

ASX ANNOUNCEMENT

3D Energi Limited | ASX: TDO

12 October 2026

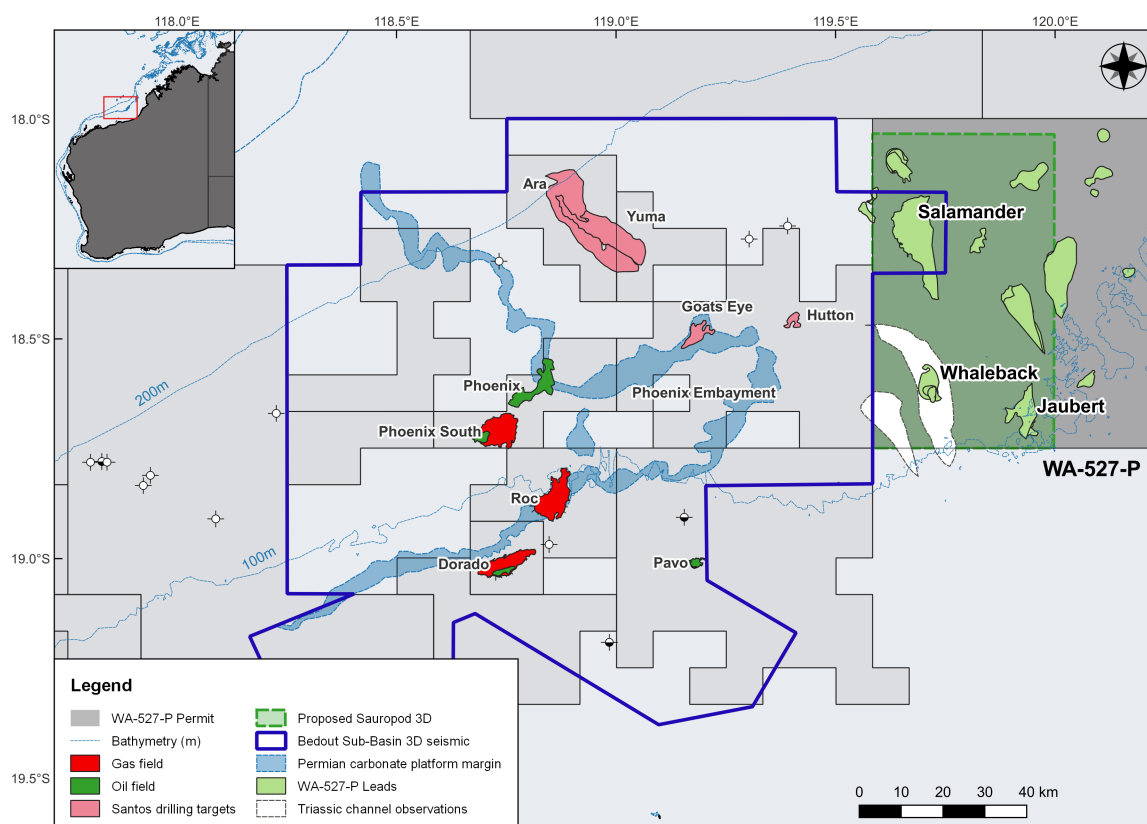
WA-527-P Project Update

Sauropod 3D Seismic Environment Plan Accepted

Highlights

- Australia's offshore energy regulator, NOPSEMA, has accepted the Environment Plan for the proposed Sauropod 3D Marine Seismic Survey in WA-527-P, offshore Western Australia.
- EP acceptance represents an important regulatory milestone towards acquisition of the Sauropod 3D survey.
- Sauropod is designed to acquire a maximum of 3,447 km² of new 3D seismic data over the key prospective fairway within WA-527-P.
- Under the accepted Environment Plan the survey may be undertaken during the January–May 2027 acquisition window, subject to remaining regulatory, commercial and funding requirements.
- 3D Energi is assessing commercial and funding options for acquisition.

Figure 1 – WA-527-P permit and Sauropod 3D Environment Plan area (dotted red polygon)



The Sauropod 3D Marine Seismic Survey (“**Sauropod**”) is a proposed 3D seismic acquisition program covering an area of up to 3447 km² in Commonwealth waters within WA-527-P (**Figure 1**), in which 3D Energi (the “Company”; “ASX: TDO”) holds a 100% interest.

Acceptance of the Sauropod 3D Environment Plan

Australia’s National Offshore Petroleum Safety and Environmental Management Authority (“**NOPSEMA**”) has completed its assessment and has accepted the Sauropod Environment Plan (“**EP**”). This marks an important step forward in progressing the survey and follows completion of updates to the environmental assessment and stakeholder consultation process.

The EP proposes the acquisition of up to 3,447 km² across water depths ranging from 65–170m. Sauropod is planned to occur between early January and the end of May 2027, with a maximum duration of 60 days including downtime for weather, maintenance, marine fauna avoidance, and stakeholder notifications. Further information on the survey can be located on NOPSEMA’s [website](#).

While the acquisition and processing of ≥510 km² of 3D seismic data forms the minimum primary term work program commitment, the broader Sauropod survey area provides flexibility to acquire seismic coverage beyond the minimum commitment and address the wider prospective fairway identified through the Company's technical studies.

Sauropod Designed to Resolve WA-527-P Prospectivity

WA-527-P covers approximately 6,500 km² of the Bedout Sub-basin, an emerging petroleum province that has seen significant exploration activity and investment in recent years.

Exploration within WA-527-P has focused on developing the geological and geophysical framework of the permit through the interpretation and reprocessing of existing seismic data. This work has progressively improved the Company's understanding of the extension of the Bedout petroleum system towards the basin margin and provided the technical foundation for the proposed Sauropod survey.

Previous reprocessing and interpretation of 2D seismic data identified a series of features interpreted as potential incised valleys within the permit (**Figure 2**), displaying geological characteristics analogous to the play associated with the Dorado oil discovery. These features occur along trend from the Pavo oil discovery and provide an important focus for 3D Energi in its ongoing evaluation of the potential extension of the Bedout petroleum system towards and into the permit.

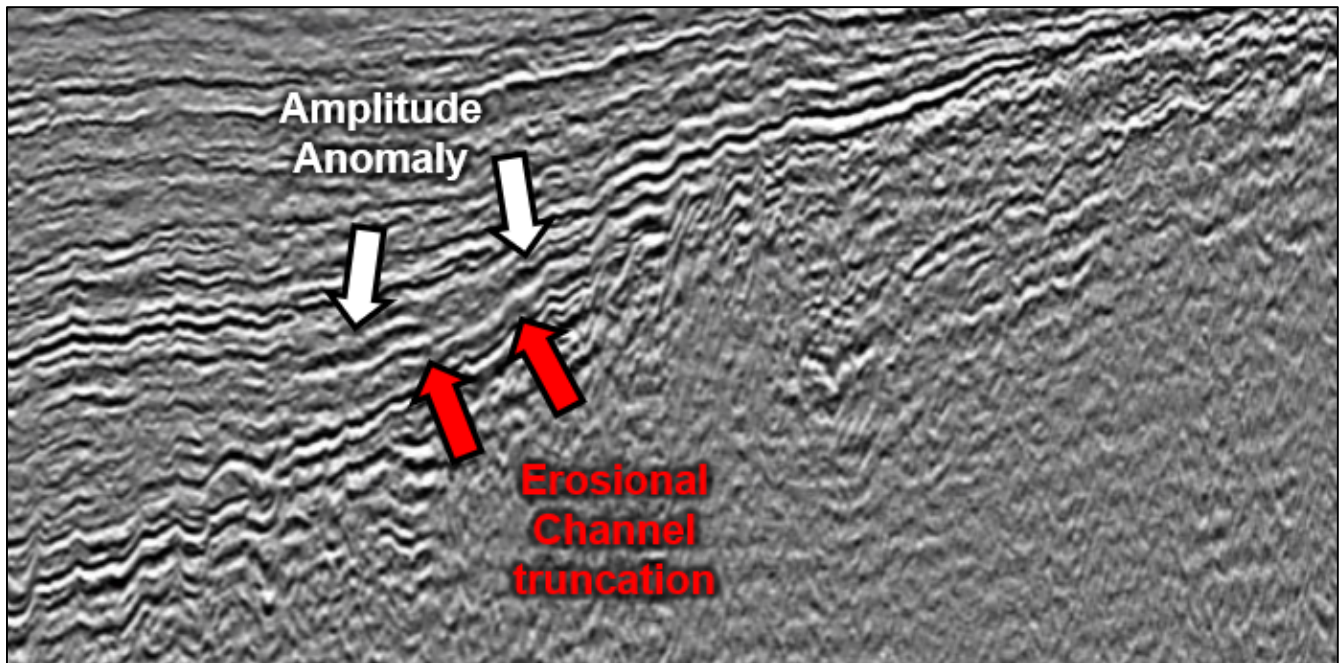
Sauropod has been designed to:

- Provide modern 3D seismic coverage across the key prospective portion of WA-527-P
- Improve subsurface imaging and definition of features interpreted as potential incised valleys, as well as existing leads
- Define and mature prospects towards drill-ready status
- Support future farmout and exploration decisions

Acquisition Pathway

3D Energi is assessing commercial and funding options to acquire the Sauropod 3D survey within the 2027 acquisition window, including opportunities for third-party participation and data licensing. Acquisition of the Sauropod 3D requires additional regulatory approval of a 2-year suspension, extension and variation application currently under assessment with the energy titles regulator, the National Offshore Petroleum Titles Administrator. The Company will provide further updates as these activities progress.

Figure 2 – Amplitude anomaly identified on reprocessed 2D seismic associated with a feature interpreted as a potential incised valley within WA-527-P. Red arrows indicate interpreted erosional channel margins.



Regional Exploration Activity Increasing

The timing of the proposed Sauropod survey coincides with a renewed phase of exploration activity across the Bedout Sub-basin, including Santos' planned multi-well exploration and appraisal drilling program. Short-listed drilling targets include the Hutton and Goats Eye prospects (**Figure 1**), located approximately 18-40km respectively from WA-527-P.

Results from this activity have the potential to provide important new information regarding the distribution and extent of the regional petroleum system, providing additional context for 3D Energi's evaluation of WA-527-P.

This announcement is authorised for release by the Board of Directors of 3D Energi Limited.

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Disclaimers

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This announcement contains certain "forward-looking statements", which can generally be identified by the use of words such as "will", "may", "could", "likely", "ongoing", "anticipate", "estimate", "expect", "project", "intend", "plan", "believe", "target", "forecast", "goal", "objective", "aim", "seek" and other words and terms of similar meaning. These statements reflect the views, expectations, and assumptions of 3D Energi Limited. 3D Energi Limited cannot guarantee that any forward-looking statement will be realised. Achievement of anticipated results is subject to risks, uncertainties and inaccurate assumptions. Should known or unknown risks or uncertainties materialise, or should underlying assumptions prove inaccurate, actual results could vary materially from past results and those anticipated, estimated or projected. You should bear this in mind as you consider forward-looking statements, and you are cautioned not to put undue reliance on any forward-looking statement.