enhancement program **100 BOEPD** at 100% economic interest

02

HOCH-1 Gas Discovery

Phase 2 Production testing at 50% economic interest

03

GOLD-1

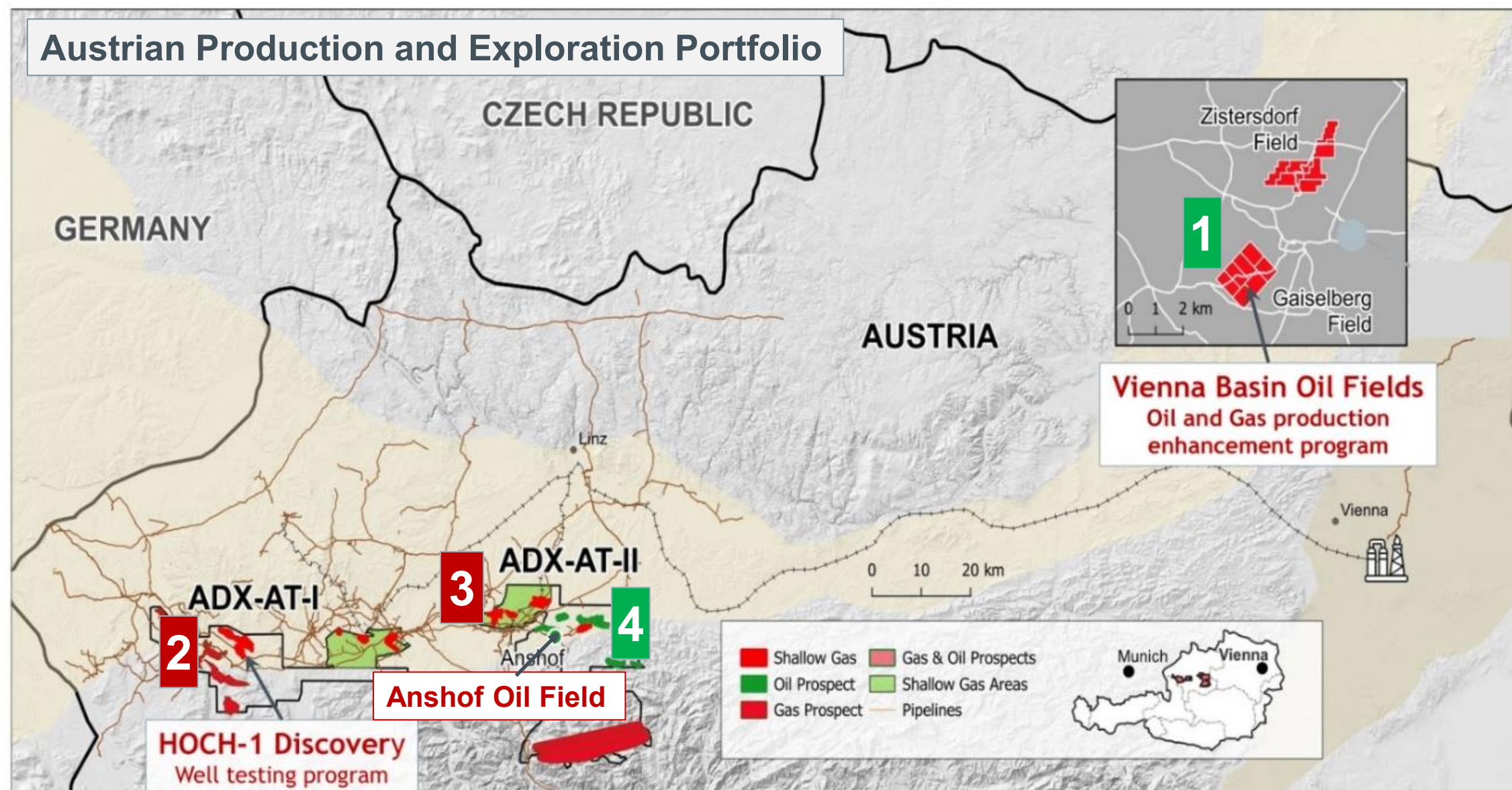
Shallow gas well **8.3 BCF** P(mean)^{1,2} at 90%⁴ economic interest

04

PERGEN-1

Near-field oil prospect **6.5 MMBBLs** P(mean)^{1,2,3} at 100% economic interest

Austrian Production and Exploration Portfolio



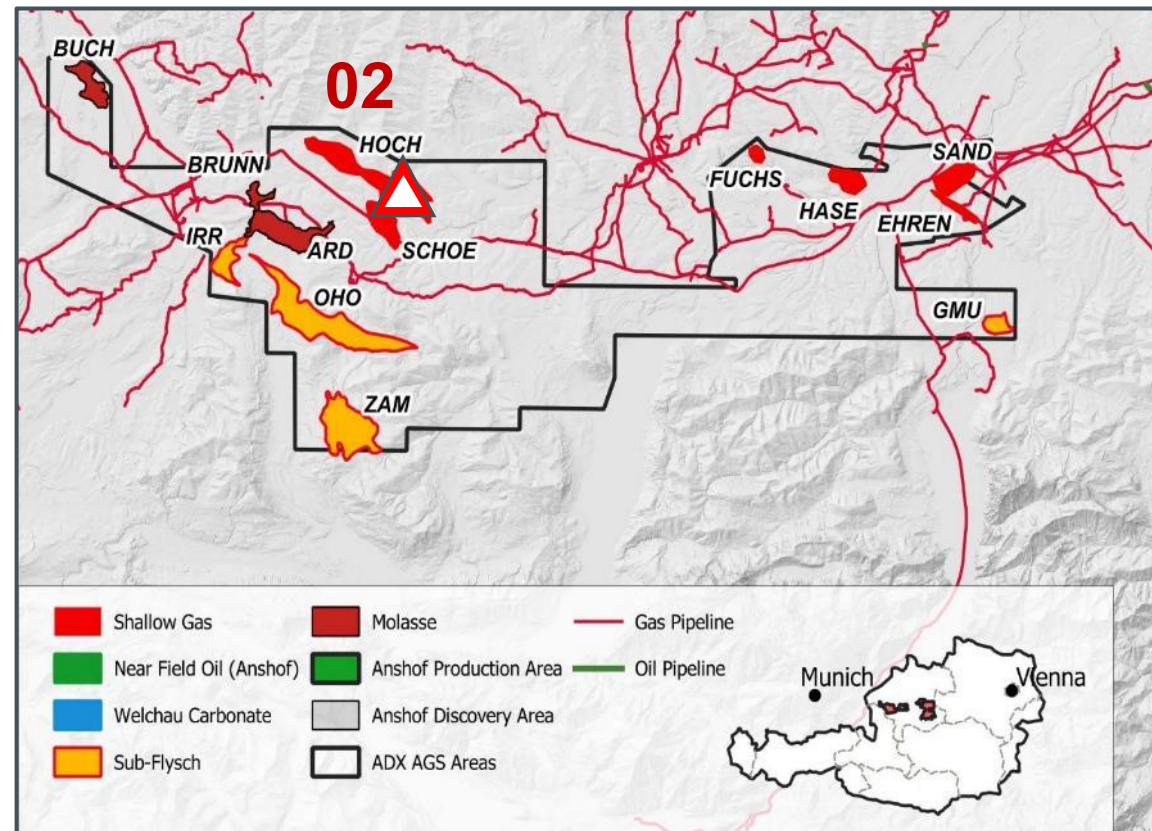
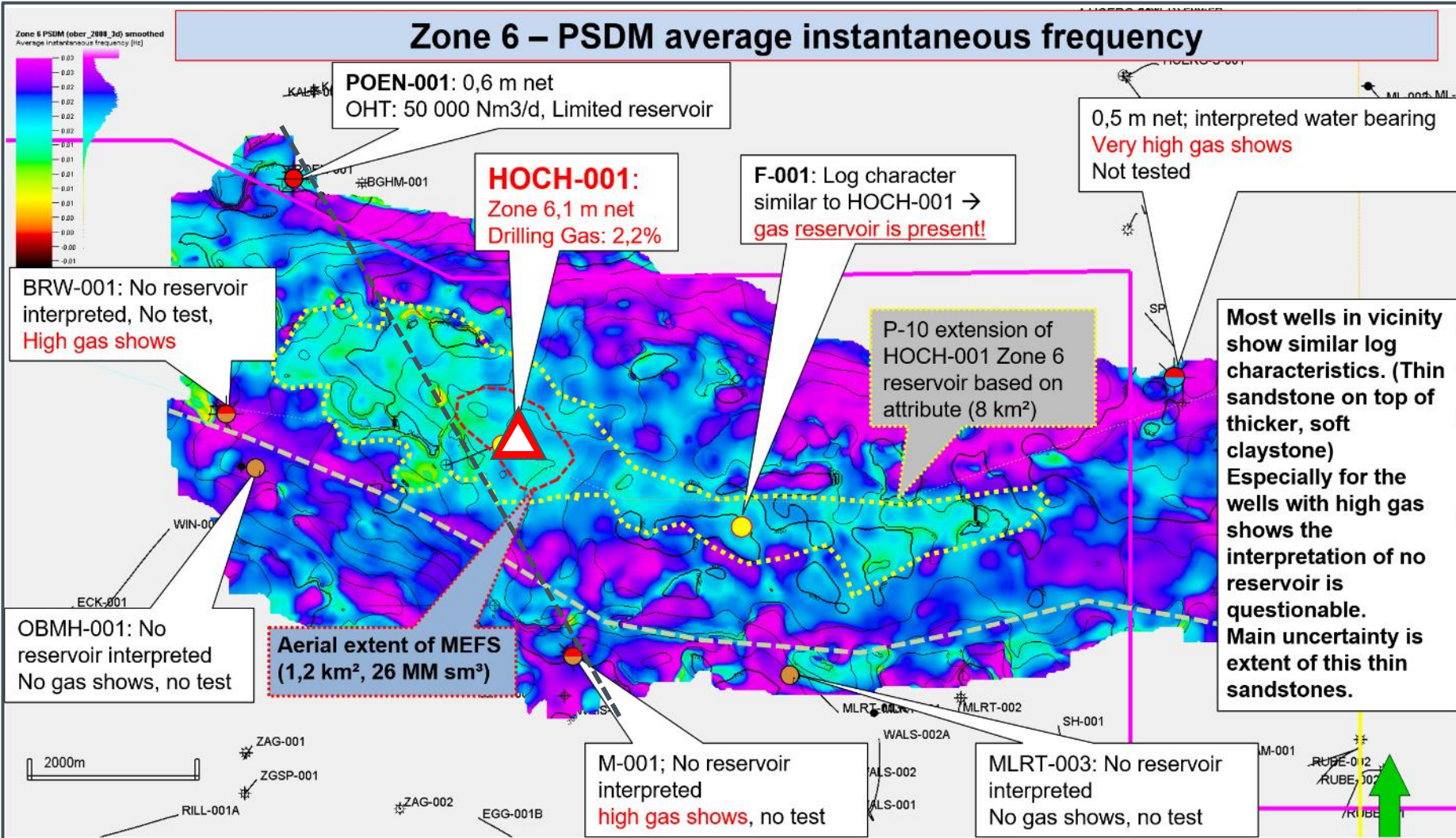
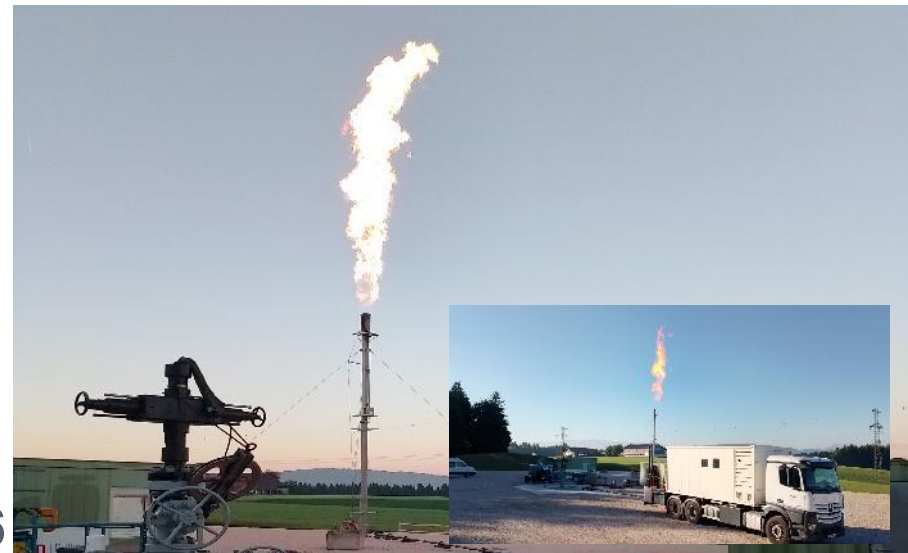
Near term program to mid 2027

- **Vienna basin** focus on production enhancement from three existing wells commencing 27 October 2026
- **HOCH-1** testing and **GOLD-1** shallow gas prospects drilling to follow;
 - Testing of HOCH-1 to establish commerciality
 - GOLD-1 a low-risk prospect 300m from pipeline, partially farmout funded and further farmouts likely
- **PERGEN-1** near field oil prospect has been matured for drilling. Permitting and land acquisition has commenced.
 - Timing of drilling will be subject to ongoing farmout discussions.

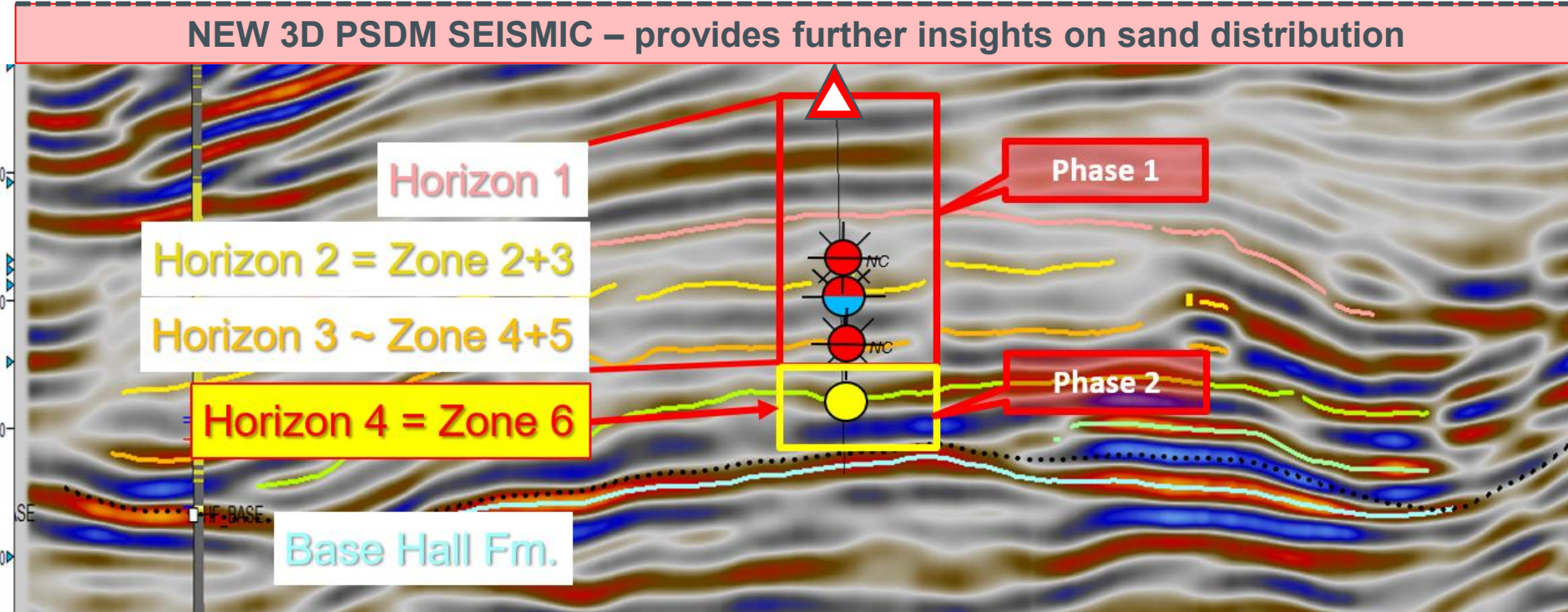
HOCH-1 SHALLOW GAS DISCOVERY TESTING

Further testing planned to determine commerciality of discovery (50% economic interest)

- 8 bcf Mean pre – drill resources estimate ^{1, 2}
- 3.1 MMSCF/D (550 BOEPD) commingled rate tested from 4 zones (refer ASX release 28 August 2026)
- Phase 2 production testing is scheduled for mid December 2026



- Phase 2 program will test the largest net-pay & best porosity reservoir in well (ZONE #6)
- Nearby gas wells, producing fields and newly processed 3D PSDM indicate the largest resources upside potential which is in line with pre-drill assessment resources.

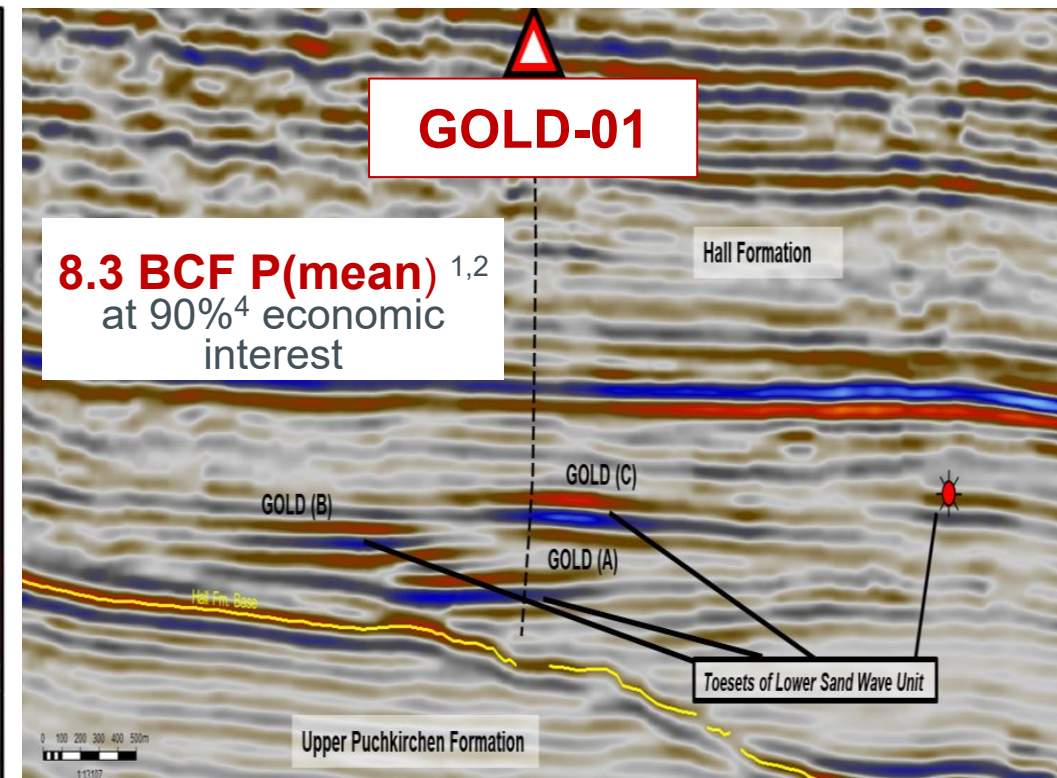
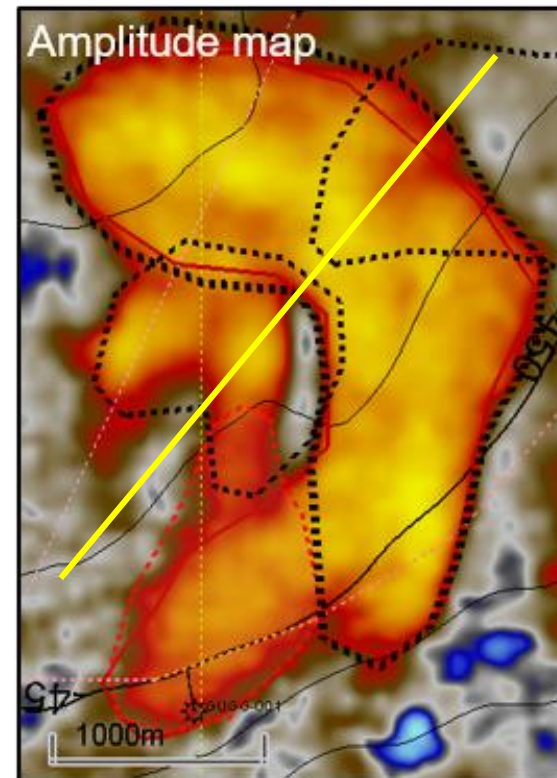


UPPER AUSTRIA NEAR TERM DRILLING PROSPECTS

GOLD-1 Shallow Gas Prospect and PERG-1 Near Field Oil Prospect

GOLD-1 Well

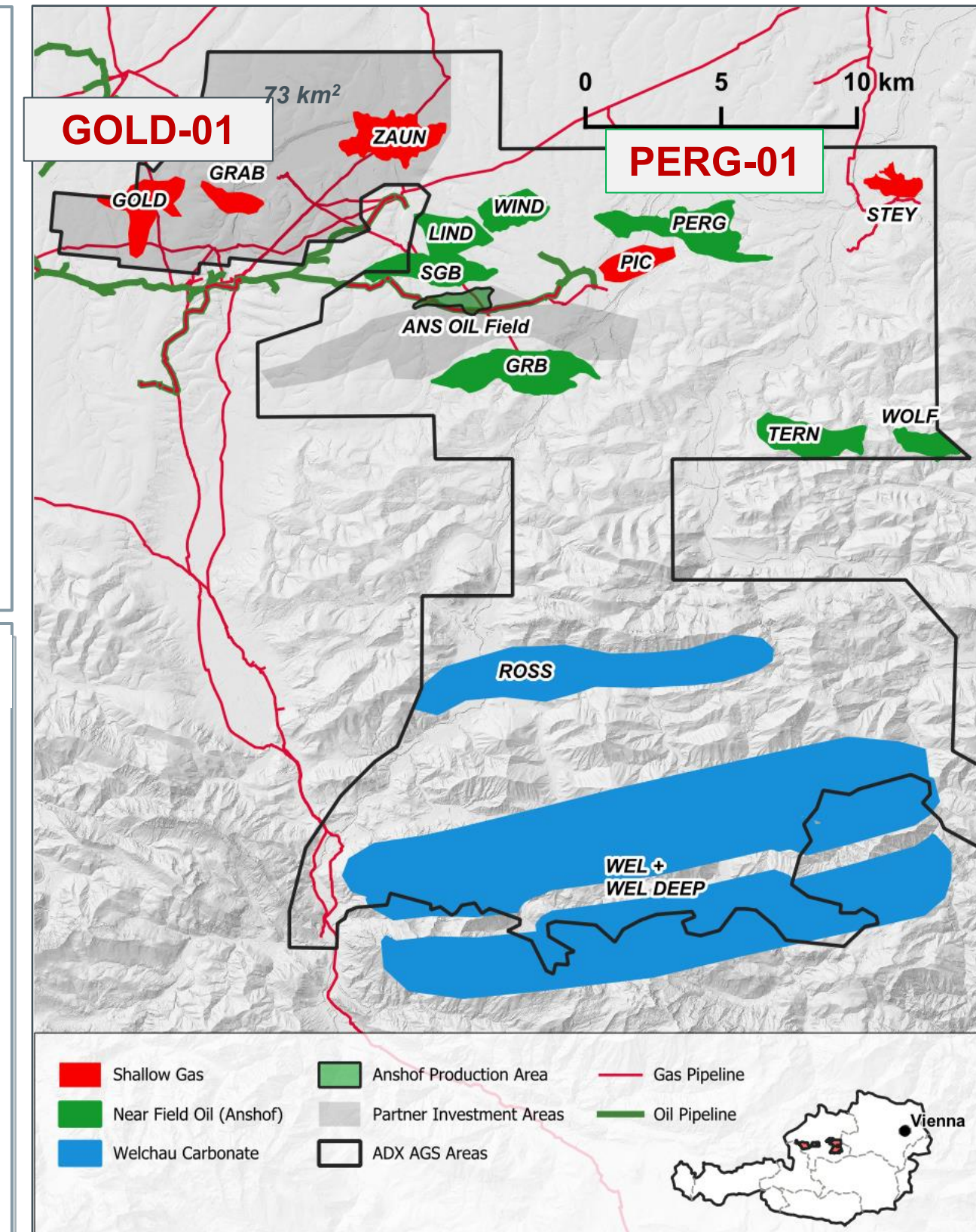
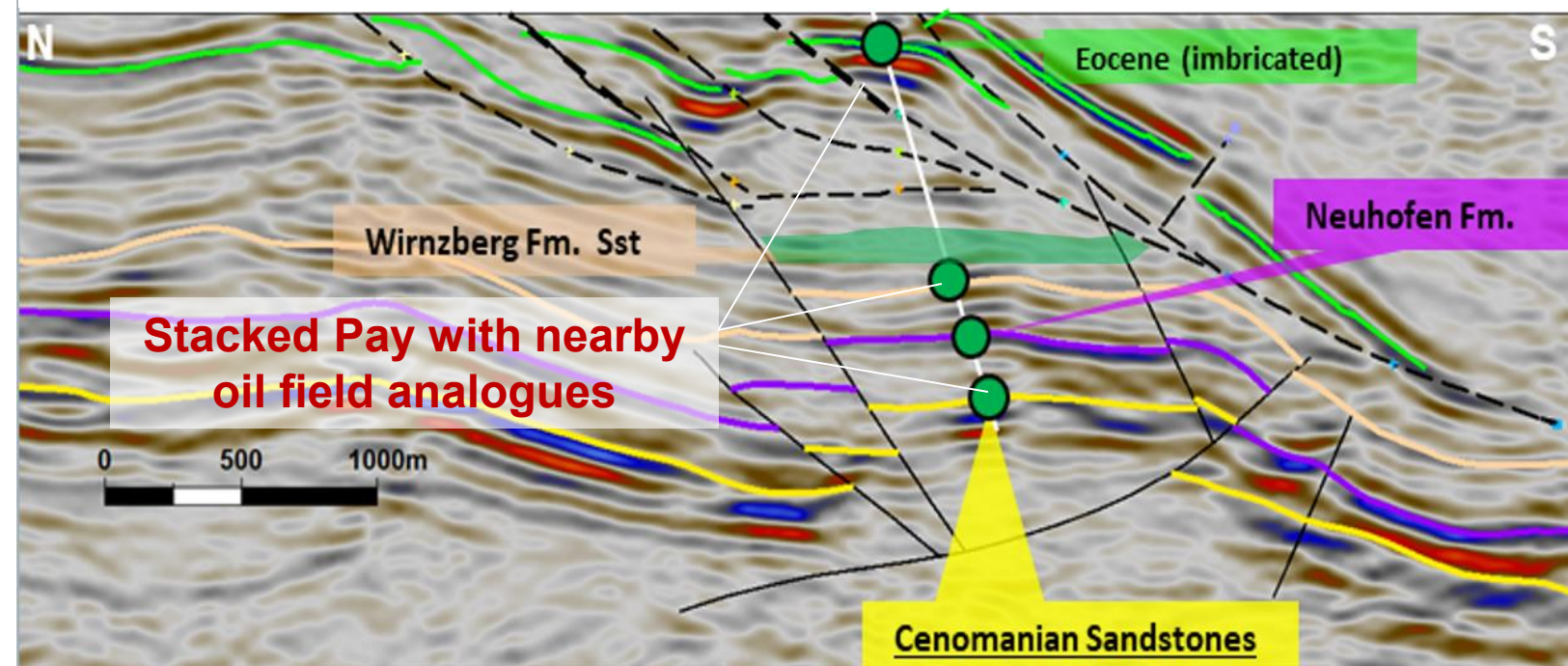
- Low risk gas prospect with well defined seismic amplitudes diagnostic of gas
- Seismic calibrated to nearby gas wells
- Well site construction has commenced
- Well located approx. 300m from pipeline enabling low cost and rapid tie in



PERG-1 Well

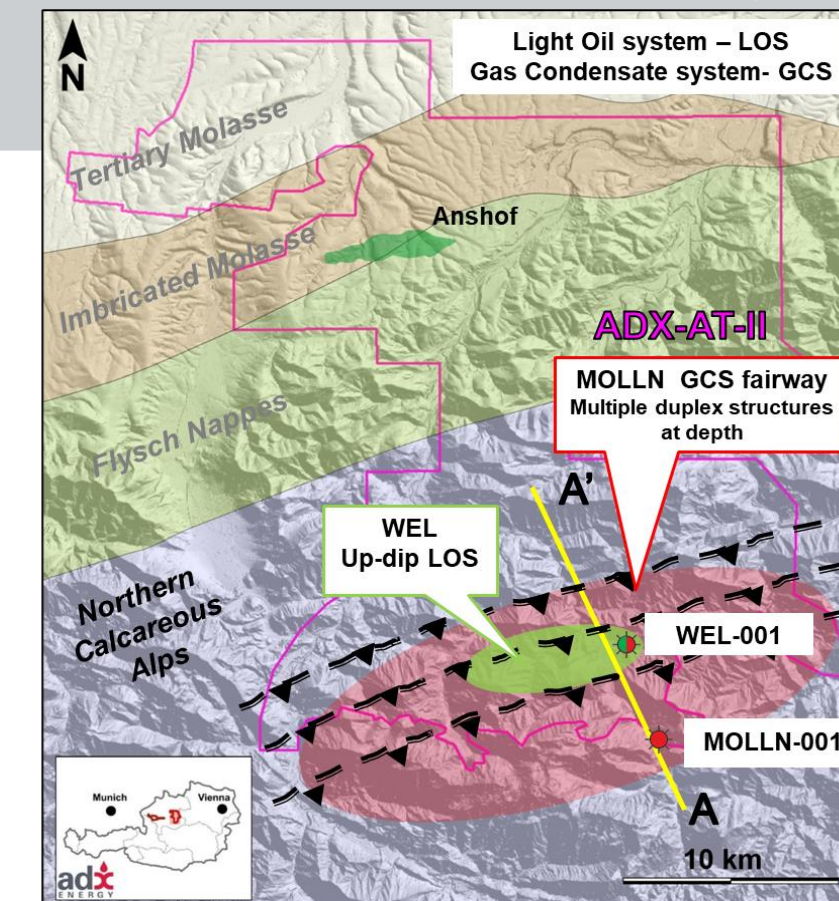
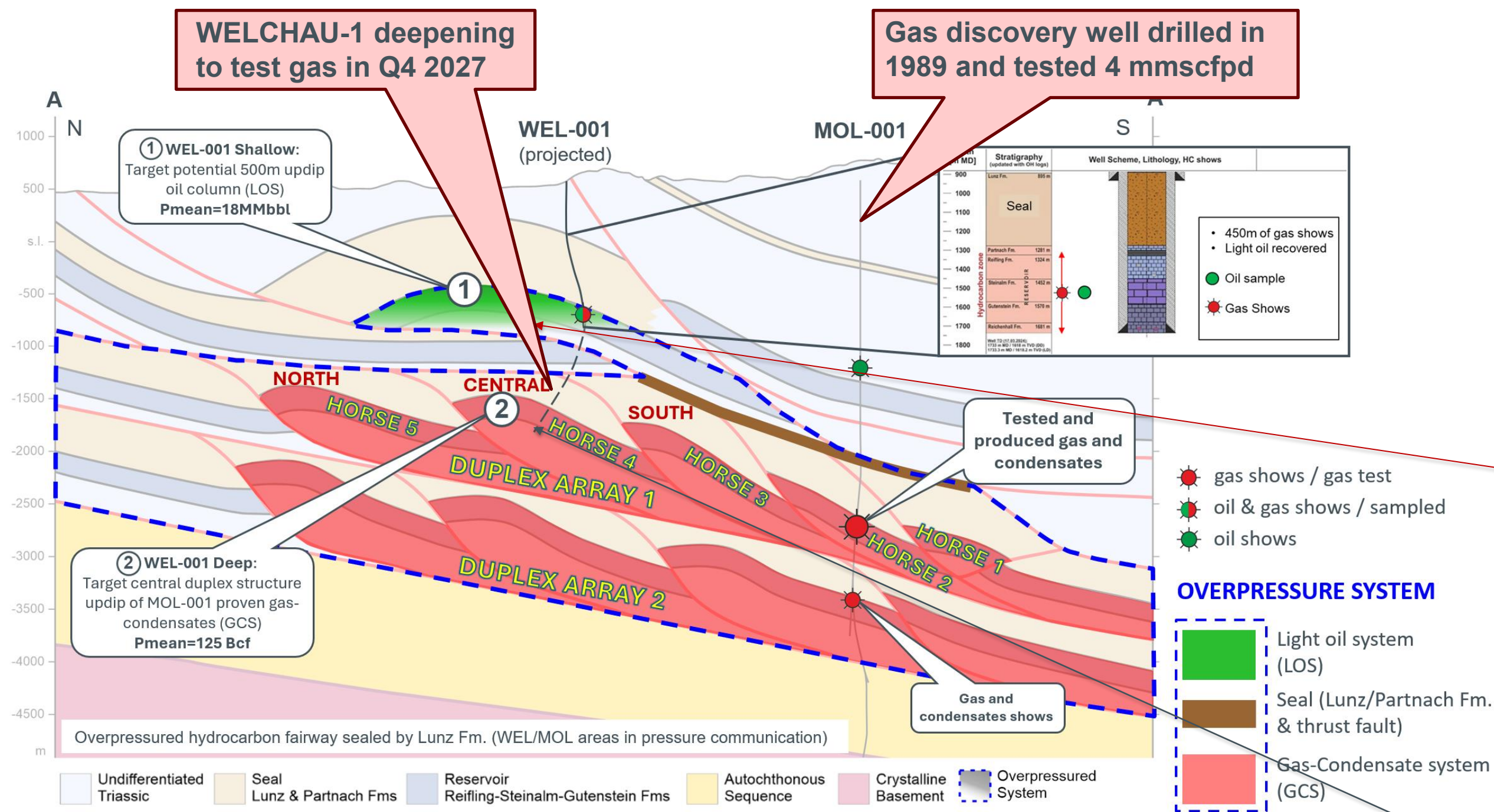
- Near-field oil prospect adjacent to Anshof field (3000 BPD facility)
- Shallow, Low Cost Well approx. EUR 3.2 million
- Rapid Commercialisation and robust economics due to infrastructure availability
- Early Production possible from long term production testing
- 6.5 MMBBLs P(mean)** ^{1,2,3} at 100% economic interest

PERG-1 seismic section showing well path



WELCHAU-1 GAS APPRAISAL ASSET – UPPER AUSTRIA

Light oil discovery confirmed and large deeper gas-condensate target is not tested



Light Oil Accumulation

- 450 m of gas shows & light oil tested
- 18 MMBBL P(mean)^{1,3}** prospective resources

Gas Condensate Remaining Target

- Original target remains undrilled approx. 700m below Welchau-1 well TD
- Gas target in pressure communication with Molln-1
- 387 BCF + 14 MMBBL^{1,2} P(mean)**
Duplex 1 and 2 prospective resources

Welchau Anticline is an interconnected petroleum system - Pressure and structural data demonstrate pressure continuity between Welchau-1 and downdip Molln-1 discovery

SICILY CHANNEL GAS PLAY - C.R 150.AU PERMIT AND THREE APPLICATIONS

High impact gas resource potential in an emerging gas province with running room

Highly prospective permit for gas proven by historic data from deeper oil exploration

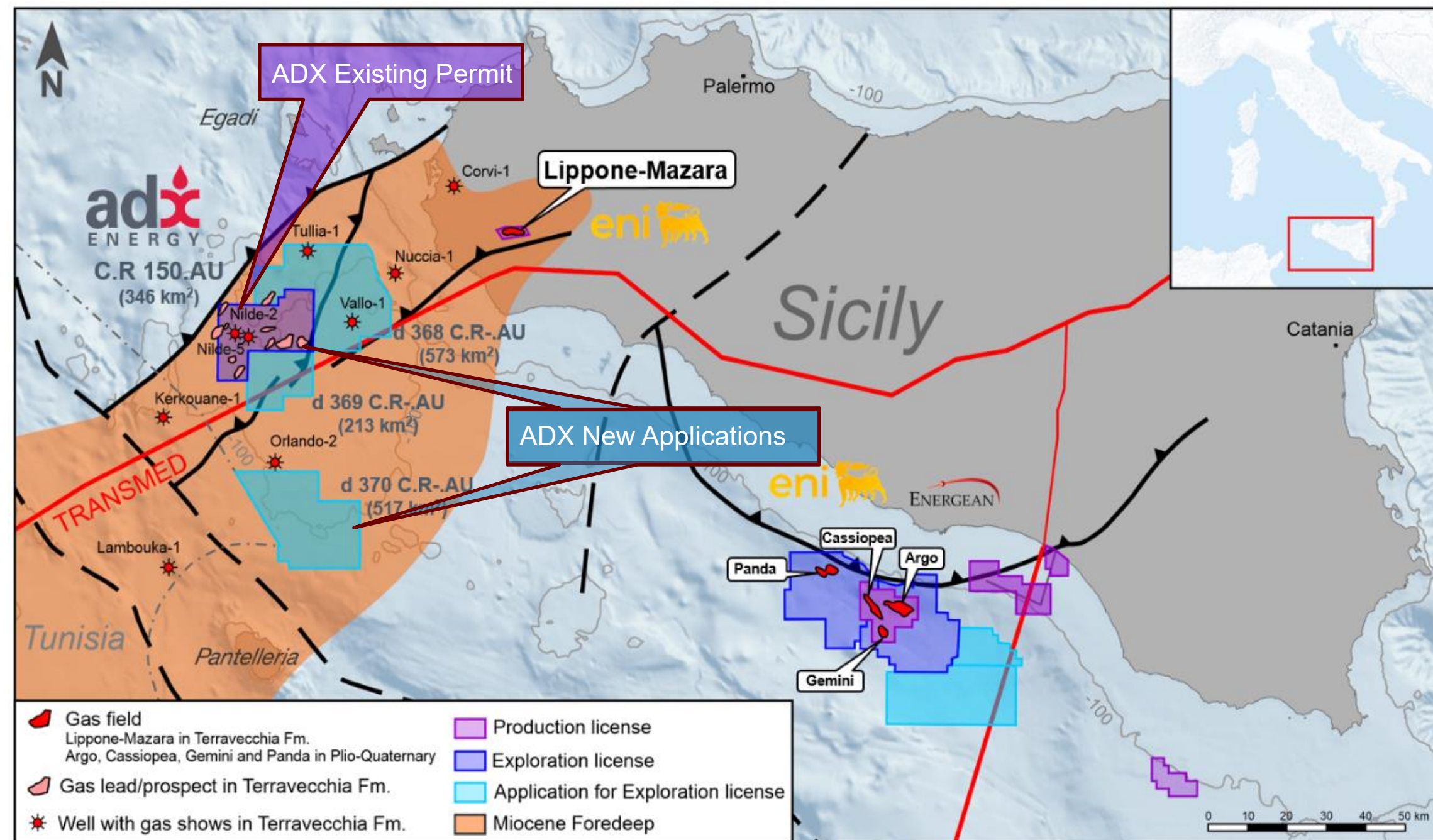
- An emerging and newly producing offshore gas province
- Shallow water (<100 m), drill depths (700-1600 m)
- Gas shows in wells and good quality legacy 2D seismic
- Proximity to tie in point onshore at Mazara (less than 50 km from permit)
- Stacked pay and productive sands
- Sweet biogenic gas (99% methane)
- Favourable fiscal terms with 10% royalty and 28% corporate tax
- Applications for three additional gas permits approx., 1650 km² in highly prospective gas play

619 BCF P(mean)

prospective resources^{1,2}

from 9 high-graded prospects in the permit
using historic data and new field data *

* Independent Review confirms play and ADX resources estimates



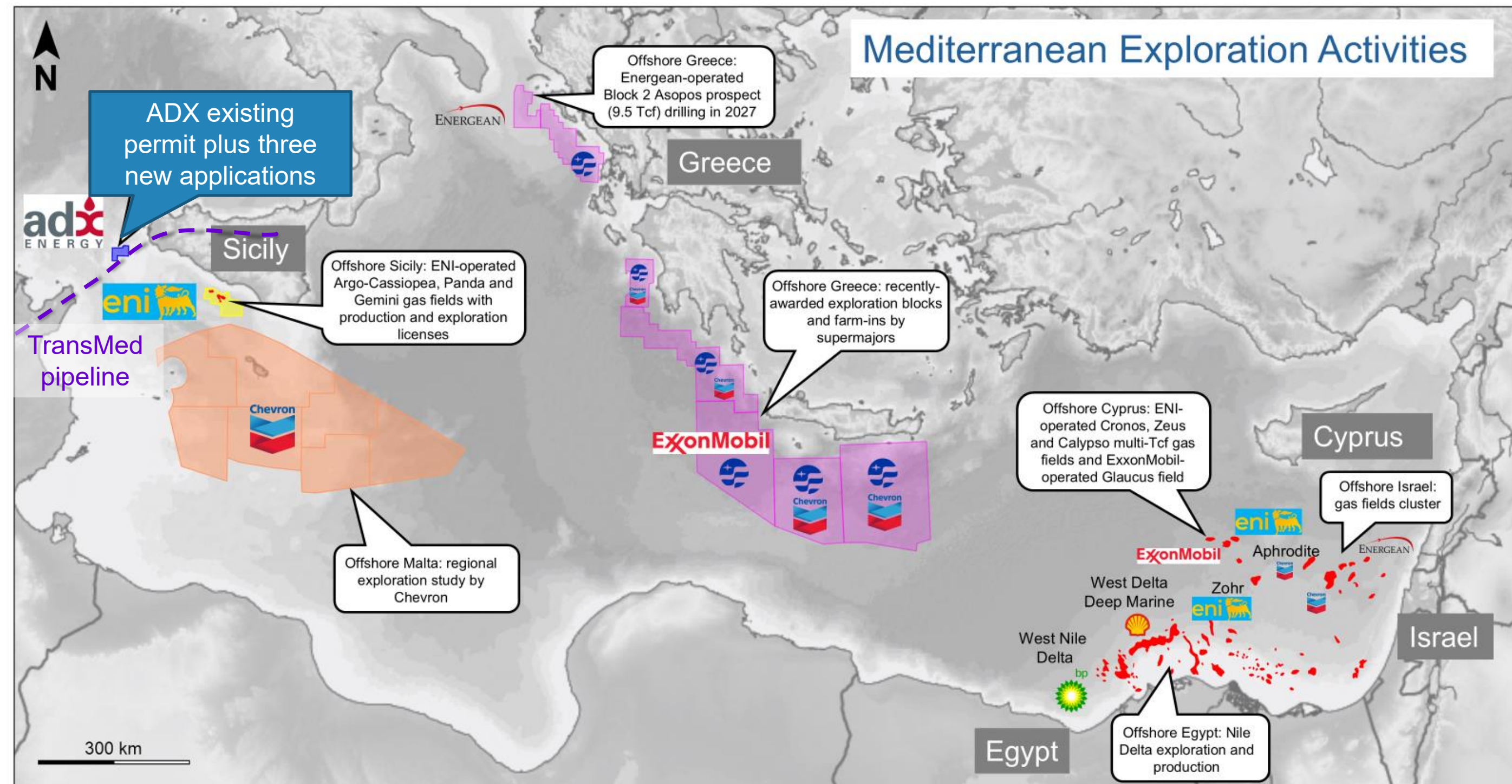
Sicily Channel ADX' C.R 150.AU Permit plus three additional applications

Applications process will take 3 months - approximately 1650 km²

The Mediterranean Sea has become the new gateway for gas into Europe

The Sicily Channel is the best near-term option for getting Med gas into Europe

- Direct pipeline route available to European markets via the TransMed pipeline
- Direct open access to Italian pipeline system owned by SNAM at Mazara del Vallo
- Stable politics, shallow water and clean biogenic gas (99% methane)
- The Eastern Med is the most proven gas play BUT currently relies on LNG to access European markets
- Big push from super majors in deep water frontier areas - Offshore Greece and Malta
- New areas require long development cycle and pipeline infrastructure



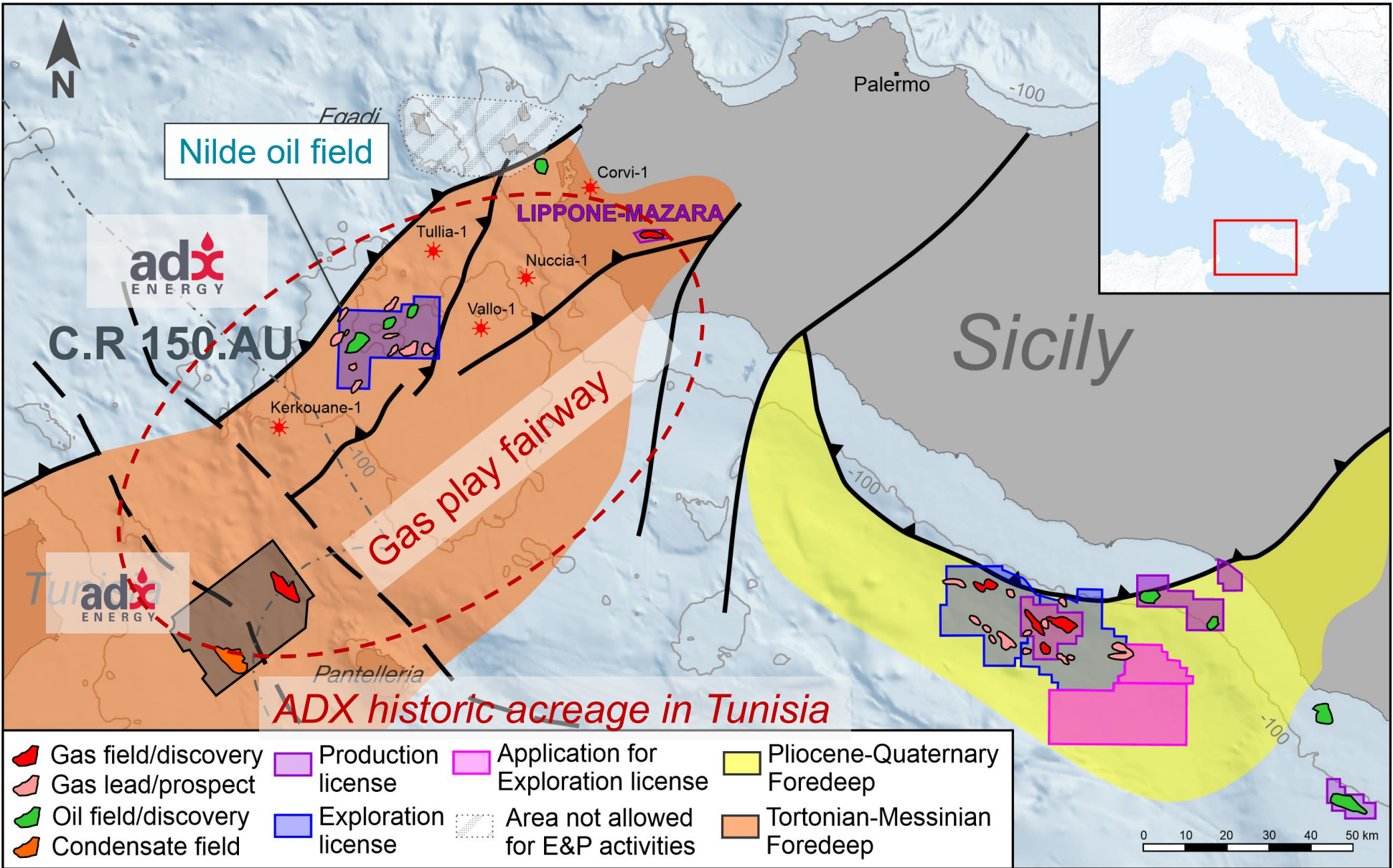
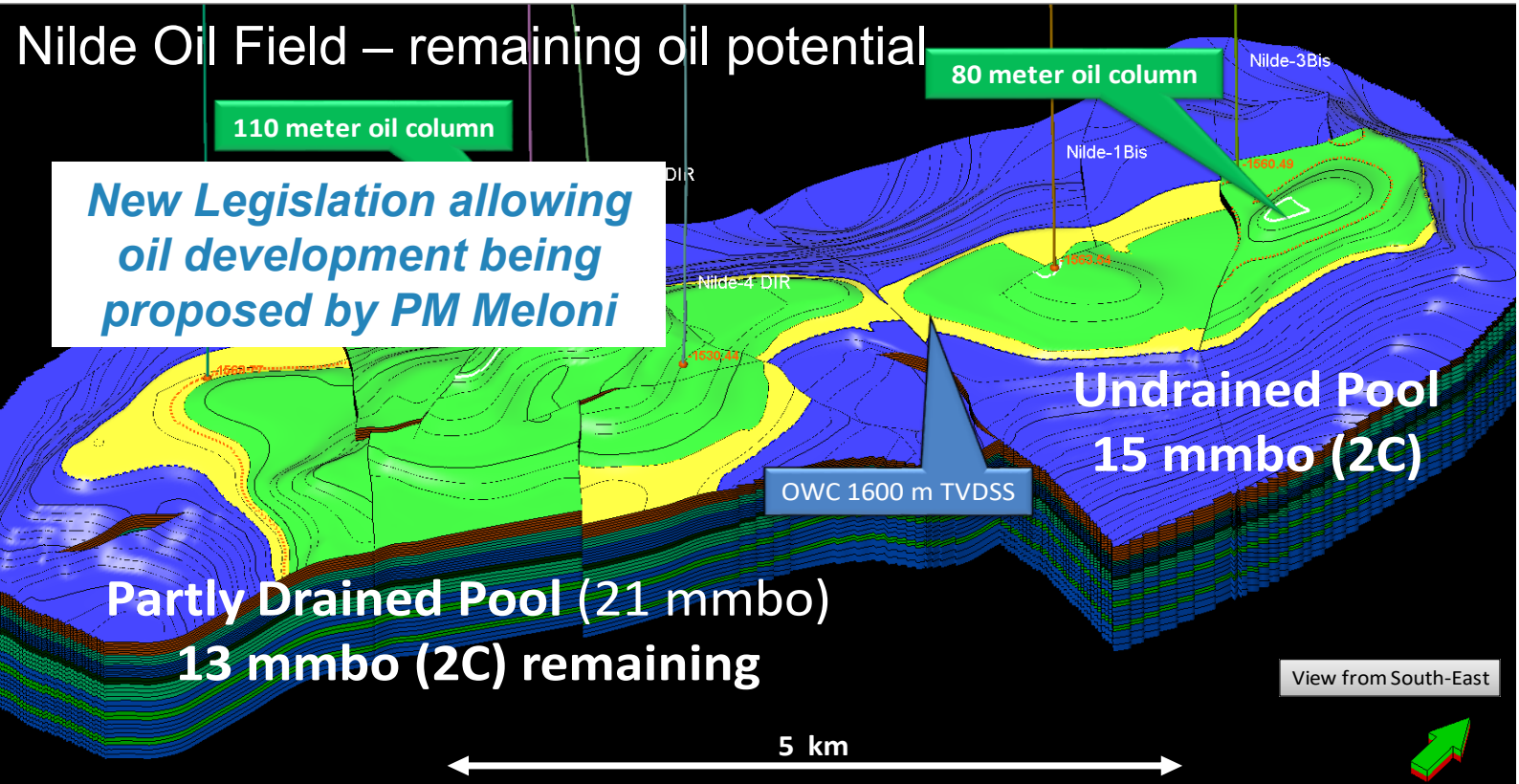
LARGE-SCALE GAS FAIRWAY WITH EXPANSION POTENTIAL

Extensive technical dataset underpins resource growth and future acreage opportunities

A biogenic gas play fairway identified from extensive data and past ADX experience

Map shows distribution of the Pliocene-Quaternary (yellow) and Tortonian-Messinian siliciclastic (orange) foredeeps

- The Lippone-Mazara gas field (ENI 100%) and strong gas shows from the Tortonian - Terravecchia Fm. sandstone reservoirs in historical wells confirm the NE-SW play fairway
- Opportunity to apply for other exploration areas in water depth of less than 100m
- ADX has extensive knowledge of the play from exploration in nearby Tunisian acreage including 3D seismic and drilling



Nilde Oil Field Potential - historic oil field in C.R.150.AU licence

- The Italian Ministry of Environment and Energy Security (MASE) with its Hydrocarbon and Georesources department (UNMIG) published a note regarding the Nilde oil fields potential as a CO₂ storage project
- In conjunction with a Carbon Capture Storage project, the remaining Nilde oil could potentially be recovered

Operational and permitting activities in the coming months

Vienna Basin well work program

**Targeting 100 BOEPD
additional production**
Nov / Dec 2026

HOCH-1 Phase II well testing

**Determine potential
well commerciality**
December 2026

GOLD-1 shallow gas well

**Low risk, rapid gas
tie in potential**
Dec 26 / Jan 27

Sicily Channel permit applications

**1650 km² position in
prospective gas play**
Dec 26 / Jan 27

RIGHT OF PAGE: MB well services rig contracted for the ADX' Vienna Basin well work program and HOCH-1 Phase 2 testing program. (Source: MB Well Services GmbH)
Commencing Operations 27 October 2026



UPPER AUSTRIA PROSPECT INVENTORY including Welchau ³
(last reporting date 3 March 2026)

Sicily channel PROSPECT INVENTORY ³
(last reporting date 2 December 2025)

Play Type	Prospect Name	NATURAL GAS				CRUDE OIL				Equity interest [%]	Permit
		Prospective Resource (BCF)				Prospective Resource (MMBBL)					
		Low P90	Best P50	Mean (Pmean)	High P10	Low P90	Best P50	Mean (Pmean)	High P10		
AUSTRIA											
Shallow Gas	GOLD	4.1	7.5	8.3	13.4	-	-	-	-	100	ADX-AT-II
	ZAUN	1.5	2.7	3.0	4.8	-	-	-	-	100	ADX-AT-II
	GRAB	1.2	1.9	2.0	2.9	-	-	-	-	100	ADX-AT-II
	HOCH	1.5	5.2	8.0	17.3	-	-	-	-	50	ADX-AT-I
	SCHOE	1.9	5.4	6.3	12.1	-	-	-	-	50	ADX-AT-I
	PICH	2.2	5.1	5.4	9.0	-	-	-	-	100	ADX-AT-II
	STEY	1.2	2.4	2.7	4.6	-	-	-	-	100	ADX-AT-II
	HASE	2.0	3.1	3.4	5.0	-	-	-	-	100	ADX-AT-I
	Sub-total	15.6	33.3	39.1	69.1	-	-	-	-		
Near Field Oil (Anshof)	SGB	0.1	0.3	0.3	0.8	0.3	0.9	1.3	2.7	100	ADX-AT-II
	TERN	0.3	0.8	1.3	2.8	0.6	1.9	2.9	6.1	100	ADX-AT-II
	WOLF	0.2	0.7	0.9	1.8	0.5	1.6	2.1	4.1	100	ADX-AT-II
	PERG	0.2	0.7	0.8	1.8	0.5	1.9	2.4	4.8	100	ADX-AT-II
	GRB	-	-	-	-	1.0	2.8	4.0	8.1	100	ADX-AT-II
	LIND	0.1	0.3	0.6	1.3	0.2	0.5	0.9	2.0	100	ADX-AT-II
	WIND	0.1	0.2	0.4	0.7	0.2	0.6	0.8	1.7	100	ADX-AT-II
	Sub-total	1.0	3.1	4.3	9.3	3.3	10.2	14.3	29.4		
Welchau Carbonate	ROS	-	-	-	-	2.5	11.0	19.6	49.4	75	ADX-AT-II
	WEL UPDIP	-	-	-	-	3.6	11.7	17.7	38.6	75	ADX-AT-II
	WEL DOWNDIP	56.2	230.2	387.4	956.7	1.4	8.1	13.6	38.3	75	ADX-AT-II
	Sub-total	56.2	230.2	387.4	956.7	7.5	30.8	50.9	126.3		
Sub-Flysch	ZAM	11.0	49.0	93.0	216.0	-	-	-	-	100	ADX-AT-I
	OHO	34.0	89.8	114.3	224.3	-	-	-	-	100	ADX-AT-I
	IRR	9.0	25.8	35.3	74.4	-	-	-	-	50	ADX-AT-I
	GMU	2.8	7.1	9.2	17.7	0.4	1.3	1.8	3.8	100	ADX-AT-I
	Sub-total	56.8	171.7	251.8	532.4	0.4	1.3	1.8	3.8		
Molasse	BRUNN	1.3	3.4	4.2	8.0	-	-	-	-	50	ADX-AT-I
	ARD	1.6	5.6	6.7	13.5	0.3	0.7	0.9	1.7	50	ADX-AT-I
	BUCH	2.2	6.4	7.6	14.4	-	-	-	-	50	ADX-AT-I
	Sub-total	5.1	15.4	18.5	35.9	0.3	0.7	0.9	1.7		
TOTAL (Austria)											
Arithmetic Summation		134.7	453.7	701.1	1603.4	11.4	43.0	67.9	161.2		
ADX NET (Austria)											
Arithmetic Summation		111.9	370.2	570.2	1294.3	9.4	34.9	54.8	128.7		

ADX Sicily Channel Prospective Resources Estimates ¹						
C.R 150.AU Permit						
ASX Reporting Date: 2 December 2025						
Play Type	Prospect/ Lead	Low	Best	Mean	High	ADX equity interest
		P(90)	P(50)	P(Mean)	P(10)	
		(BCF)	(BCF)	(BCF)	(BCF)	
Upper Miocene Biogenic Gas		Prospects / Leads included in previous reporting date ²				
	1	22	60	77	158	100%
	2	26	64	80	160	100%
	3	46	111	136	267	100%
	4	17	41	51	101	100%
	5	25	60	74	146	100%
	Sub-total	136	336	418	832	
Upper Miocene Biogenic Gas		Additional Prospects / Leads not previously reported				
	6	18	43	52	102	100%
	7	15	37	46	90	100%
	9	19	68	103	241	100%
	Sub-total	52	148	201	433	
TOTAL (BCF) Arithmetic Sum		188	484	619	1265	

¹ Prospective Resource Estimates are unrisks recoverable. They have been estimated using probabilistic methodology in accordance with SPE-PRMS (2018). All totals are aggregated arithmetically.

² Prospective Resources reporting date update 30.8.2022

Thank You

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