



**PROMINENCE
ENERGY**

2026

Annual Report

**PROMINENCE
ENERGY LTD**

Perth, Western Australia 6000
ASX Code: PRM
ABN: 69 009 196 810

CORPORATE DIRECTORY

DIRECTORS

Mr Ian McCubbing

B.Com (Hons), MBA (Ex), CA, GAICD
Non-Executive Director and Chairman

Mr Troy Hayden

B.Com , MBus (Banking)
Non-Executive Director

Mr Bevan Tarratt

B.Bus
Non-Executive Director

Dr Michael Fischer

B.Sc, PhD, FGS, GAICD
Non-Executive Director

JOINT COMPANY SECRETARIES

Mr Henko Vos

B.Com, CA

Ms Catherine Earlie

LLB, LLM

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BANKERS

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Unit 7, 51 Kewdale Road
Welshpool, Western Australia 6106

HOME EXCHANGE

Australian Stock Exchange Limited (ASX)

ASX Code: PRM

ABN: 69 009 196 810

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REVIEW OF ACTIVITIES

Overview

Throughout the 2026 financial year, Prominence Energy Ltd (PRM or the Company) completed a major strategic transition from a diversified early-stage energy portfolio to active exploration of natural hydrogen and helium in South Australia. The defining milestone was completion of the acquisition of the Gawler Hydrogen and Helium Project in December 2025, following the award and advancement of Petroleum Exploration Licence 803 (PEL 803) within the Eyre Project. During the second half of the financial year, the Company moved from desktop evaluation and permitting into its first on-ground exploration program, generating independent geochemical evidence of helium and natural hydrogen across the PEL 803 licence area. The Company also strengthened its funding position and established collaborative technical programs intended to support systematic lead and prospect maturation toward seismic acquisition and future drilling.

Corporate Developments and Strategic Positioning

Gawler Hydrogen and Helium Project Acquisition:

On 15 December 2025, PRM completed the acquisition of 100% of Gawler Group Holdings Pty Ltd following final regulatory approval by the South Australian Department for Energy and Mining for the change of control of PEL 803. Completion brought the Eyre and Northern Hinge projects into the PRM portfolio and established the Company as a significant acreage holder across the Gawler Craton, with approximately 64,000 km² held through one granted petroleum exploration licence and eight petroleum exploration licence applications.

The portfolio is positioned across geological settings considered prospective for natural hydrogen and helium generation, migration and accumulation. Key exploration concepts include radiogenic helium generation from uranium-bearing and thorium-bearing granitic basement, hydrogen generation associated with radiolysis and water-rock reactions, deep structural migration pathways, and multiple potential reservoir-seal pairs across the project areas. During the year, PRM progressively developed these concepts into a play-based exploration framework to guide field activities and target ranking.

Project Updates

Gawler Hydrogen and Helium Project – Eyre Project (PRM 100%)

PEL 803: PEL 803 was awarded in August 2025 and covers approximately 2,799 km² on the Eyre Peninsula, South Australia. During the first half of the financial year, technical work focused on regional geological and geophysical interpretation, identification of prospective source rocks and migration pathways, and assessment of potential reservoir and seal intervals. This work provided the technical basis for the Company's first field exploration program.

In April 2026, PRM completed its first field exploration program at the Gawler Hydrogen and Helium Project, comprising a targeted soil gas survey across PEL 803. The survey used a combination of manual sampling and temporal recharge measurements to assess naturally occurring hydrogen, helium and methane in near-surface gases and to test whether the Company's geological models were associated with active subsurface gas migration.

Initial field measurements confirmed anomalous helium, hydrogen and methane across the survey area. Maximum reported field concentrations included helium up to 36 ppm, hydrogen up to 1,105 ppm and methane up to 5,000 ppm. The distribution of anomalies provided the first direct field evidence supporting an active subsurface gas system within PEL 803 and enabled the Company to begin integrating geochemical observations with geological and structural interpretations.

Independent gas chromatography analysis of soil gas samples provided further technical validation. Laboratory results reported helium concentrations up to 63 ppm and hydrogen concentrations up to 3,427 ppm, with 64% of samples containing elevated hydrogen above atmospheric background levels. These results materially strengthened confidence that the observed anomalies reflect naturally migrating subsurface gases and provided a higher-quality dataset for subsequent lead definition and ranking.

REVIEW OF ACTIVITIES

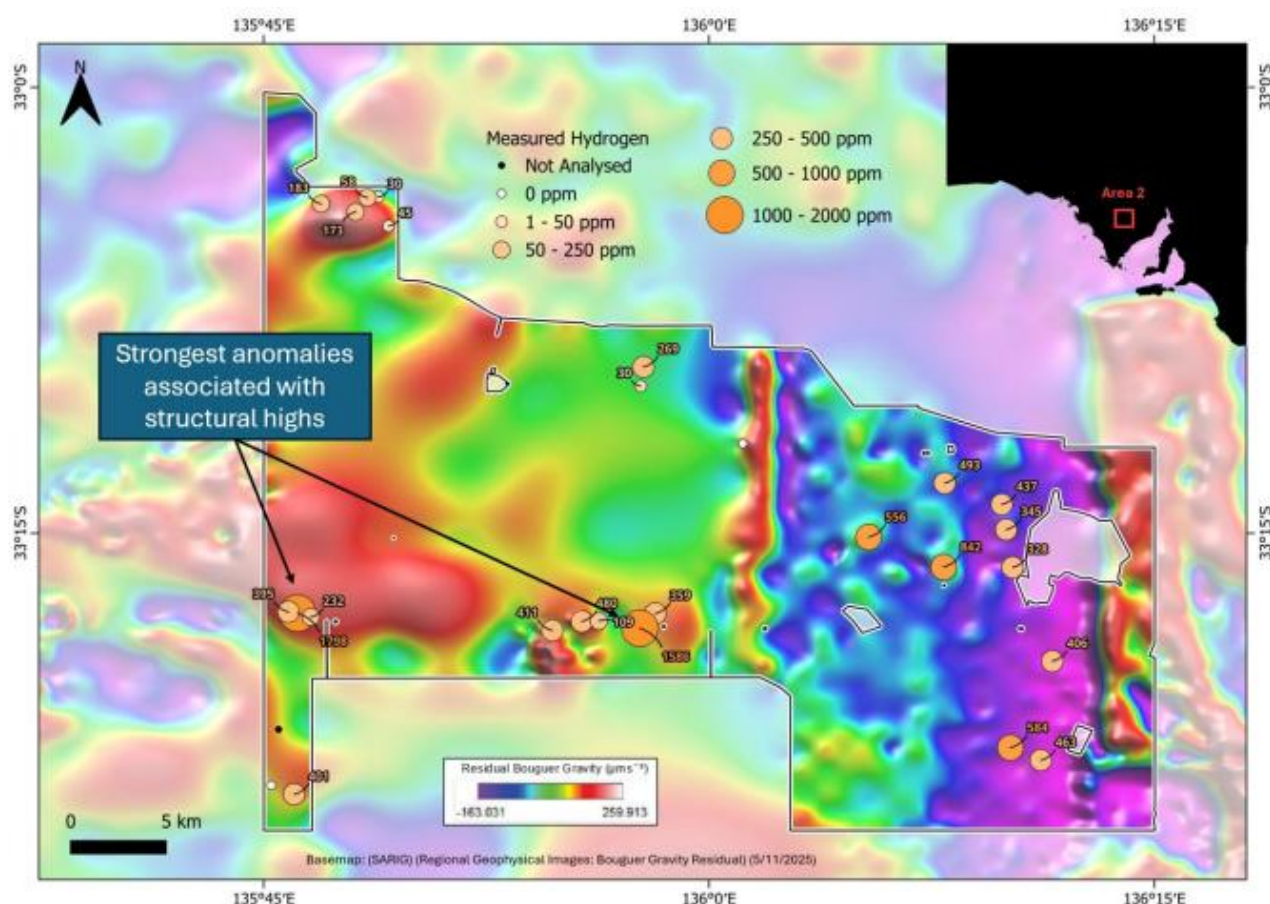


Figure 1: Hydrogen soil gas concentrations¹ (T1 – 24hrs post drilling) in PEL 803 Area 2, Eyre Peninsula, South Australia. Background Residual Bouguer Gravity. Source: ASX Announcement 11 June 2026

During the June quarter, the Company also incorporated independent satellite spectral analysis across the Eyre Project. The analysis identified widespread surface anomalies interpreted as being consistent with potential helium, hydrogen and methane generation, expanding the inventory of areas for further technical assessment. By financial year end, PRM had commenced integrating soil gas, laboratory, satellite, historical geological and geophysical datasets into a single exploration framework designed to identify areas where independent lines of evidence coincide.

In April 2026, PRM secured matched funding through the CSIRO Kick-Start Program for a collaborative research project focused on improving the understanding of natural hydrogen and helium systems. The approximately \$116,000 program includes \$50,000 of CSIRO funding and applies specialist geochemical, petrographic and multi-physics expertise to selected well and sample data from the Eyre Project. The program is intended to model palaeo-fluid source systems, assess gas occurrence and improve practical exploration screening workflows for application across the broader Gawler portfolio.

Following completion of the first field program and receipt of independently validated geochemical results, PRM entered FY2027 with a substantially improved technical dataset and a clearer pathway toward drill target generation. Near-term work is focused on integrating geological, geochemical, satellite and geophysical datasets; defining and ranking the highest-priority leads and prospects; completing independent resource assessment work; advancing environmental and regulatory preparations for seismic acquisition; and progressing technical and commercial planning for a future drilling campaign. The Company intends to continue applying a staged, data-driven approach so that capital is directed toward targets supported by multiple independent lines of evidence.

REVIEW OF ACTIVITIES

Gawler Hydrogen and Helium Project – Northern Hinge Project (PRM 100%)

The Northern Hinge Project remained an important component of Prominence's Gawler hydrogen and helium portfolio during FY2026. Activities during the year focused on advancing regional geological understanding, progressing tenure and developing the exploration framework across the project area. Technical work progressed from regional interpretation toward quantitative play assessment, integrating geological mapping, regional cross-sections, historical well and water-bore data, permeability estimates, geophysical interpretation and geochemical evidence to improve understanding of basin architecture, structural controls, migration pathways and potential charge. This work is being used to define and rank a portfolio of leads and prospects for independent volumetric assessment and future seismic and drilling programs.

A key tenure milestone during the year was the signing of an Indigenous Land Use Agreement (ILUA) with the Arabana Aboriginal Corporation, covering significant areas of the Northern Hinge Project. The agreement establishes an agreed Native Title framework for exploration on Arabana country and represents an important step toward securing granted exploration tenure. Following registration of the ILUA, PRM will be able to progress the relevant exploration licence applications toward grant, providing a pathway to commence on-ground exploration.

PRM intends to mature the Eyre and Northern Hinge portfolios in parallel where practical, allowing common geological, geochemical and geophysical workflows, together with future seismic and drilling planning, to be applied efficiently across the broader Gawler Project.

The Company will also continue to assess complementary energy opportunities where these have the potential to leverage its technical capabilities and create additional shareholder value.

Other Project Interests

Big Apple Exploration Prospect – Gulf of Mexico, United States of America (PRM 100% Working Interest): During the year, PRM relinquished its remaining interest in this project being lease block A87 (OCS-G37341) in the Brazos South Addition Area. The B.O.E.M accepted the relinquishment application effective 17th July 2026.

PRM has applied for release of the associated USD\$50,000 bond and expects the bond to be returned in full.

New Ventures

PRM continued to review new venture opportunities during the year, with capital allocation increasingly focused on opportunities that complement the Company's technical capability and strategic position in natural hydrogen, helium and related energy markets. New opportunities are assessed against their potential to add material shareholder value without detracting from the staged advancement of the Gawler portfolio.

Prospective Resources

The Company's assessment of Prospective Resources for gas is shown in Table 1 below. The Company issued a resource update to its Eyre Project in South Australia on 14 September 2026. This is reflected in the resource estimates detailed below.

Eyre Project	Gross Unrisked Prospective Resources			Gross Risked Prospective Resources		
	1U	2U	3U	1U	2U	3U
Hydrogen (Bscf)	70.1	202.8	491.6	7.1	20.4	49.1
Hydrogen (t)	162,840	470,849	1,141,414	16,398	47,291	113,981
Helium (Bscf)	1.7	9.2	32.3	0.2	0.9	3.2

REVIEW OF ACTIVITIES

Cautionary statement: The estimated quantities of natural hydrogen and helium that may be recoverable under a future development project relate to undiscovered accumulations. These estimates are subject to both discovery risk and development risk. Further exploration, appraisal and evaluation will be required to confirm whether significant quantities of potentially recoverable natural hydrogen and helium exist. The prospective resources are based on the entrapment model for natural hydrogen and helium in the free gas phase. Project totals are by arithmetic summation of the individual lead estimates.

Competent Persons Statement

The technical information and resource reporting contained in this report is based on and fairly represents information and supporting documentation prepared by or under the supervision of Adam Craig. Adam is a qualified petroleum reserves and resources evaluator employed by RISC Advisory Pty Ltd. He is a member of PESA, a certified petroleum geologist of the AAPG and a Fellow of the Geological Society. He is not an employee of Prominence Energy Ltd or any of its subsidiaries. Adam has reviewed the information and supporting documentation referred to in this announcement and considers the prospective resource estimates to be fairly represented and consents to its release in the form and context in which it appears.

DIRECTORS' REPORT

In order to comply with the provisions of the *Corporations Act 2001*, the Directors of Prominence Energy Ltd present their report on the consolidated entity consisting of the Company and the entities it controlled at the end of, or during, the year ended 30 June 2026.

The names of the Officeholders of the Company in office during the year and up to the date of this report are as follows:

Directors

Mr Ian McCubbing (Non-Executive Director and Chairman) B.Com (Hons), MBA (Ex), CA, GAICD

Mr McCubbing was appointed to the Board on 9 December 2022. Mr McCubbing is a Chartered Accountant and Graduate of the Australian Institute of Company Directors with more than 30 years' corporate experience, including five years investment banking, principally in the areas of corporate finance and mergers and acquisitions. Mr McCubbing has spent more than 15 years' working with ASX 200 and other listed companies in senior finance roles, including positions as Finance Director and Chief Financial Officer in mining and industrial companies. Mr McCubbing holds a Bachelor of Commerce (Honours) from UWA and an Executive MBA from the AGSM. Mr McCubbing is currently a Director of Rimfire Pacific Mining Limited (since July 2016).

Mr Troy Hayden (Non-Executive Director) B.Comm, MBus (Banking)

Mr Hayden was appointed to the Board on 16 July 2021. Mr Hayden has more than 27 years' experience in the upstream oil and gas industry. He was the CEO/Managing Director at ASX listed, Tap Oil for 6 years and worked at Woodside Petroleum Limited for 12 years, where he held several positions, including Treasurer, Acting CFO, Vice President of the USA Business Unit based in Louisiana, and Vice President of the Pluto Business Unit. Mr Hayden spent two and a half years living in Louisiana whilst working for Woodside (USA), where he worked on Woodside's Gulf of Mexico operating assets and exploration portfolio. Mr Hayden has worked on numerous oil and gas asset acquisitions, divestments and M&A transactions.

Mr Bevan Tarratt (Non-Executive Director) B.Bus

Mr Tarratt was appointed to the Board on 6 September 2024. Mr Tarratt has an extensive background in the accounting industry primarily focused on small cap resource companies. This experience has allowed Mr Tarratt to develop an in-depth understanding of the resource sector within Western Australia and globally, allowing Mr Tarratt to systematically evaluate project and corporate opportunities. Mr Tarratt has extensive equity capital markets experience with Patersons Securities Ltd. Mr Tarratt is currently a Non-Executive Director of Viking Mines Ltd (since October 2023) and Locksley Resources Limited (since December 2024). Mr Tarratt was previously a director of Hartshead Resources Ltd (resigned June 2026).

Dr Michael Fischer (Non-Executive Director) B.Sc, PhD, FGS, GAICD

Dr Fischer was appointed as a Non-Executive Director effective 1 January 2026, bringing significant industry experience and strategic depth to the Board. Dr Fischer is a non executive director at OKEA ASA (listed in Oslo), BCPR, which is a wholly owned subsidiary of Bangchak Corporation listed in Thailand as well as private companies Matahio Energy Australia Pty Ltd and Transitus Energy Ltd.

Mr Quinton Meyers (Non-Executive Director) B.Com, CA

Mr Meyers was appointed to the Board on 6 September 2024 as Non-Executive Director and resigned on 31 December 2025.

No other directorships of listed companies have been held by the current directors in the last three years.

Company Secretaries

Mr Henko Vos (Joint Company Secretary) B.Com, CA

Mr Vos was appointed as Joint Company Secretary on 2 September 2024. Mr Vos is a member of the Governance Institute of Australia and Chartered Accountants Australia & New Zealand with more than 20 years' experience working within public practice, specifically within the area of audit and assurance both in Australia and South Africa. He holds similar secretarial roles in various other listed public companies in both industrial and resource sectors.

Ms Jennifer Voon (Joint Company Secretary) B.Com (Hons), CA

Ms Voon was appointed as Joint Company Secretary on 2 September 2024 and resigned on 30 June 2026.

DIRECTORS' REPORT

Ms Catherine Earlie (Joint Company Secretary) LLB, LLM

Ms Earlie was appointed Company Secretary on 30 June 2026. She is an experienced legal and governance professional with over 10 years' experience in operations, compliance and risk management.

Directors' Interests

As at the date of this report, the Directors' interests in the securities of the Company are as follows:

		Ordinary Shares	Options over Ordinary Shares
Mr Ian McCubbing	Non-Executive Director and Chairman	21,994,035	33,363,636
Mr Troy Hayden	Non-Executive Director	24,001,623	30,792,208
Mr Bevan Tarratt	Non-Executive Director	9,090,909	38,030,303
Dr Michael Fischer	Non-Executive Director	2,512,531	16,057,907

Principal Activities of the Consolidated Entity

The principal activities of the consolidated entity during the financial year were oil and gas exploration and investment. There were no significant changes in these activities during the year. The consolidated entity's exploration and production activities are summarised in the "Review of Activities" preceding this report.

Operation Results

The loss of the consolidated entity from continuing operations for the financial year after income tax was \$1,208,942 (2025: loss of \$1,164,040). During the current year, the consolidated entity finalised the deregistration of numerous US subsidiaries. The cumulative effect of foreign currency translations which had been recorded in the foreign exchange translation reserve were required to be recycled through the current year profit and loss. The derecognition of a portion of the reserve resulted in a gain of \$19,259,695 which has been included in the profit from discontinued operations (refer to Note 17).

Dividends

No dividends were paid or declared during the financial year or subsequent to the year end.

Review of Operations

A review of the oil and gas operations of the Company and the consolidated entity is set out in the "Review of Activities" section of the Annual Report.

Likely Developments and Expected Results of Operations

The consolidated entity intends to continue the present range of activities during the forthcoming year. In accordance with its objectives, the consolidated entity may participate in exploration and appraisal wells and new projects and may grow its exploration effort and production base by farm-in or new lease acquisitions. Certain information concerning the future activity is set out in the "Review of Activities" section of the Annual Report. Other information on the likely developments and the expected results has been included where they can be reasonably anticipated.

Changes in the State of Affairs

In the opinion of the Directors, there were no significant changes in the state of affairs of the Company that occurred during the financial year under review.

Events since the End of the Financial Year

Big Apple Exploration Prospect - on 17 June 2026 the Group made application to relinquish the remaining licence #03721 from this project which was formally approved by the BOEM on 27 July 2026. Expenditure relating to the Big Apple project was fully impaired as at 30 June 2026.

DIRECTORS' REPORT

On 30 July 2026 the Group announced the appointment of Mr Darren Olsen as part time Chief Financial Officer ("CFO").

On 31 July 2026 the Group announced that its wholly owned subsidiaries, Cryptid Clean Energy Pty Ltd and Gehyra Holdings Pty Ltd, have finalised negotiations to execute an Indigenous Land Use Agreement (ILUA) with the Arabana Aboriginal Corporation (AAC). The agreement represents a significant milestone towards the award of Petroleum Exploration Licence Applications PELA 566, PELA 581, PELA 752 and PELA 753, covering a combined 19,888.84 km² in the Northern Hinge area of the Company's flagship Gawler Helium and Natural Hydrogen Project in South Australia.

Environmental and Occupational Health and Safety Regulations

The Company's environmental and occupational health and safety (OHS) obligations are regulated under both State and Federal Law or in the case of the Company's overseas interests, by the governing laws of that country. All environmental and OHS performance obligations are monitored by the Board and subjected from time to time to Government agency audits and site inspections. The Company has a policy of complying with, and in most cases exceeding, its performance obligations. The Company ensures that it complies with all necessary conditions while exploring its permits, which is governed by the terms of respective joint operating agreements. The consolidated entity did not operate any of its exploration assets. The Company has established environmental and OHS Board policies under which all exploration is carried out. Both policies ensure that all employees, contractors and other service providers are fully acquainted with the Company's environment and OHS programs. The Company's primary goal in the environmental management of exploration activities is to prevent unnecessary environmental impact and reinstate sites where disturbance cannot be avoided, whilst its goal in OHS is to provide and foster a culture of carrying out exploration activities in a safe working environment at best exploration practice. The Directors have considered compliance with the National Greenhouse and Energy Reporting Act 2007, which requires entities to report annual greenhouse gas emissions and energy use. For the measurement period 1 July 2025 to 30 June 2026 the Directors have assessed that there are no current reporting requirements, but that these may be required in the future.

Voting and comments made at the Company's 2025 Annual General Meeting

Prominence received in excess of 98% of 'yes' votes on its remuneration report. The Company did not receive any specific feedback at the AGM or throughout the year on its remuneration practices. This report details the nature and amount of remuneration for each Director of Prominence and specified Executives (Executive officers) involved in the management of the Company who were not Directors.

Company Specific Risks

The Company is an exploration company. It has no revenue, no production and no proved reserves. An investment in the Company carries a high degree of risk. The risks set out below are those the Directors consider material to the Company's prospects as at the date of this report. They are not exhaustive, and risks the Directors are not presently aware of, or presently regard as immaterial, may also affect the Company.

A. Exploration and technical risks

Natural hydrogen and helium exploration is an emerging field

Natural hydrogen exploration is an emerging field with no established commercial production industry. Unlike oil and gas, where more than a century of drilling, production and market history informs exploration models, development planning and valuation, there is at present no material commercial production of naturally occurring hydrogen anywhere in the world against which the Company's exploration concepts, resource models or development assumptions can be benchmarked.

The geological processes that generate, migrate, trap and preserve accumulations of natural hydrogen are the subject of active scientific research and are not fully understood. Exploration techniques, including surface geochemical surveying, have not been calibrated against known commercial discoveries. The Company's exploration is therefore subject to a materially higher degree of technical and commercial uncertainty than conventional petroleum exploration.

DIRECTORS' REPORT

There is no assurance that the Company's geological concepts are correct, that an accumulation of natural hydrogen or helium will be discovered, or that any accumulation discovered can be produced and sold economically.

Exploration results to date are indicative only

The Company's exploration to date has comprised regional geological and geophysical interpretation, near-surface soil gas sampling, laboratory gas chromatography of soil gas samples, and satellite spectral interpretation. The Company has not acquired seismic data and has not drilled a well on any of its project areas.

These techniques indicate the presence of gas at or near surface. They do not establish the existence, size, depth, concentration, deliverability or commercial viability of any subsurface accumulation. Surface anomalies may reflect processes that do not correspond to a trapped and recoverable accumulation at depth, and the relationship between surface geochemical signatures and subsurface accumulations is not well established for natural hydrogen. Satellite spectral interpretation is an indirect technique and its results are interpretive. Confirmation of any accumulation would require seismic acquisition and drilling. There is no assurance that the anomalies identified to date will be confirmed by subsequent work, or that any accumulation identified will prove to be commercially recoverable.

Exploration and development generally

Exploration for natural hydrogen and helium is speculative and carries a significant risk of failure. The Company's ability to generate value from its exploration activities depends on a number of factors, many of which are outside its control, including:

- (i) the discovery of an accumulation of natural hydrogen or helium of sufficient size, concentration and deliverability to be economically recoverable;
- (ii) securing and maintaining title to its exploration interests;
- (iii) obtaining the consents and approvals necessary to conduct exploration, appraisal and any future development;
- (iv) access to adequate capital to fund successive stages of exploration and any subsequent development;
- (v) the design and construction of gathering, processing and transport infrastructure within capital expenditure budgets, should a discovery be made; and
- (vi) access to competent operational management and prudent financial administration, including the availability and reliability of appropriately skilled and experienced employees, contractors and consultants.

Most exploration programmes do not result in a commercial discovery. Even where an accumulation is identified, there is no assurance that it can be developed economically, or that the Company will recover the expenditure it has incurred in identifying it.

Resource estimation and the reporting framework

The Company has not reported any resources for its projects. Any future resource estimate for natural hydrogen or helium will be an expression of judgement based on limited data and on geological models that have not been validated against producing analogues, and will be subject to revision, potentially material, as further information becomes available.

ASX Listing Rules Chapter 5 and Guidance Note 32 require petroleum resources to be reported in accordance with the Petroleum Resources Management System (SPE-PRMS), a framework developed for hydrocarbon accumulations. The application of that framework to standalone natural hydrogen and helium accumulations is not settled, and market practice continues to develop.

The Company may be required to modify its reporting approach as regulatory guidance evolves, and estimates prepared on one basis may not be comparable with estimates prepared on another.

DIRECTORS' REPORT

Physical characteristics of hydrogen

Hydrogen has physical properties that differ materially from those of natural gas. It is the smallest molecule and is prone to migration and loss through formations and materials that would contain hydrocarbons; it can cause embrittlement of conventional steels; and it is flammable across a wide range of concentrations in air.

These characteristics affect the assessment of seal integrity and trap effectiveness during exploration, and would affect the design, materials selection, cost and safety management of any future drilling, testing, storage and transport operations. Equipment, technical standards and operating practice for hydrogen at production scale are less mature than for conventional petroleum, and may change.

Operational and field risks

The Company's current activities comprise technical interpretation, surface geochemical sampling and associated field programmes conducted in remote areas of South Australia. These activities are subject to risks including equipment failure, contractor non-performance, difficulty of access, delays caused by weather or land access conditions, human error, and injury to field personnel. Any of these may cause a programme to be delayed, curtailed or repeated, with associated cost.

Should the Company progress to seismic acquisition and drilling, it will be exposed to a materially broader range of operational risks, including unexpected geological conditions, abnormally pressured formations, mechanical failure, loss of well control, fire or explosion, and environmental damage. The occurrence of any such event could result in substantial financial loss through injury or loss of life, damage to or destruction of property or the environment, clean-up and remediation obligations, regulatory investigation, and claims by third parties, which may not be covered fully by insurance or at all.

Seasonality and weather

Field operations in inland South Australia are affected by seasonal conditions. High summer temperatures restrict the periods in which field crews can safely work, rainfall can close unsealed roads and station tracks for extended periods, and fire restrictions may limit or prohibit certain activities. These conditions may delay programmes, compress the available working window, and increase the risk of cost overruns.

B. Tenure, land access and regulatory risks

Tenure grant, maintenance and renewal

The Company holds one granted petroleum exploration licence, PEL 803, covering approximately 2,799 km², and eight petroleum exploration licence applications covering the balance of its approximately 64,000 km² portfolio position. The substantial majority of the area over which the Company reports exploration activity is therefore held under application and is not yet secured.

The grant of an exploration licence application in South Australia is at the discretion of the Minister and is conditional on, among other things, the resolution of native title, the satisfaction of statutory consultation requirements, and the applicant demonstrating the technical and financial capacity to carry out the proposed work programme. There is no assurance that any of the Company's applications will be granted, that they will be granted over the areas applied for, or that they will be granted within any particular timeframe.

Granted licences are subject to minimum work programme and expenditure conditions, to periodic renewal, and may be subject to partial relinquishment. Failure to satisfy a licence condition may result in a licence being suspended, cancelled, or not renewed. A significant proportion of the Company's exploration portfolio, and of the carrying value of its exploration and evaluation assets, is dependent on tenure that has not yet been granted.

Native title, Aboriginal heritage and land access

A substantial part of the Company's exploration portfolio is subject to native title and to Aboriginal heritage protection under Commonwealth and South Australian law. The grant of exploration tenure generally requires the negotiation and registration of an agreement with the relevant native title party.

DIRECTORS' REPORT

During the year the Company entered into an Indigenous Land Use Agreement with the Arabana Aboriginal Corporation covering areas of the Northern Hinge Project. Registration of that agreement, and the negotiation of further agreements covering other parts of the portfolio, are necessary steps before the associated licence applications can progress to grant. There is no assurance as to the timing of registration, or as to the terms on which further agreements can be reached.

Once tenure is granted, on-ground activity remains subject to heritage clearance surveys and to compliance with agreed heritage protection protocols, which may restrict access to particular areas, delay programmes or increase costs. Access also requires notice to and agreement with pastoral leaseholders and other landholders, and compliance with any conditions applying to Crown land and reserves within the licence areas.

Regulatory approvals and environmental compliance

The Company's exploration activities in South Australia are regulated principally under the Energy Resources Act 2000 (SA), formerly the Petroleum and Geothermal Energy Act 2000, and the regulations made under it. Hydrogen and helium are regulated substances under that legislation.

The regulatory framework operates in three stages. The Company must first hold appropriate licence tenure. It must then have in place an approved Environmental Impact Report and a Statement of Environmental Objectives for the relevant class of regulated activity, each of which is subject to public consultation before approval. It must then notify the Department for Energy and Mining before commencing an activity, or obtain the Minister's approval where the activity is of a class requiring it. Additional approvals may be required under State and Commonwealth environmental, heritage, water and land access legislation depending on the location and nature of the activity.

Obtaining approvals can be a lengthy process and there is no assurance that approvals will be granted on acceptable terms, within the timeframes the Company anticipates, or at all. Approvals once granted carry conditions, including environmental management, monitoring, reporting and rehabilitation obligations, and compliance with those conditions may require significant expenditure. A failure to comply, even if inadvertent, may result in fines, penalties, remediation obligations, suspension of activities or, in serious cases, cancellation of tenure.

Changes to the legislation, the regulations, government policy or the approvals process — including any change in the regulatory treatment of hydrogen exploration, which is a comparatively recent addition to the framework — may increase the cost of the Company's activities, delay them, or prevent them.

C. Commercial and financial risks

No established market, pricing mechanism or infrastructure

There is currently no established market, pricing mechanism or transport and processing infrastructure for natural hydrogen in Australia.

Helium is not traded on an exchange and is sold under bilateral contracts, predominantly to a small number of global industrial gas companies. Global supply is concentrated in a limited number of large processing facilities, principally in the United States, Qatar, Algeria and Russia, and the market has moved through repeated cycles of shortage and price volatility. Raw gas produced from any future discovery would require purification and, in the case of helium, cryogenic liquefaction before it could be sold. No such facilities exist in proximity to the Company's project areas.

Any development would therefore depend on the Company securing offtake arrangements with a limited pool of potential counterparties, on constructing or obtaining access to processing and transport infrastructure, and on the economics of doing so at the scale of any discovery. There is no assurance that a commercial market or route to market will be available to the Company on acceptable terms, or at all.

DIRECTORS' REPORT

Commodity price and exchange rate risk

If the Company makes a discovery and progresses to production, its revenue would be derived from the sale of helium, natural hydrogen or associated gases and would be exposed to price risk.

Helium has no transparent published market price and is sold on contract terms negotiated bilaterally. The concentration of both supply and purchasing power in a small number of participants means that a limited group of counterparties materially influences price and contract terms. There is at present no established market price for natural hydrogen in Australia; any price achieved would depend on the emergence of a market, on the cost of competing sources of hydrogen, and on the policy and subsidy environment at the time.

Prices for industrial gases are commonly denominated in United States dollars while the Company's expenditure is incurred predominantly in Australian dollars. Any future revenue may therefore expose the Company to movements in the AUD/USD exchange rate. The Company does not presently hedge and holds no commodity derivative positions.

Additional requirements for capital

The Company has no revenue and is dependent on equity funding to meet its exploration commitments and corporate costs. Exploration for natural hydrogen and helium is capital intensive, and the Company expects to incur substantial further expenditure on lead and prospect maturation, seismic acquisition and, in due course, drilling.

As and when further funds are required the Company may seek to raise capital through the issue of equity securities, the incurrence of debt finance, or the introduction of one or more partners in exchange for an interest in its projects. There is no assurance that funding will be available on acceptable terms, or at all. The Company's ability to raise capital is affected by equity market conditions and by investor sentiment toward early-stage exploration generally and toward the natural hydrogen sector in particular, neither of which is within the Company's control.

An inability to raise capital when required may cause the Company to reduce the scope of its programmes, to fail to meet the work commitments attaching to its tenure, or to dispose of interests on unfavourable terms. Any capital raising is likely to dilute existing shareholders.

Concentration of the Company's portfolio

Following the acquisition of the Gawler Hydrogen and Helium Project and the relinquishment of the Company's remaining United States interests, substantially all of the Company's exploration portfolio and asset value is concentrated in a single commodity theme, in a single jurisdiction, and within a contiguous geological province. The Company no longer holds a diversified portfolio of energy interests.

An adverse geological, regulatory, tenure or market development affecting natural hydrogen and helium exploration in South Australia would therefore affect substantially the whole of the Company's business.

Reliance on key personnel

The Company has a small management team and relies on a limited number of individuals to direct its technical programmes and its corporate affairs. The pool of personnel with practical experience in natural hydrogen exploration is very small, both in Australia and internationally, reflecting the recent emergence of the field. There is a risk that the Company may be unable to secure personnel with relevant experience at the time it needs them, which may affect its ability to complete planned programmes within the expected timetable. No assurance can be given that the departure of one or more Directors or members of management would not adversely affect the Company.

DIRECTORS' REPORT

Counterparty and contractor risk

The Company holds a 100% interest in its projects and is not presently a participant in a joint venture. It relies, however, on third parties to deliver its technical programmes, including specialist geochemical and laboratory service providers, survey contractors, and its collaborative research arrangement with the CSIRO under the Kick-Start programme.

The Company is exposed to the risk that a counterparty fails to perform, becomes insolvent, or delivers work that does not meet the required standard, which may delay programmes, require work to be repeated, or affect the reliability of the data on which the Company bases its exploration decisions. Should the Company enter into a farm-out or joint venture in the future, it would additionally be exposed to the risk of default or insolvency of its partner.

Competition

Natural hydrogen and helium exploration has attracted a rapidly increasing number of participants in South Australia and internationally. The Company competes for prospective acreage, for a limited pool of technical personnel with relevant experience, for specialist survey and laboratory services, and for investor capital. A number of competitors have substantially greater financial and technical resources than the Company. Where the Company is required to relinquish part of a licence area, or where a licence application is not granted, competing applications may be made over the same ground. There is no assurance that the Company will be successful in securing or retaining acreage against competing applicants.

Insurance

The Company maintains insurance in accordance with industry practice. However, insurance against all risks associated with exploration is not always available, and where available the cost may be prohibitive or the cover may be subject to limits, exclusions and deductibles that leave the Company materially exposed. Insurance products for hydrogen-related operations are less established than those for conventional petroleum. If the Company incurs a loss or liability that is not covered, or not fully covered, by its insurance, the funds available for exploration will be reduced and the value of, or title to, the Company's assets may be at risk.

Climate change and the energy transition

The Company's strategy assumes continued growth in demand for low-emission hydrogen and for helium. Demand for hydrogen at scale depends substantially on government policy, subsidy and infrastructure programmes in Australia and internationally, and on the pace at which hydrogen is adopted in industrial and transport applications. Policy settings have changed materially in recent years and a number of announced hydrogen projects have been deferred or cancelled. A slowing, redirection or withdrawal of policy support, or the emergence of competing low-emission technologies, could reduce the potential market for any resource the Company discovers.

The Company's own activities are also subject to environmental and emissions regulation, and its field operations are exposed to physical climate risks including extreme heat, drought and flooding.

D. General investment risks

General economic conditions

General economic conditions, the introduction of tax reform or new legislation, the general level of activity within the resources industry, and movements in interest rates, inflation and currency exchange rates may have an adverse effect on the Company's exploration activities and on its ability to fund them.

DIRECTORS' REPORT

Share market conditions

Share market conditions may affect the value of the Company's quoted securities regardless of the Company's operating performance. Share market conditions are affected by many factors, including:

- (i) the general economic outlook;
- (ii) the introduction of tax reform or other new legislation, including royalties;
- (iii) interest rates and inflation rates;
- (iv) currency fluctuations;
- (v) changes in investor sentiment toward particular market sectors in Australia or overseas, including the hydrogen, helium and energy transition sectors;
- (vi) the demand for, and supply of, capital; and
- (vii) terrorism or other hostilities.

Investor sentiment toward emerging and unproven exploration plays is more volatile than sentiment toward established commodities, and the Company's securities may be more sensitive to changes in sentiment than those of companies with producing assets. The market price of the shares can fall as well as rise and may be subject to influences that are beyond the Company's control and unrelated to its performance. Neither the Company nor the Directors warrant the future performance of the Company or of its shares. Shareholders who sell their shares may not receive the entire amount of their original investment.

Volatility in global credit and investment markets

Global credit, commodity and investment markets may experience uncertainty and volatility. The factors leading to such conditions are outside the control of the Company, and may affect the price at which the shares trade regardless of operating performance, as well as the Company's ability to raise additional equity or debt to achieve its objectives.

Government and legal risk

The introduction of new legislation or amendments to existing legislation, developments in the common law, or changes in the interpretation of legal requirements in the jurisdictions governing the Company's operations or contractual obligations, could adversely affect the Company's assets, operations and financial performance. The same is true of the introduction of new government policy or amendments to existing policy, including in relation to access to land and infrastructure, environmental compliance, taxation and royalties.

Unforeseen expenditure risk

Expenditure may need to be incurred that has not been anticipated in this report. Although the Company is not presently aware of any such requirement, if such expenditure is incurred it may adversely affect the Company's expenditure proposals and activities, as the Company may be required to reduce the scope of its operations and scale back its exploration programmes.

DIRECTORS' REPORT

REMUNERATION REPORT

The audited remuneration report is set out under the following main headings:

- A. Principles used to determine the nature and amount of remuneration**
- B. Details of remuneration**
- C. Service agreements**
- D. Share-based compensation**
- E. Additional information**

A. Principles used to determine the nature and amount of remuneration

The performance of the Company depends upon the quality of its Directors, Executives and staff. To achieve its financial and operating activities, the Company must attract, motivate and retain highly skilled Directors and Executives. The Company embodies the following principles in its remuneration framework:

- Provide competitive awards to attract high calibre Executives;
- Structure remuneration at a level and mix commensurate with their position and responsibilities within the Company so as to reward Executives for the Company and individual performance; and
- Align executive incentive rewards with the creation of value for Shareholders.

Executive remuneration policy

The policy is for Executives to be remunerated on terms that are competitive with those offered by entities of a similar size within the same industry. Packages are reviewed annually by the remuneration committee with any recommendation of this committee reviewed and approved by the Board.

Remuneration consultants are not used by the Company

As predominately an exploration entity, performance outcomes are uncertain, notwithstanding endeavour. As such, remuneration packages are not linked to financial performance. The present policy is to reward successful performance via incentive options and performance rights that are linked to strategic milestones and are priced on market conditions at the time of issue. The number of options and/or rights granted is at the full discretion of the Board.

The options and/or rights are not issued in relation to past performance but are considered to promote continuity of employment and provide additional incentive to Executives to increase Shareholder wealth.

The Company's security trading policy provides acceptable transactions in dealing with the Company's securities, including shares and options. The full policy can be read on the Company's website.

Executive Directors receive a superannuation guarantee contribution required by legislation, which is 12% as at 30 June 2026.

All remuneration paid to Directors and Executives is valued at the cost to the Company and expensed.

Shares given to Directors and Executives are valued as the difference between the market price of those shares and the amount paid by the Director or Executive. Options are valued using an appropriate option pricing model.

DIRECTORS' REPORT

Non-Executive remuneration policy

The Board policy is to remunerate Non-Executive Directors at market rates for time, commitment and responsibilities. The remuneration committee determines payments to the Non-Executive Directors and reviews their remuneration annually, based on market practice, duties and accountability. Independent external advice is sought when required. Fees for Non-Executive Directors are not linked to the performance of the consolidated entity. However, to align Directors' interests with shareholder interests, the Directors are encouraged to hold shares in the Company. The maximum aggregate amount of fees (inclusive of the 12% superannuation guarantee contribution required by government as at 30 June 2026) that can be paid to Directors is currently AU\$400,000.

Executive Officers

The Board's policy for determining the nature and amount of compensation of Executive Officers for the Group is as follows:

The compensation structure for Executive Officers is based on a number of factors, including length of service, particular experience of the individual concerned, and overall performance of the Company. The contracts for service between the Company and Executive Officers are on a fixed term basis. Upon retirement, Executive Officers are paid employee benefit entitlements accrued to the date of retirement. The remuneration committee recommends the proportion of fixed and variable compensation (if applicable) for each Executive Officer which is approved by the Board.

B. Details of Remuneration

The Key Management Personnel (KMP) who had the responsibility for planning, directing and controlling the activities of the entity during the financial year, and their remuneration, are set out below:

REMUNERATION OF KMP

Name	Short-term Employee Benefits						Performance Related %
	Cash Salary	Non-Monetary Benefits	Other	Post Employment Benefits	Share Based Payments	Total	
	Consulting and Directors' Fees \$	Options \$	Annual Leave and Long Service Leave Provision \$	Super-annuation \$	Performance Rights \$	\$	
Executive Directors							
Mr B Tarratt	30,500	28,177	-	-	-	58,677	-
Non-Executive Directors							
Mr I McCubbing	65,000	28,177	-	7,800	-	100,977	-
Mr T Hayden	67,000	28,177	-	8,040	1,154	104,371	1.1%
Mr B Tarratt ⁽⁴⁾	18,500	-	-	1,800	-	20,300	-
Mr Q Meyers ⁽³⁾	17,857	28,177	-	2,143	-	48,177	-
Dr M Fischer ⁽¹⁾	18,000	30,615	-	2,160	-	50,775	-
Sub-Total	186,357	115,146	-	21,943	1,154	324,600	-
Other Key Management Personnel							
Dr K Davies ⁽²⁾	237,500	-	23,703	28,500	162,221	451,924	35.9%
Total	454,357	143,323	23,703	50,443	163,375	835,201	19.6%

(1) Dr M Fischer was appointed a Non-Executive Director on 1 January 2026.

(2) Dr K Davies was appointed Chief Operating Officer on 15 September 2025.

(3) Mr Q Meyers resigned as Non-Executive Director on 31 December 2025.

(4) Mr B Tarratt was appointed a Non-Executive Director on 1 January 2026.

DIRECTORS' REPORT

REMUNERATION OF KMP (CONTINUED)

2025	Short-term Employee Benefits						
Name	Cash Salary	Non-Monetary Benefits	Other	Post Employment Benefits	Share Based Payments		
	Consulting and Directors' Fees	Options ⁽⁴⁾	Annual Leave and Long Service Leave Provision	Super-annuation	Performance Rights	Total	Performance Related
	\$	\$	\$	\$	\$	\$	%
Executive Directors							
Mr A Parks ⁽¹⁾	250,977	-	-	15,404	9,814	276,195	3.6%
Mr B Tarratt ⁽²⁾	49,048	36,402	-	-	-	85,450	-
Sub-Total	300,025	36,402	-	15,404	9,814	361,645	2.7%
Non-Executive Directors							
Mr T Hayden	42,000	14,561	-	4,830	2,553	63,944	4.0%
Mr I McCubbing	65,000	21,841	-	7,475	-	94,316	-
Mr Q Meyers ⁽³⁾	29,251	14,561	-	3,364	-	47,176	-
Sub-Total	136,251	50,963	-	15,669	2,553	205,436	1.2%
Total	436,276	87,365	-	31,073	12,367	567,081	2.2%

(1) Mr A Parks resigned as Executive Director on 29 November 2024.

(2) Mr B Tarratt was appointed a Non-Executive Director on 6 September 2024.

(3) Mr Q Meyers resigned as Non-Executive Director on 31 December 2025.

(4) The value of these options was inadvertently omitted from the table in the remuneration report for the year ended 30 June 2025.

Remuneration consists of the following key elements:

- Fixed remuneration: being base salary, superannuation and other benefits (including non-monetary); and
- Share based incentives as determined.

Fixed remuneration

Fixed remuneration is reviewed annually by the remuneration committee. The process consists of a review of group and individual performance, relevant comparative remuneration information for a variety of sources including industry associations, and where considered appropriate, external advice on policies and practices.

C. Service Agreements

Mr Ian McCubbing

Term of agreement: Retires as determined by Director Rotation
Chairman fees: \$65,000 per annum plus Superannuation
Incentives: Share based incentives as determined
Appointment: Mr Ian McCubbing was appointed as Non-Executive Director and Chairman on 9 December 2022.

Mr Bevan Tarratt

Term of agreement: Retires as determined by Director Rotation
Director fees: As an Executive Director, Mr Tarratt received \$60,000 per annum plus Superannuation
As a Non-Executive Director, Mr Tarratt received \$36,000 per annum plus Superannuation
Incentives: Share based incentives as determined
Appointment: Mr Tarratt was appointed as Executive Director on 6 September 2024
Mr Tarratt's position was changed to Non-Executive Director on 1st January 2026

Mr Troy Hayden

Term of agreement: Retires as determined by Director Rotation
Director fees: \$42,000 per annum plus Superannuation
Additional fees: From 1 January 2026 – 30 April 2026 additional fees for services outside normal Director duties of \$4,000 per month (inclusive of Superannuation)
From 1 May 2026 – 30 June 2026 additional fees for services outside normal Director duties of \$6,000 per month (inclusive of Superannuation)
Incentives: Share based incentives as determined
Appointment: Mr Troy Hayden was appointed as Non-Executive Director on 16 July 2021.

DIRECTORS' REPORT

REMUNERATION REPORT (CONTINUED)

Dr Michael Fischer

Term of agreement: Retires as determined by Director Rotation
Director fees: \$36,000 per annum plus Superannuation
Incentives: Share based incentives as determined
Appointment: Dr Michael Fischer was appointed as Non-Executive Director on 1 January 2026.

Mr Quinton Meyers

Term of agreement: Retires as determined by Director Rotation
Director fees: \$40,000 per annum including Superannuation
Incentives: Share based incentives as determined
Resignation: Mr Meyers resigned as Non-Executive Director on 31 December 2025.

D. Share-based compensation

The Company established a securities incentive plan pursuant to which the Company can issue Securities to eligible Directors, employees and consultants in order to attract, motivate and retain such persons and to provide them with an incentive to deliver growth and value to all Shareholders.

Pursuant to the Listing Rules, Shareholders must re-approve the Plan and all unissued Securities issuable pursuant thereto every three years.

The Plan Performance Rights currently on issue to Key Management Personnel are granted in two classes (Class E and Class G) with the vesting conditions and expiry dates set out in the table below.

Tranche	Number Issued	Vesting Condition	Expiry Date
Class E	32,200,000	PRM undertaking and successfully securing a third-party Prospective Resource assessment on one or more of the assets owned by the Company in South Australia within 18 months from the date of issue.	15 June 2027
Class G	32,200,000	Upon the drilling of an exploration well on acreage owned by PRM with recovery of a gas sample (through a well test or downhole sampling tool) containing greater than 40% combined volume of hydrogen, helium and hydrocarbons within 48 months from the date of issue.	15 December 2029

There were no Performance Rights granted to Directors during the current financial year.

Options

At the 2025 Annual General Meeting, shareholders approved the issue of 60,000,000 options to directors. The options were issued to current directors on 14 August 2025. The options are exercisable at \$0.007 and will expire on 22 August 2029. A further 15,000,000 options were issued to Dr Michael Fischer on 19 January 2026, exercisable at \$0.007 and expiring on 19 January 2030. Refer to Note 16 for further details relating to the valuation of these options.

DIRECTORS' REPORT

REMUNERATION REPORT (CONTINUED)

Ordinary shares holdings

The number of ordinary shares in the Company held during the 2025 and 2026 financial years by each KMP of the Group, including their personally related parties, are set out below:

2026	Balance at start of the year or appointment	Issued	Disposed	Balance at the end of year or on retirement/resignation	Nominally held
Name					
Directors					
Mr I McCubbing	2,903,126	19,090,909	-	21,994,035	-
Mr B Tarratt ⁽⁴⁾	77,800,000	9,090,909	(77,800,000)	9,090,909	-
Mr T Hayden	625,000	23,376,623	-	24,001,623	-
Dr M Fischer ⁽¹⁾	-	2,512,531	-	2,512,531	-
Mr Q Meyers ⁽³⁾	-	2,857,143	-	2,857,143	-
Other Key Management Personnel					
Dr K Davies ⁽²⁾	851,962	268,645,860	-	269,497,822	-

(1) Dr M Fischer was appointed a Non-Executive Director on 1 January 2026.

(2) Dr K Davies was appointed Chief Operating Officer on 15 September 2025.

(3) Mr Q Meyers resigned as Non-Executive Director on 31 December 2025.

(4) 77,800,000 shares ceased to be a relevant interest of Mr B Tarratt on 23 June 2026, when he ceased to be a director of the related entity holding them.

2025	Balance at start of the year or appointment	Issued	Disposed	Balance at the end of year or on retirement/resignation	Nominally held
Name					
Directors					
Mr I McCubbing	2,903,126	-	-	2,903,126	750,000
Mr B Tarratt ⁽²⁾	77,800,000	-	-	77,800,000	-
Mr A Parks ⁽¹⁾	1,125,000	-	-	1,125,000	650,000
Mr T Hayden	625,000	-	-	625,000	-
Mr Q Meyers	-	-	-	-	-

(1) Mr A Parks resigned as Executive Director on 29 November 2024.

(2) Mr B Tarratt was appointed a Non-Executive Director on 6 September 2024.

Options holdings

The number of unlisted options over ordinary shares in the Company held during the 2025 and 2026 financial years by each KMP of the Group, including their personally related parties, are set out below:

2026	Balance at the start of the year	Issued	Exercised	Expired/Lapsed	Balance at end of the year or on retirement/resignation	Vested and exercisable	Un-vested
Name							
Directors							
Mr I McCubbing	12,000,000	21,363,636	-	-	33,363,636	-	-
Mr B Tarratt (4)	58,900,000	18,030,303	-	(38,900,000)	38,030,303	-	-
Mr T Hayden	8,000,000	22,792,208	-	-	30,792,208	-	-
Dr M Fischer ⁽¹⁾	-	16,057,907	-	-	16,057,907	-	-
Mr Q Meyers ⁽³⁾	8,000,000	15,952,381	-	-	23,952,381	-	-
Other Key Management Personnel							
Dr K Davies ⁽²⁾	-	99,538,939	-	-	99,538,939	-	-

(1) Dr M Fischer was appointed a Non-Executive Director on 1 January 2026.

(2) Dr K Davies was appointed Chief Operating Officer on 15 September 2025.

(3) Mr Q Meyers resigned as Non-Executive Director on 31 December 2025.

(4) 38,900,000 options ceased to be a relevant interest of Mr B Tarratt on 23 June 2026, when he ceased to be a director of the related entity holding them.

DIRECTORS' REPORT

REMUNERATION REPORT (CONTINUED)

Options holdings (continued)

2025	Balance at the start of the year	Issued	Exercised	Expired/ Lapsed	Balance at end of the year or on retirement/ resignation	Vested and exercisable	Un-vested
Directors							
Mr I McCubbing	1,000,000	12,000,000	-	(1,000,000)	12,000,000	-	12,000,000
Mr B Tarratt ⁽²⁾	-	58,900,000	-	-	58,900,000	-	58,900,000
Mr A Parks ⁽¹⁾	500,000	-	-	(500,000)	-	-	-
Mr T Hayden	500,000	8,000,000	-	(500,000)	8,000,000	-	8,000,000
Mr Q Meyers	-	8,000,000	-	-	8,000,000	-	8,000,000

(1) Mr A Parks resigned as Executive Director on 29 November 2024.

(2) Mr B Tarratt was appointed a Non-Executive Director on 6 September 2024.

Performance rights holdings

The number of Performance Rights in the Company held during the 2025 and 2026 financial years by each KMP of the Group, including their personally related parties, are set out below:

2026	Balance at the start of the year	Issued	Exercised	Expired/ Lapsed	Balance at end of the year or on retirement/ resignation	Vested and exercisable	Un-vested
Directors							
Mr I McCubbing	-	-	-	-	-	-	-
Mr B Tarratt	-	-	-	-	-	-	-
Mr T Hayden	425,000	-	-	(425,000)	-	-	-
Dr M Fischer ⁽¹⁾	-	1,256,266	(1,256,266)	-	-	-	-
Mr Q Meyers ⁽³⁾	-	-	-	-	-	-	-
Other Key Management Personnel							
Dr K Davies ⁽²⁾	-	96,600,000	(32,200,000) ⁽⁴⁾	-	64,400,000	-	64,400,000

(1) Dr M Fischer was appointed a Non-Executive Director on 1 January 2026.

(2) Dr K Davies was appointed Chief Operating Officer on 15 September 2025.

(3) Mr Q Meyers resigned as Non-Executive Director on 31 December 2025.

(4) Performance rights converted at \$0.003.

2025	Balance at the start of the year	Issued	Exercised	Expired/ Lapsed	Balance at end of the year or on retirement/ resignation	Vested and exercisable	Un-vested
Directors							
Mr I McCubbing	-	-	-	-	-	-	-
Mr B Tarratt ⁽²⁾	-	-	-	-	-	-	-
Mr A Parks ⁽¹⁾	1,125,000	-	-	(1,125,000)	-	-	-
Mr T Hayden	575,000	-	-	(150,000)	425,000	-	425,000
Mr Q Meyers	-	-	-	-	-	-	-

(1) Mr A Parks resigned as Executive Director on 29 November 2024.

(2) Mr B Tarratt was appointed a Non-Executive Director on 6 September 2024.

E. Additional information

Company Performance

An analysis of the Company's performance over the past five years is as follows:

	2026	2025	2024	2023	2022
	\$	\$	\$	\$	\$
(Loss) after tax from continuing operations	(1,208,942)	(1,164,040)	(7,836,555)	(979,688)	(10,715,128)
Dividends paid	-	-	-	-	-
Contributed equity	148,001,675	142,217,096	141,594,831	139,510,834	139,510,834
Return on contributed equity	-0.82%	-0.82%	-5.53%	-0.70%	-7.69%

END OF REMUNERATION REPORT

Share Options

DIRECTORS' REPORT

At the date of this report, unissued shares under options are:

Grant Date	Expiry Date	Exercise Price	Number
5 December 2024	5 December 2027	\$0.01	116,900,000
15 December 2025	15 December 2029	\$0.007	415,000,000
22 August 2025	22 August 2029	\$0.007	301,666,667
24 June 2026	24 June 2029	\$0.004	304,545,454

These options do not entitle the holder to participate in any share issue of the company or any other body corporate.

During the financial year, no options expired un-exercised.

Performance Rights

At the date of this report the following performance rights were on issue:

Class	Expiry Date	Number
Class E - Performance Rights	15 June 2027	32,200,000
Class G - Performance Rights	15 December 2029	32,200,000

During the financial year 1,700,000 performance rights lapsed.

Indemnification of Officers

Insurance and indemnity arrangements established in the previous year concerning Officers of the Company were retained during the year ended 30 June 2026. The Company has paid insurance premiums in respect of Directors' and Officers' liability and legal expenses' insurance contracts, for current and former Directors and Officers, including Executive Officers, Directors and secretaries of the Company. The terms of the insurance policy contract do not allow disclosure of the premium. The insurance premiums relate to:

- costs and expenses incurred by the relevant Officers in defending proceedings, whether civil or criminal and whatever their outcome; and
- other liabilities that may arise from their position, with the exception of conduct involving a wilful breach of duty or improper use of information or position to gain a personal advantage.

Meetings of the Company's Directors

The number of meetings of the Company's Board of Directors and each Board committee held during the year ended 30 June 2026 and the numbers of meetings attended by each Director were:

	Full meetings of Directors		Meetings of committees			
	A	B	Audit & Risk		Remuneration	
	A	B	A	B	A	B
Mr Troy Hayden	9	9	2	2	0	0
Mr Ian McCubbing	9	9	2	2	0	0
Mr Bevan Tarratt	9	9	2	2	0	0
Dr Michael Fischer (1)	4	4	1	1	0	0
Mr Quinton Meyers (2)	5	5	1	1	0	0

- (1) Dr Michael Fischer was appointed a Non-Executive Director on 1 January 2026.
 (2) Mr Quinton Meyers resigned as Non-Executive Director on 31 December 2025.

- Number of meetings attended
- Number of meetings held during the time the Director held office or was a member of the committee during the year.

Any items with respect to the Remuneration Committee were addressed in Board meetings.

DIRECTORS' REPORT

Retirement, election and continuation in office of Directors

The Directors retire by rotation in accordance with the terms of the Constitution of the Company.

Proceedings on behalf of Company

No person has applied to the Court under section 237 of the *Corporations Act 2001* for leave to bring proceedings on behalf of the Company, or to intervene in any proceedings to which the Company is a party, for the purpose of taking responsibility on behalf of the Company for all or part of these proceedings. No proceedings have been brought or intervened in on behalf of the Company with leave of Court under section 237 of the Corporations Act.

Non-audit services

During the years ended 30 June 2026 and 30 June 2025, no non-audit fees were paid or payable for services provided by the auditor of the parent entity, its related practices and non-related audit firms.

Auditor's independence declaration

The auditor's independence declaration as required under section 307c of the *Corporations Act 2001* on page 23 forms part of the Directors' Report for the financial year ended 30 June 2026.

For and on behalf of the Board in accordance with a resolution of Directors.



Mr Troy Hayden

Director

Perth, Western Australia

30 September 2026

AUDITOR'S INDEPENDENCE DECLARATION

As lead auditor for the audit of the consolidated financial report of Prominence Energy Ltd for the year ended 30 June 2026, I declare that to the best of my knowledge and belief, there have been no contraventions of:

- a) the auditor independence requirements of the *Corporations Act 2001* in relation to the audit; and
- b) any applicable code of professional conduct in relation to the audit.

Perth, Western Australia
30 September 2026



L Di Giallonardo
Partner

hlb.com.au

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**CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE YEAR ENDED 30 JUNE 2026**

	Note s	2026 \$	2025 \$
Revenue			
Other income	3a	3,804	6
Expenses			
Administration and other expense		(573,417)	(446,861)
Depreciation and amortisation		(2,098)	(15,904)
Employee benefits expense		(315,704)	(349,719)
Exploration costs expensed		-	(138,901)
Finance expense	3b	(3,093)	(4,174)
Impairment of associate		-	(100,000)
Occupancy expense	3c	(11,327)	(3,939)
Share based payment expense	12	(307,107)	(104,548)
Loss before income tax expense		(1,208,942)	(1,164,040)
Income tax expense	4	-	-
Loss for the year after income tax from continuing operations		(1,208,942)	(1,164,040)
Profit for the year after income tax from discontinued operations	17	18,207,612	-
Profit for the year after income tax		16,998,670	(1,164,040)
Other comprehensive income			
<i>Items that may be reclassified subsequently to profit or loss</i>			
Derecognition of foreign exchange translation reserve	17	(19,259,695)	-
Other comprehensive loss for the year, net income tax		(19,259,695)	-
Total comprehensive loss for the year attributable to owners of Prominence Energy Ltd		(2,261,025)	(1,164,040)
Loss per share from continuing operations attributable to the members of Prominence Energy Ltd			
Basic and diluted loss per share from continuing operations (cents)	25	(0.09)	(0.31)
Earnings/(Loss) per share attributable to the members of Prominence Energy Ltd			
Basic and diluted earnings (loss)/per share (cents)	25	1.27	(0.31)

The above Consolidated Statement of Profit or Loss and Other Comprehensive Income should be read in conjunction with the notes to the Consolidated Financial Statements.

**CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AS AT 30 JUNE 2026**

	Notes	2026 \$	2025 \$
Current assets			
Cash and cash equivalents	5	1,718,411	414,370
Other receivables		305	4,855
Other current assets	6	96,161	112,425
Total current assets		1,814,877	531,650
Non-current assets			
Exploration and evaluation expenditure	7	4,580,510	964,151
Other non-current assets		-	78,496
Property, plant and equipment		4,469	-
Right of use asset		-	1,296
Total non-current assets		4,584,979	1,043,943
Total assets		6,399,856	1,575,593
Current liabilities			
Trade and other payables	9	81,709	119,438
Provisions	10	23,702	-
Lease liability		-	7,600
Total current liabilities		105,411	127,038
Total liabilities		105,411	127,038
Net assets		6,294,445	1,448,555
Equity			
Issued capital	11	148,001,675	142,217,096
Share-based payment reserve	12	1,462,742	171,856
Foreign exchange translation reserve	13	(1,342,494)	17,917,201
Accumulated losses		(141,827,478)	(158,857,598)
Total equity		6,294,445	1,448,555

The above Consolidated Statement of Financial Position should be read in conjunction with the notes to the Consolidated Financial Statements.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 30 JUNE 2026

2026	Contributed Equity	Accumulated Losses	Share Based Payments Reserve	Foreign Exchange Translation Reserve	Total Equity
	\$	\$	\$	\$	\$
Balance at 1 July 2025	142,217,096	(158,857,598)	171,856	17,917,201	1,448,555
Profit for the year	-	16,998,670	-	-	16,998,670
Other comprehensive loss for the year	-	-	-	(19,259,695)	(19,259,695)
Total comprehensive income/(loss) for the year	-	16,998,670	-	(19,259,695)	(2,261,025)
Share-based payments - Directors	-	-	307,107	-	307,107
Share-based payments - Brokers	-	-	236,924	-	236,924
Share-based payments - Vendors	-	-	2,299,905	-	2,299,905
Contributions of equity	4,679,471	-	-	-	4,679,471
Equity transaction costs	(416,492)	-	-	-	(416,492)
Transfers within reserves	1,521,600	31,450	(1,553,050)	-	-
Balance at 30 June 2026	148,001,675	(141,827,478)	1,462,742	(1,342,494)	6,294,445

2025	Contributed Equity	Accumulated Losses	Share Based Payments Reserve	Foreign Exchange Translation Reserve	Total Equity
	\$	\$	\$	\$	\$
Balance at 1 July 2024	141,594,831	(157,752,770)	71,917	17,917,201	1,831,179
Loss for the year	-	(1,164,040)	-	-	(1,164,040)
Other comprehensive loss for the year	-	-	-	-	-
Total comprehensive income/(loss) for the year	-	(1,164,040)	-	-	(1,164,040)
Share-based payments - Directors	-	-	104,548	-	104,548
Share-based payments - Brokers	-	-	54,603	-	54,603
Contributions of equity	729,529	-	-	-	729,529
Equity transaction costs	(107,264)	-	-	-	(107,264)
Transfers within reserves	-	59,212	(59,212)	-	-
Balance at 30 June 2025	142,217,096	(158,857,598)	171,856	17,917,201	1,448,555

The above Consolidated Statement of Changes in Equity should be read in conjunction with the notes to the Consolidated Financial Statements.

CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 30 JUNE 2026

	2026 \$	2025 \$
Cash flows from operating activities		
Refund of deposit	3,600	75,307
Payments to suppliers and employees	(907,413)	(1,314,579)
Interest received	3,266	6
Interest and other finance costs paid	-	(4,174)
Net cash used in operating activities	(900,547)	(1,243,440)
Cash flows from investing activities		
Payments for exploration and evaluation	(547,115)	(139,537)
Payments for acquisition of entities	(31,000)	-
Net cash used in investing activities	(578,115)	(139,537)
Cash flows from financing activities		
Proceeds from issue of shares	2,969,471	729,529
Share issue costs	(179,568)	(52,643)
Repayment of lease liabilities	(7,200)	(10,131)
Net cash from financing activities	2,782,703	666,755
Net increase/(decrease) in cash and cash equivalents	1,304,041	(716,222)
Cash and cash equivalents at the beginning of the financial year	414,370	1,130,592
Effects of exchange rate changes on cash and cash equivalents	-	-
Cash and cash equivalents at the end of the financial year	1,718,411	414,370

The above Consolidated Statement of Cash Flows should be read in conjunction with the notes to the Consolidated Financial Statements.

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

1. SUMMARY OF MATERIAL ACCOUNTING POLICIES

The financial statements are general purpose financial statements that have been prepared in accordance with Australian Accounting Standards, including Australian Accounting Interpretations, other authoritative pronouncements of the Australian Accounting Standards Board and the *Corporations Act 2001*.

The financial statements cover the consolidated entity (the Group) of Prominence Energy Ltd and its controlled subsidiaries together with the results of its associated company. Prominence Energy Ltd is a listed public company, incorporated and domiciled in Australia (ASX Code: PRM) and is a for-profit entity for the purpose of preparing the financial statements. These financial statements have been approved for issue by the Board of Directors on 30 September 2026.

The following is a summary of the material accounting policies adopted by the consolidated entity in the preparation of the financial statements. The accounting policies have been consistently applied, unless otherwise stated.

Basis of Preparation

Application of new and revised Accounting Standards

Standards and Interpretations applicable 30 June 2026

In the year ended 30 June 2026, the Directors have reviewed all of the new and revised Standards and Interpretations issued by the AASB that are relevant to the Group and effective for the current annual reporting period. As a result of this review, the Directors have determined that there is no material impact of the new and revised Standards and Interpretations on the Group and therefore, no material change is necessary to Group accounting policies.

Standards and interpretations in issue not yet effective

The Directors have also reviewed all Standards and Interpretations in issue not yet effective for the year ended 30 June 2026. As a result of this review the Directors have determined that there is no material impact of the Standards and Interpretations in issue not yet adopted on the Group.

Statement of Compliance

The financial statements comply with Australian Accounting Standards and complies with International Financial Reporting Standards (IFRS).

Reporting Basis and Conventions

The financial statements have been prepared on an accruals basis and are based on the historical costs modified by the revaluation of selected non-current assets, financial assets and financial liabilities for which the fair value basis of accounting has been applied.

Critical Accounting Estimates and Judgements

The Directors evaluate estimates and judgements incorporated into the financial statements based on historical knowledge and best available current information. Estimates assume a reasonable expectation of future events and are based on current trends and economic data, obtained both externally and within the Group.

The carrying amounts of certain assets and liabilities are often determined based on estimates and assumptions of future events. The key estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of certain assets and liabilities within the annual reporting period are:

a) Recoverability of exploration and evaluation assets

The recoverability of exploration and evaluation assets is determined by the future discovery of economic oil and gas reserves of sufficient quantity and quality in the relevant area of interest to offset costs to date.

As at 30 June 2026, the carrying value of exploration and evaluation assets is \$4,580,510 (2025: \$964,151).

b) Share-based payment transactions

The Group measures the cost of equity-settled transactions with employees by reference to the fair value of the equity instruments at the date at which they are granted. The fair value is determined by using a Black and Scholes model. For equity instruments with market based vesting conditions, a Barrier 1 Valuation model is used.

The fair value determined at the grant date of the equity-settled share-based payments is expensed on a straight-line basis over the vesting period, based on the consolidated entity's estimate of equity instruments that will eventually vest. At the end of each reporting period, the Group revises its estimate of the number of equity instruments expected to vest. The impact of the revision of

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

the original estimates, if any, is recognised in profit or loss such that the cumulative expense reflects the revised estimate, with a corresponding adjustment to the equity-settled employee benefits reserve.

Going Concern

The Group recorded a net loss after tax from continuing operations of \$1,208,942 (2025: loss of \$1,164,040) and recorded operating cash outflows of \$900,547 (2025: outflows of \$1,243,440) for the year ended 30 June 2026. As at 30 June 2026 the Group has net assets of \$6,294,445 (2025: net assets of \$1,448,555) that includes a cash balance of \$1,718,411.

The financial report has been prepared on the going concern basis which contemplates continuity of normal business activities and realisation of assets and settlement of liabilities in the ordinary course of business.

The Directors have reviewed the business outlook, cash flow forecasts and immediate capital requirements and are of the opinion that the use of the going concern basis of accounting is appropriate as the Directors believe the Group will be able to pay its debts as and when they fall due. The Directors continue to monitor the ongoing funding requirements of the Company and have the ability to raise monies via a share placement in the near term as work programs progress. Prominence has a track record of securing capital funding from the initiatives it has taken over the year and in prior periods.

Over the course of the next 12 months, the Directors consider that there are reasonable grounds to believe that the Group will be able to pay its debts as and when they become due and payable and that the going concern basis of preparation remains appropriate when preparing the full year financial report. The Company has a track record of raising capital which is recently highlighted by the funding initiatives completed in the current year.

However, should the Company not be able to raise sufficient funds by way of share placements or by any other means, there exists a material uncertainty that may cast significant doubt on the Group's ability to continue as a going concern.

Principles of Consolidation

The consolidated financial statements incorporate the assets and liabilities of all subsidiaries of Prominence Energy Ltd ('company' or 'parent entity') as at 30 June 2026 and the results of all subsidiaries for the year then ended. The Company and its subsidiaries together are referred to in these financial statements as the 'consolidated entity' or 'Group'.

Subsidiaries are all those entities over which the consolidated entity has control. The consolidated entity controls an entity when the consolidated entity is exposed to, or has the rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power to direct the activities of the entity. Subsidiaries are fully consolidated from the date on which control is transferred to the consolidated entity. They are de-consolidated from the date that control ceases.

The Group's interests in equity-accounted investees comprise interests in associates. Associates are those entities in which the Group has significant influence, but not control or joint control, over the financial and operating policies. Interests in associates are accounted for under the equity method. They are initially recognised at cost, which includes transaction costs. Subsequent to initial recognition, the consolidated financial statements include the Group's share of the profit or loss and OCI of equity accounted investees, until the date on which significant influence ceases.

All inter-company balances and transactions between subsidiaries in the Group, including any unrealised profits or losses have been eliminated on consolidation. Accounting policies of subsidiaries have been changed where necessary to ensure consistencies with those policies applied by the parent entity. Where controlled subsidiaries have entered or left the consolidated entity during the year, their operating results have been included from the date control was obtained or until the date control ceased.

Revenue Recognition

Interest revenue is recognised on a proportional basis taking into account the interest rates applicable to the financial assets.

All revenue is stated net of the amount of goods and services tax (GST).

Goods and Services Tax (GST)

Revenues, expenses and assets are recognised net of the amount of GST, except where that amount of GST incurred is not recoverable from the Australian Taxation Office. In these circumstances the GST is recognised as part of the cost of acquisition of the asset or as part of an item of the expense. Receivables and payables in the statement of financial position are shown inclusive of GST.

Cash flows are presented in the statement of cash flow on a gross basis, except for the GST component of investing and financing activities, which are disclosed as operating cash flows.

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

Income Tax

The charge for current income tax expense is based on the profit or loss for the year adjusted for any non-assessable or disallowed items. It is calculated using the tax rates that have been enacted or are substantially enacted by the year end date.

Deferred tax is accounted for using the liability method in respect of temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements. No deferred income tax will be recognised from the initial recognition of an asset or liability, excluding a business combination, where there is no effect on accounting or taxable profit or loss.

Deferred tax is calculated at the tax rates that are expected to apply to the period when the asset is realised or the liability is settled. Deferred tax is credited to the Statement of Profit or Loss and Other Comprehensive Income except where it relates to items that may be credited directly to equity, in which case the deferred tax is adjusted directly against equity.

Deferred income tax assets are recognised to the extent that it is probable that future tax profits will be available against which deductible temporary differences can be utilised. The amount of benefits brought to account or which may be realised in the future is based on the assumption that no adverse change will occur in income tax legislation and the anticipation that the economic subsidiary will derive sufficient future assessable income to enable the benefit to be realised and comply with the conditions of deductibility imposed by the law.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets and liabilities and when the deferred tax balances relate to the same taxation authority. Current tax assets and tax liabilities are offset where the entity has a legally enforceable right to offset and intends either to settle on a net basis, or to realise the asset and settle the liability simultaneously.

Prominence Energy and its wholly owned Australian subsidiaries have formed an income tax consolidated group under the tax consolidation regime. Prominence Energy is responsible for recognising the current and deferred tax assets and liabilities for the tax consolidation group. The tax consolidated group has not entered into a tax funding agreement whereby each company in the group contributes to the income tax payable in proportion to their contribution to the net profit before tax of the tax consolidated group. The parent will therefore have liability for all tax as the other companies in the group will not be liable. All contributions and distributions have been accounted for.

Foreign Currency Transactions and Balances

Functional and Presentation Currency

The functional currency of each of the Group's subsidiaries is measured using the currency of the primary economic environment in which that subsidiary operates. The consolidated financial statements are presented in Australian dollars which is the parent entity's functional and presentation currency. The functional currency of the subsidiaries in the United States is US Dollars.

Transactions and Balances

Foreign currency transactions are translated into functional currency using the exchange rates prevailing at the date of the transaction. Foreign currency monetary items are translated at the year-end exchange rate. Non-monetary items measured at historical cost continue to be carried at the exchange rate at the date of the transaction. Non-monetary items measured at fair value are reported at the exchange rate at the date when fair values were determined.

Exchange differences arising on the translation of monetary items are recognised in the Statement of Profit or Loss and other Comprehensive Income.

Group Companies

The financial results and position of foreign operations whose functional currency is different from the Group's presentation currency are translated as follows:

- assets and liabilities are translated at year-end exchange rates prevailing at that reporting date;
- income and expenses are translated at average exchange rates for the period; and
- contributed equity and accumulated losses are translated at the exchange rates prevailing at the date of the transaction.

All resultant exchange differences have been recognised in other comprehensive income through the foreign exchange translation reserve. This reserve is recognised in profit or loss when the foreign operation or net investment is disposed of, or as was the case in the current financial year, when the foreign subsidiaries were deregistered.

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

Oil and Gas Properties

i) Exploration Costs Carried Forward

Exploration, evaluation and relevant acquisition expenditure incurred is accumulated in respect of each identifiable area of interest. Areas of interest are recognised at the field level. These costs are only carried forward to the extent that they are expected to be recouped through the successful development of the area or where activities in the area have not yet reached a stage which permits reasonable assessment of the existence of economically recoverable reserves. Economically recoverable reserves are defined as the estimated quantity of product in an area of interest, which can be expected to be profitably extracted, processed and sold under current and foreseeable economic conditions.

Exploration and evaluation expenditure, which does not satisfy these criteria, is written-off in full against profit in the year in which a decision to abandon the area is made.

Bi-annual reviews are undertaken of each area of interest to determine the appropriateness of continuing to carry forward costs in relation to that area of interest.

ii) Development Costs

Once an area of interest is identified as having commercial potential, exploration costs are transferred to development and further well development costs are capitalised.

iii) Producing Projects

When production commences on an area of interest an exploration and evaluating cost relating to the area of interest is transferred to producing projects within the oil and gas properties.

Transferred development, exploration and evaluation costs are amortised on the relevant UOP basis for each area of interest. The reserves used in these calculations are updated at least annually. Economic and technical developments are reviewed periodically in determining any rates.

Trade and other Payables

These amounts represent liabilities for goods and services provided to the Group prior to the end of the financial year that are unpaid. The amounts are unsecured and are usually paid within 30 days of recognition. They are recognised initially at fair value and subsequently at amortised cost.

Financial Instruments

Financial assets not measured at amortised cost or at fair value through other comprehensive income are classified as financial assets at fair value through profit or loss. Typically, such financial assets will be either: (i) held for trading, where they are acquired for the purpose of selling in the short-term with an intention of making a profit, or a derivative; or (ii) designated as such upon initial recognition where permitted. Fair value movements are recognised in profit or loss.

Cash and Cash Equivalents

Cash and cash equivalents include cash on-hand, deposits held at call with banks, other short-term highly liquid investments with original maturities of three months or less, and bank overdrafts. Bank overdrafts are shown within short-term borrowings in current liabilities on the Statement of Financial Position.

Impairment of Assets

At each reporting date, the Group reviews the carrying values of all assets to determine whether there is any indication that those assets have been impaired. If such an indication exists, the recoverable amount of the asset, being the higher of the asset's fair value less costs to sell and value in use, is compared to the asset's carrying value. Any excess of the asset's carrying value over its recoverable amount is expensed to the Statement of Profit or Loss and other Comprehensive Income.

Where it is not possible to estimate the recoverable amount of an individual asset, the Group estimates the recoverable amount of the cash-generating unit to which the asset belongs.

Provisions and Contingent Liabilities

Provisions are recognised when the Group has a legal or constructive obligation, as a result of past events, for which it is probable that an outflow of economic benefits will result, and that outflow can be reliably measured. Contingent liabilities are only disclosed when the probability for payment is not remote.

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

Earnings/Loss per Share

i) Basic earnings/loss per share is determined by dividing net profit/loss after income tax attributable to members of the Company, excluding any costs of servicing the entity other than ordinary shares, by the weighted average number of ordinary shares outstanding during the financial year, adjusted for bonus elements in ordinary shares issued during the year.

ii) Diluted earnings/loss per share adjusts the figures used in the determination of basic/ loss earnings per share to take into account the after income tax effect of interest and other financing costs associated with dilutive potential ordinary shares and the weighted average number of shares assumed to have been issued for no consideration in relation to dilutive potential ordinary shares.

Segment Reporting

Segment revenues, expenses, assets and liabilities are those that are directly attributable to a segment and the relevant portion that can be allocated to the segment on a reasonable basis using a "Management Approach". Segment assets include all assets used by a segment and consist primarily of operating cash, receivables, plant and equipment and other assets, net of related provisions. Segment liabilities consist primarily of other creditors and provisions.

Share-based Payments

In order to apply the requirements of AASB 2 "Share-based Payments" estimates were made to determine the "fair value" of equity instruments issued to Directors and other parties and incorporated into a Black-Scholes Valuation model for options, and a Barrier 1 valuation model for equity instruments with market based vesting conditions.

The models take into account the exercise price, the term of the instrument, the impact of dilution, the share price at grant date and the expected volatility of the underlying share, the expected dividend yield and the risk-free interest rate for the term of the instrument.

The fair value of the instrument granted is recognised as an employee benefit expense with a corresponding increase in equity over any applicable vesting period or where instrument is issued as consideration for an acquisition, directly to the asset acquired, or where the instrument is issued as consideration for a capital raising, directly against the capital raised.

Contributed Equity

Ordinary shares are classified as equity.

Incremental costs directly attributed to the issue of new shares or options are shown in equity as a deduction, net of tax, from the proceeds. Incremental costs directly attributable to the issue of new shares or options for the acquisition of a business are not included in the cost of the acquisition as part of the purchase consideration.

Employee Benefits

Provision is made for the Group's liability for employee benefits arising from services rendered by employees to reporting date. Employee benefits that are expected to be settled within one year have been measured at the amounts expected to be paid when the liability is settled, plus related on-costs. Employee benefits payable later than one year have been measured at the present value of the estimated future cash outflows to be made for those benefits.

The Group contributes to its employees' superannuation plans in accordance with the requirements of the Superannuation Guarantee (Administration) Act. Contributions by the Group represent a defined percentage of each employee's salary. Employee contributions are voluntary.

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

2. SEGMENT INFORMATION

a) Description of segments

The business is analysed in two geographical segments namely, Australia and the United States of America (USA). The principal activity in these locations is the exploration, development and production of hydrogen, helium, oil and gas projects. On 17th June 2026 the Group made application to relinquish the Big Apple Exploration Prospects' remaining licence #03721 which was formally approved by the BOEM on 27th July 2026. As such, the remaining carrying value of this project was fully impaired as at 30 June 2026. The Group will no longer operate in the USA geographical segment and therefore consider the segment to be a discontinued geographical region.

b) Segment information provided to the Board

The following tables present, revenue, expenditure and certain asset information regarding geographical segments for the year ended 30 June 2026.

30 June 2026	Australia \$	USA (discontinued) \$	Consolidated \$
Other income	3,804	-	3,804
Total segment revenue	3,804	-	3,804
Reportable segment profit/(loss)	(1,208,942)	18,207,612	16,998,670
Reportable segment assets	6,327,065	72,791	6,399,856
Reportable segment liabilities	105,411	-	105,411
Reportable segment amortisation and depreciation	(2,098)	-	(2,098)

30 June 2025	Australia \$	USA \$	Consolidated \$
Other income	6	-	6
Total segment revenue	6	-	6
Segment result after income tax	(1,164,040)	-	(1,164,040)
Reportable segment assets	1,675,592	-	1,675,592
Reportable segment liabilities	127,038	-	127,038
Reportable segment amortisation and depreciation	15,904	-	15,904

c) Other segment information

The consolidated entity is domiciled in Australia with segment revenue from external customers based on the country in which the customer is located.

3. REVENUES AND EXPENSES

	CONSOLIDATED	
	2026 \$	2025 \$
a. Other income		
Rental and other income	3,804	6
	3,804	6
b. Finance expense		
Interest expense	(3,093)	(4,174)
	(3,093)	(4,174)
c. Miscellaneous expenses		
Rental expense - operating lease	(11,327)	(3,939)
	(11,327)	(3,939)

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

4. INCOME TAX

	CONSOLIDATED	
	2026	2025
	\$	\$
a) Income tax expense		
Current tax	-	-
Deferred tax	-	-
	-	-
b) Reconciliation of income tax expense to prima facie tax payable:		
Loss before income tax from continuing operations	(1,208,942)	(1,164,040)
Profit before income tax from discontinued operations	18,207,612	-
	16,998,670	(1,164,040)
Prima facie income tax at 30% (2025: 30%)		
- Group	(5,099,601)	(349,212)
Tax effect of amounts not deductible in calculating taxable income:		
Non-deductible expenses	92,411	31,364
Non-assessable income	4,421,294	30,000
Adjustments recognised in relation to the current tax of previous years	94,092	145,753
Effect of temporary differences that would be recognised directly in equity	-	(32,179)
Temporary differences not recognised	491,804	174,274
Income tax expense	-	-
c) Deferred Tax Liabilities		
Exploration and evaluation expenditure - Australia	-	-
Exploration and evaluation expenditure - USA	-	-
Temporary differences – Australia	24	34,137
Temporary differences – USA	-	-
	24	34,137
Tax effect of other	-	-
Difference in overseas tax rates	-	-
Off-set of deferred tax assets	(24)	-
Net deferred tax liabilities recognised	-	-
d) Unrecognised deferred tax assets arising on timing differences		
Tax losses – Australia (at 30%)	3,301,946	2,450,056
Tax losses – USA (at 21%)	4,244,724	4,244,724
Temporary differences – Australia	2,208,836	2,603,034
Temporary differences – USA	-	-
	9,755,506	9,297,814
Difference in overseas tax rate		
Off-set of deferred tax liabilities	(24)	(34,137)
Net deferred tax assets not brought to account	9,755,482	9,263,677

The Australian companies in this group have formed a tax-consolidated group. As a consequence, transactions between member equities are ignored.

No deferred tax assets have been recognised in respect of temporary differences as it is not considered probable that future tax profits will be available to offset these balances.

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

5. CASH AND CASH EQUIVALENTS

	CONSOLIDATED	
	2026	2025
	\$	\$
Cash at bank and on-hand	1,718,411	414,370
a. Reconciliation of loss after income tax with cash flow from operations		
Profit/(loss) after income tax	16,998,670	(1,164,040)
Non-cash flows in loss:		
- Exploration impairment	1,052,083	-
- Share Based Payments	307,107	104,548
- Fair value adjustment	-	100,000
- Depreciation and amortisation	2,098	15,904
- Derecognition of foreign currency translation reserve	(19,259,695)	-
Changes in assets and liabilities		
- (Increase)/decrease in trade and other receivables	13,217	75,969
- Increase/(decrease) in trade and other payables	(14,027)	(375,821)
Cash flow used in operations	(900,547)	(1,243,440)

6. OTHER CURRENT ASSETS

	CONSOLIDATED	
	2026	2025
	\$	\$
Prepayments	23,370	112,425
Security deposit	72,791	-
Net carrying value	96,161	112,425

7. EXPLORATION AND EVALUATION EXPENDITURE

	CONSOLIDATED	
	2026	2025
	\$	\$
Exploration and evaluation phase:		
Opening balance	964,151	824,614
Net expenses incurred in the year and capitalised	627,923	139,537
Acquisition costs of Gawler Group Holdings Pty Ltd (Note 14)	4,040,519	-
Expenditure impairment (b)	(1,052,083)	-
Net carrying value	4,580,510	964,151

a) Carrying value of capitalised expenditure

The carrying value of the Group's project are reviewed, and impairment recognised where the facts and circumstances identify the carrying amount to be greater than the recoverable amount. Exploration and evaluation expenditure is carried forward in accordance with the accounting policy and comprises expenditure incurred on the acquisition and exploration of tenement interests for hydrogen and helium.

Recoverability of the carrying amount of exploration and evaluation assets is dependent on the successful exploration and sale of hydrogen and helium or alternatively sale of the respective area of interest.

b) Impairment

During the current financial year, costs of \$1,052,083 were impaired due to the relinquishment of the Big Apple project in the USA. This impairment has been included with a gain on derecognition of US subsidiaries that were deregistered during the year and has been classified as a discontinued operation. The Directors assessed the carrying value of the remaining projects and deemed that no impairment indicators were present and further impairment was not necessary.

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

8. FINANCIAL ASSETS

	CONSOLIDATED	
	2026	2025
	\$	\$
Carrying value - opening	-	100,000
Fair value adjustment	-	(100,000)
Net carrying value - closing	-	-

As part of an investment in alternative energy and carbon friendly projects, PRM acquired a 10.9% stake in ECOSSAUS Ltd (ECOSSAUS) in FY2022 via participation in a seed capital raising by the company.

PRM's initial investment of A\$100,000 was part of a \$415,000 capital raise to fund ECOSSAUS in the grant of tenements and initial data gathering and technical studies on the tenements. The Company elected to treat the investment as being measured at Fair Value through Profit or Loss.

As ECOSSAUS is still in the early stages of development of its technology, the board deemed it prudent to record a fair value adjustment in the prior year. Future adjustments in fair value will be recorded in profit or loss based on a Level 3 valuation in the Fair Value Hierarchy.

9. TRADE AND OTHER PAYABLES – CURRENT

	CONSOLIDATED	
	2026	2025
	\$	\$
Trade and Other Payables (i)	81,709	119,438
Total Trade and Other Payables	81,709	119,438

- (i) Trade and other payables represent liabilities for goods and services provided to the Group prior to the end of the financial year which remain unpaid. The amounts are unsecured and are usually paid within 30 days of recognition unless agreed otherwise.

10. PROVISIONS

	CONSOLIDATED	
	2026	2025
	\$	\$
Employee Leave	23,702	-
Total Provisions	23,702	-

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

11. ISSUED CAPITAL

11. ISSUED CAPITAL	CONSOLIDATED		
	2026 \$	2025 \$	
Contributed Capital			
Fully paid ordinary shares	157,074,089	150,873,018	
Cumulative issue costs of share capital	(9,072,414)	(8,655,922)	
Total issued capital	148,001,675	142,217,096	
Movements in shares on issue	Number of Shares	Capital	
	#	\$	
Ordinary shares			
Balance at 1 July 2024	311,376,388	141,594,831	
Issue of Securities during the period	175,094,097	729,529	
Share issue costs	-	(107,264)	
Balance at 30 June 2025	486,470,485	142,217,096	
Balance at 1 July 2025	486,470,485	142,217,096	
Issue of Securities during the period			
Capital raising August 2025	402,705,903	1,409,471	
Vendor shares issued on acquisition of Gawler Group Holdings Pty Ltd	475,000,000	1,425,000	
Facilitation shares issued on acquisition of Gawler Group Holdings Pty Ltd	95,000,000	285,000	
Conversion of vendor performance rights	475,000,000	1,425,000	
Conversion of employee performance rights	32,200,000	96,600	
Placement shares May 2026	424,169,096	933,172	
Placement shares June 2026	284,921,812	626,828	
Share issue costs			
Capital raising costs August 2025	-	(84,568)	
Issue of broker options December 2025	-	(207,720)	
Share issue costs June 2026	-	(95,000)	
Issue of broker options June 2026	-	(29,204)	
Balance at 30 June 2026	2,675,467,296	148,001,675	
Movements in unlisted options			
Ordinary share options	Issue Date	Exercise price	Number
		\$	#
Balance at 1 July 2024	-	-	120,000,000
Expiry of options	1-Sep-23	0.03	(87,500,000)
Expiry of options	5-Dec-23	0.03	(32,500,000)
Director Options (Note 16c and 16e)	5-Dec-24	0.01	48,000,000
Hartshead Placement Options (free attaching)	5-Dec-24	0.01	38,900,000
Broker options (Note 16d and 16f)	5-Dec-24	0.01	30,000,000
Balance at 30 June 2025			116,900,000
Balance at 1 July 2025	-	-	116,900,000
Director options - employee SBP	14-Aug-25	0.007	60,000,000
Placement options (free attaching)	22-Aug-25	0.007	166,666,667
Broker options	22-Aug-25	0.007	75,000,000
Consideration options	15-Dec-25	0.007	400,000,000
Director options - employee SBP	16-Dec-25	0.007	15,000,000
Broker options	24-Jun-26	0.004	68,181,818
Placement options (free attaching)	24-Jun-26	0.004	236,363,636
Balance at 30 June 2026			1,138,112,121

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

12. SHARE-BASED PAYMENTS RESERVE

	CONSOLIDATED	
	2026	2025
	\$	\$
Opening Balance	171,856	71,917
Vesting of performance rights and options	407	104,548
Issue and vesting of director options and performance rights	306,700	-
Issue of broker options	236,924	54,603
Issue of vendor options and performance rights	2,299,905	-
Conversion of performance rights	(1,521,600)	-
Reclassification of expired options/performance rights to accumulated losses	(31,450)	(59,212)
Closing balance	1,462,742	171,856

Share-based payments

The share-based payments reserve is used to recognise (refer Note 16):

- the grant date fair value of options issued to employees and others but not exercised.
- the grant date fair value of shares issued to employees and others.
- the grant date fair value of performance rights issued to Directors and employees.

13. FOREIGN EXCHANGE TRANSLATION RESERVE

	CONSOLIDATED	
	2026	2025
	\$	\$
Opening Balance	17,917,201	17,917,201
Derecognition of foreign currency reserve	(19,259,695)	-
Closing balance	(1,342,494)	17,917,201

Foreign currency translation

Exchange differences arising on translation of the foreign controlled entity are recognised in other comprehensive income as described in Note 1 and accumulated in a separate reserve within equity. The cumulative amount is reclassified to profit or loss when the net investment is disposed of, or was the case this year, when the foreign subsidiaries were deregistered.

14. ASSET ACQUISITION OF GAWLER GROUP HOLDINGS PTY LTD

(a) Summary of the Transaction

On 15 December 2025, the Company completed the acquisition of 100% of Gawler Group Holdings Pty Ltd, an unlisted parent company to Cryptid Clean Energy Pty Ltd (Cryptid) and Gehyra Holdings Pty Ltd (Gehyra). Cryptid holds tenure over Petroleum Exploration License PEL803. Additionally, both Cryptid and Gehyra hold Petroleum Exploration License applications on various prospects in South Australia.

The acquisition does not meet the definition of a business combination under *AASB 3 Business Combinations* as the acquired entity does not constitute a business. Consequently, the transaction has been accounted for as an asset acquisition under *AASB 2 Share-based Payment* and *AASB 6 Exploration for and Evaluation of Mineral Resources*. The fair value of the equity consideration issued has been allocated to the identifiable assets and liabilities acquired.

(b) Consideration Transferred

Consideration Component	Fair Value
	\$
475,000,000 Ordinary Fully Paid Shares issued to vendor (i)	1,425,000
95,000,000 Ordinary Fully Paid Shares issued to facilitator (ii)	285,000
400,000,000 Unlisted Options issued to vendor (iii)	874,905
475,000,000 performance rights issued to vendor (iv)	1,425,000
Directly attributable transaction costs	30,614
	4,040,519

The consideration for the acquisition consisted entirely of equity instruments issued to the vendors of Gawler Group Holdings Pty Ltd, alongside transaction costs directly attributable to the acquisition.

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

14. ASSET ACQUISITION OF GAWLER GROUP HOLDINGS PTY LTD (CONTINUED)

(c) Identifiable Assets Acquired and Liabilities Assumed

The total cost of the acquisition has been allocated to the assets and liabilities of the Gawler Group as follows:

Description	Fair Value \$
Trade and other receivables	305
Exploration and evaluation expenditure (Note 7)	4,040,214
Net Assets Acquired	4,040,519

(d) Measurement of Equity Instruments Issued

Under AASB 2, the fair value of the asset acquired is measured by reference to the fair value of the equity instruments granted, as the fair value of the unlisted exploration assets cannot be reliably estimated independently.

(i) Ordinary Shares: The fair value of the 475,000,000 ordinary shares was determined using the Company's closing ASX share price of 0.003 AUD on the completion date of 15 December 2025.

(ii) Ordinary Shares: The fair value of the 95,000,000 ordinary shares was determined using the Company's closing ASX share price of 0.003 AUD on the completion date of 15 December 2025.

(iii) Unlisted Options: The 400,000,000 unlisted options (exercisable at \$0.007) were valued using the Black-Scholes option valuation model. Key inputs used to determine the fair value at the grant date are set out in Note 16. The total value of \$874,905 was recorded as part of the consideration for the Gawler acquisition.

(iv) 475,000,000 Performance Rights of which:

(a) Class A: 237,500,000 performance rights will vest and convert to PRM Shares upon the grant of a Petroleum Exploration Licence (PEL) for any part of the area which comprise the New Projects; and

(b) Class B: 237,500,000 performance rights will vest and convert to PRM Shares upon the commencement of first geophysical, geochemical or other on-ground exploration activities on any of the New Projects.

Both of these vesting conditions were considered to be probable of being achieved at balance date, and as a result, the value of the rights, which was based on the Company's share price of \$0.003 on the date of completion of the Gawler acquisition, namely \$1,425,000, was recorded as part of the consideration for the acquisition. These rights subsequently vested.

15. CAPITAL AND LEASING COMMITMENTS

Exploration expenditure commitments

The Company has statutory expenditure commitments on its areas of interest as at 30 June 2026 with respect to the Annual lease.

	CONSOLIDATED	
	2026 \$	2025 \$
Within one year	50,000	7,600
Later than one year, but not later than five years	950,000	-
Total commitments	1,000,000	7,600

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

16. SHARE-BASED PAYMENTS

a) Performance rights issued during 2022/23

The Company issued a total of 1.7 million performance rights to the Directors of the Company, Alexander Parks and Troy Hayden and the Company Secretary (at the time) Sonu Cheema during the year 30 June 2023.

Recipient	Position	Total Plan Performance Rights	Issue Date
Alexander Parks (or Nominee)	Managing Director Since 2017	1.125 million Plan Performance Rights comprising: • 562,500 Class A Plan Performance Rights • 562,500 Class B Plan Performance Rights	14 November 2022
Troy Hayden (or Nominee)	Non-executive Board Member since July 2021	425,000 Plan Performance Rights comprising: • 212,500 Class A Plan Performance Rights • 212,500 Class B Plan Performance Rights	14 November 2022
Sonu Cheema (or nominee)	Former Company Secretary	150,000 Plan Performance Rights comprising: • 75,000 Class A Plan Performance Rights • 75,000 Class B Plan Performance Rights	14 November 2022

Vesting Conditions

The plan performance rights are all granted in two classes (Class A and Class B) with the vesting conditions and expiry dates set out in the table below. Each plan performance right that vests will convert into one fully paid ordinary share. Any of the plan performance rights that have not vested three years after date of issue will lapse.

Tranche	Expiry Date	Vesting Condition
Class A	12 December 2025	10-day VWAP of Shares is equal to or greater than \$0.10
Class B	12 December 2025	10-day VWAP of Shares is equal to or greater than \$0.16

The Company has been recognising a share-based payment expense in relation to these performance rights since grant date with an expense of \$1,562 recognised in the 2025/26 year.

b) Introducer shares issued to Michael Wilson

On 30 March 2023, the Company announced that it had entered a bid on two adjacent lease blocks (A87 and A90, collectively referred to hereafter as the Project) located in the Gulf of Mexico in the USA. The Company was introduced to the Project by Michael Wilson, a geologist who previously worked with major oil companies in the Gulf of Mexico for an extensive part of his career. Mr Wilson is entitled to receive up to \$150,000 worth of Shares for services provided in introducing the Project to the Company. The Shares are to be issued in two tranches

Tranche	Milestone	Consideration
Tranche 1	Upon the granting of either lease A87 or A90.	\$50,000 worth of Shares at an issue price equal to the VWAP of Shares trading on the ASX over the 10 days prior to and including the date the milestone is reached (Introducer Shares).
Tranche 2	Upon the Company deciding to drill a well or wells within the Project and such drilling resulting in a discovery	\$100,000 worth of Shares at an issue price equal to the VWAP of Shares trading on the ASX over the 10 days prior to and including the date that the milestone is reached.

Tranche 1 was granted on 17 July 2023 and therefore the Company recognised share-based payment expense in relation to these introducer shares of \$50,000 during the 2024 Financial year.

c) Performance rights issued during 2025/26

The Company issued a total of 96.6 million performance rights to the Chief Operating Officer of the Company, Krista Davies during the year ended 30 June 2026.

Recipient	Position	Total Plan Performance Rights	Issue Date
Krista Davies	Chief Operating Officer	96.6 million Plan Performance Rights comprising: • 32,200,000 Class E Plan Performance Rights • 32,200,000 Class F Plan Performance Rights • 32,200,000 Class G Plan Performance Rights	15 December 2025

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

16. SHARE-BASED PAYMENTS (CONTINUED)

Vesting Conditions

The plan performance rights are all granted in three classes (Class E, Class F and Class G) with the vesting conditions and expiry dates set out in the table below. Each plan performance right that vests will convert into one fully paid ordinary share. Any of the plan performance rights that have not vested three years after date of issue will lapse.

Tranche	Expiry Date	Vesting Condition
Class E	15 June 2027	PRM undertaking and successfully securing a third-party Prospective Resource assessment on one or more of the assets owned by the Company in South Australia.
Class F	Vested	
Class G	15 December 2029	Drilling of an exploration well on acreage owned by PRM with recovery of a gas sample (through a well test or downhole sampling tool) containing greater than 40% combined volume of hydrocarbons.

The Company has recognised a share-based payment expense in relation to these performance rights of \$162,221 during the 2025/26 financial year.

d) Unlisted options issued to the Directors during 2024/2025

The company issued 48,000,000 options to the Directors of the Company, Ian McCubbing, Bevan Tarratt, Troy Hayden and Quinton Meyers on 5 December 2024 after approval at the Company's 2024 AGM. These options are exercisable at \$0.01 on or before 5 December 2027. The options vested immediately, therefore a share-based payment expense of \$87,365 was recognised during the year ended 30 June 2025. The options have been valued using a Black-Scholes Valuation model with the following inputs:

Valuation date	05/12/2024
Spot price	\$0.004
Exercise price	\$0.01
Expiry date	05/12/2027
Expected future volatility	100%
Risk free rate	3.9%
Dividend yield	Nil
Fair Value	\$87,365

d) Unlisted options issued to broker during 2024/2025

During the year ended 30 June 2025, the company issued 30,000,000 options to GTT Ventures on 5 December 2024 after approval at the company's 2024 AGM. These options were issued as consideration for capital raising services and are exercisable at \$0.01 on or before 5 December 2027. The options have been valued on the same basis as the director options above and vested immediately. The total value of \$54,603 has been treated as a share issue cost and has been applied against issued capital.

e) Unlisted options issued to the Directors during 2025/2026

The company issued 60,000,000 options to the Directors of the Company, Ian McCubbing, Bevan Tarratt, Troy Hayden and Quinton Meyers on 14 August 2025 after approval at the Company's 2025 AGM. These options are exercisable at \$0.007 on or before 22 August 2029. The options vested immediately, therefore a share-based payment expense of \$112,709 was recognised during the year ended 30 June 2026. The options have been valued using a Black-Scholes Valuation model with the following inputs:

Valuation date	14/08/2025
Spot price	\$0.003
Exercise price	\$0.007
Expiry date	22/08/2029
Expected future volatility	110
Risk free rate	3.4%
Dividend yield	Nil
Fair Value	\$112,709

f) Unlisted options issued to broker during 2025/2026

The company issued 75,000,000 options to GBA Capital on 22 August 2025 after approval at the company's 2025 AGM. These options were issued as consideration for capital raising services and are exercisable at \$0.007 on or before 15 December 2029. The options vested immediately, therefore a capital raising cost of \$207,720 was recognised during the year ended 30 June 2026. The options have been valued using a Black-Scholes Valuation model with the following inputs:

Valuation date	22/08/2025
Spot price	\$0.004
Exercise price	\$0.007
Expiry date	15/12/2029
Expected future volatility	110
Risk free rate	3.51%
Dividend yield	Nil
Fair Value	\$207,720

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

16. SHARE-BASED PAYMENTS (CONTINUED)

g) Unlisted options issued to vendor during 2025/2026

The company issued 60,000,000 options to Director Mike Fischer on 1 January 2026 after approval by the Company on 28 November 2025. These options are exercisable at \$0.007 on or before 15 December 2029. The options vested immediately, therefore a share-based payment expense of \$30,615 was recognised during the year ended 30 June 2026. The options have been valued using a Black-Scholes Valuation model with the following inputs:

Valuation date	28/11/2025
Spot price	\$0.003
Exercise price	\$0.007
Expiry date	15/12/2029
Expected future volatility	117%
Risk free rate	4.19%
Dividend yield	Nil
Fair Value	\$30,615

g) Unlisted options issued to lead manager during 2025/2026

The company issued 68,181,818 options to GBA Capital on 24 June 2026. These options were issued as consideration for capital raising services and are exercisable at \$0.004 on or before 24 June 2029. The options have been valued using a Black-Scholes Valuation model with the following inputs:

Valuation date	24/06/2026
Spot price	\$0.001
Exercise price	\$0.004
Expiry date	24/06/2029
Expected future volatility	110%
Risk free rate	4.42%
Dividend yield	Nil
Fair Value	\$29,203

17. DISCONTINUED OPERATIONS

During the year, numerous US subsidiaries were deregistered. The balance of the foreign exchange translation reserve relating to these subsidiaries was \$19,259,695 and this amount is required to be recycled through the current year's profit and loss resulting in a gain of \$19,259,695. In addition, exploration expenditure relation to the Big Apple project of \$1,052,083 has been impaired and included in the overall disposal of this discontinued operation.

Details of the disposal

Exploration & evaluation impairment	(1,052,083)	-
Derecognition of foreign exchange translation reserve (Note 13)	19,259,695	-
Profit on disposal before income tax	18,207,612	-
Profit on disposal after income tax	18,207,612	-

Financial performance information

Profit before income tax	-	-
Income tax expense	-	-
Profit after income tax	-	-
Profit on disposal before income tax	18,207,612	-
Income tax expense	-	-
Profit on disposal after income tax	18,207,612	-
Profit after income tax from discontinued operations	18,207,612	-

Cash flow information

Net cash used in investing activities	-	48,183
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NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

18. RELATED PARTY TRANSACTIONS

a) Parent entity

Transaction between related parties are on normal commercial terms and conditions, no more favourable than those available to other parties unless otherwise stated.

b) Subsidiaries

Interests in subsidiaries are set out in Note 21.

c) Director and other key management personnel compensation

	CONSOLIDATED	
	2026	2025
	\$	\$
Short-term employee benefits - paid	454,357	436,276
Short-term employee benefits – accrued and unpaid	23,703	-
Post-employment benefits	50,443	31,073
Share-based payments	306,698	99,732
Total KMP compensation	835,201	567,081

d) Loans from subsidiaries and loans to/from Directors and Executives

During the year no related party transactions of this nature occurred.

19. FINANCING ARRANGEMENTS

The Group and parent entity had access to the following undrawn borrowing facilities at the reporting date:

	CONSOLIDATED	
	2026	2025
	\$	\$
Amounts unused:		
Credit card facilities	59,753	59,856
Amounts used:		
Credit card facilities	247	144

20. FINANCIAL RISK MANAGEMENT

The Group's activities expose it to a variety of financial risks: market risk (including currency risk, interest rate risk and price risk), credit risk and liquidity risk. The Group's overall risk management program focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the performance of the Group.

The Group does not use derivative financial instruments such as foreign exchange contracts and interest rate swaps to hedge certain risk exposures; preferring instead to hold money in bank accounts in the country and currency where significant expenditure is expected to be incurred.

Projected capital expenditure on exploration and production will be funded by cash and capital raising (if required).

Risk management is carried out by the Executives of the Group and approved by the board of Directors.

The Group's financial instruments consist mainly of cash and cash equivalents, accounts receivable and payable, loans to and from subsidiaries (which eliminate in these consolidated financial statements), leases and shares.

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

20. FINANCIAL RISK MANAGEMENT (CONTINUED)

The Group holds the following financial instruments:

	CONSOLIDATED	
	2026	2025
	\$	\$
Financial Assets		
Cash and cash equivalents	1,718,411	414,370
Total financial assets	1,718,411	414,370
Financial Liabilities		
Payables	81,709	119,438
Lease liabilities	-	7,600
Total financial liabilities	81,709	127,038

a) Market risk

Foreign exchange risk

The Group operates internationally and is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to the US dollar. Foreign exchange risk arises from future commercial transactions and recognised assets and liabilities denominated in a currency that is not the entity's functional currency. The risk is measured using sensitivity analysis and cash flow forecasting.

Management have established a policy requiring Group companies to manage their foreign exchange risk against their functional currency and hold money in bank accounts in the country and currency where significant expenditure is expected to be incurred.

Cash flow and fair value interest rate risk

Group

To ensure that the Group has adequate liquidity, detailed cash flow analysis is completed on a monthly basis. The interest rate risk is not considered material, a 1% increase or decrease in interest rates on cash and cash equivalents giving rise to a +/- \$17,184 impact on profit or loss (2025: +/- \$4,413), while the company has no borrowings at 30 June 2026 (2025: nil).

b) Credit risk

Credit risk is managed on a group basis. Credit risk arises from cash and cash equivalents, and deposits with banks and institutions, as well as credit exposures to customers, including outstanding receivables and committed transactions. For banks and financial institutions, only independently related parties with a minimum rating of "A" are accepted. Customers are reviewed taking into account their financial position, past experience and other factors for compliance with credit limits. Historically, the Group has not had any issues with credit quality and late payment.

c) Liquidity risk

The Group manages liquidity risk by continuously monitoring forecast and actual cash flows.

Maturities of financial assets and liabilities

2026 Consolidated	Note	Floating interest rate	Fixed interest rate	Fixed interest rate	Non-interest bearing	Non-interest bearing	Total	Carrying amount as at 30 June 2026	Average interest rate	
		0-6 months	0-6 months	> 12 months	0-6 months	7-12 months			Floating	Fixed
		\$	\$	\$	\$	\$	\$	\$	%	%
Financial assets										
Cash assets	5	239,806	-	-	1,478,605	-	1,718,411	1,718,411	0.45%	-
		239,806	-	-	1,478,605	-	1,718,411	1,718,411	0.45%	-
Financial liabilities										
Payables	9	-	-	-	81,709	-	81,709	81,709	-	-
		-	-	-	81,709	-	81,709	81,709	-	-
Net financial assets/ (liabilities)		239,806	-	-	1,396,896	-	1,636,702	1,636,702	-	-

20. FINANCIAL RISK MANAGEMENT (CONTINUED)

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

Maturities of financial assets and liabilities

2025 Consolidated	Note	Floating interest rate	Fixed interest rate	Fixed interest rate	Non- interest bearing	Non- interest bearing	Total	Carrying amount	Average interest rate	
		0-6 months \$	0-6 months \$	> 12 months \$	0-6 months \$	7-12 months \$	\$	as at 30 June 2025 \$	Floating %	Fixed %
Financial assets										
Cash assets	5	414,370	-	-	-	-	414,370	414,370	-	-
		414,370	-	-	-	-	414,370	414,370	-	-
Financial liabilities										
Payables	9	-	-	-	119,438	-	119,438	119,438	-	-
Lease liabilities		-	7,600	-	-	-	7,600	7,600	-	-
		-	7,600	-	119,438	-	127,038	127,038	-	-
Net financial assets/ (liabilities)		414,370	(7,600)	-	(119,438)	-	287,332	287,332	-	-

d) Fair value measurement of financial instruments

i. Fair value estimation

The fair value of financial assets and financial liabilities must be estimated for recognition and measurement or for disclosure purposes. The fair value of financial instruments traded in active markets is based on quoted market prices at the reporting date. The quoted market price used for financial assets held by the Group is the current bid price.

The carrying value less impairment provision for trade receivables and trade payables are assumed to approximate their fair values due to their short-term nature. The carrying value of the borrowings is equal to the fair value cash flows at the reporting date.

ii. Fair value hierarchy

During the year ended 30 June 2026, there were no transfers between levels 1 and 2 for recurring fair value measurements during the year. There were also no transfers into or out of level 3 during the year.

- Level 1: the fair value of financial instruments traded in active markets is based on quoted market prices at the end of the market period.
- Level 2: the fair value of financial instruments not traded in an active market is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity specific estimates.
- Level 3: if one or more of the significant inputs is not based on observable market data, the instrument is included in level 3.

iii. Recognised fair value measurements

There are no financial instruments subject to recurring value measurements.

21. CONTINGENCIES

There are no other contingent liabilities or assets as at 30 June 2026.

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

22. PARENT ENTITY INFORMATION

The following details information relating to the parent entity, Prominence Energy Ltd as at and for the year ended 30 June 2026. The information presented here has been prepared using consistent accounting policies as presented in Note 1.

	PARENT	
	2026 \$	2025 \$
Current assets	1,741,783	531,650
Non-current assets	4,652,594	1,043,943
Total assets	6,394,377	1,575,593
Current liabilities	105,414	93,038
Non-current liabilities	-	1,101,305
Total liabilities	105,414	1,194,343
Issued capital	148,001,675	142,217,096
Accumulated losses	(143,175,454)	(142,007,702)
Share based payment reserve	1,462,742	171,856
Total equity	6,288,963	381,250
Loss for the year	(1,199,202)	(1,130,040)
Other comprehensive income for the year	-	-
Total comprehensive loss for the year	(1,199,202)	(1,130,040)

23. INVESTMENT IN SUBSIDIARIES

Prominence Energy Ltd and its subsidiaries:	Country of Incorporation	2026 Equity Holding %	2025 Equity Holding %
Prominence Energy Ltd (parent entity)	Perth, AU	N/A	N/A
Gawler Group Holdings Pty Ltd	Perth, AU	100%	0%
Cryptid Clean Energy Pty Ltd	Perth, AU	100%	0%
Gehyra Holdings Pty Ltd	Perth, AU	100%	0%
Prominence Investments Pty Ltd	Perth, AU	100%	100%
Sun Shale Ventures Inc.	Texas, USA	100%	100%
Sun Woodbine Inc.	Texas, USA	100%	100%
Sun Delta Inc.*	Colorado, USA	0%	100%
Sun Beta LLC*	Colorado, USA	0%	100%
Sun Eagle Ford LLC*	Texas, USA	0%	100%
Sun Operating LLC*	Texas, USA	0%	100%
Sun Southern Woodbine LLC*	Texas, USA	0%	100%
Sun Louisiana LLC*	Louisiana, USA	0%	100%
Pinnacle Energy International I LLC*	Texas, USA	0%	100%
	Louisiana, USA		
PRM Energy Texas LLC	Texas, USA	100%	100%

* These companies were deregistered during the year.

NOTES TO AND FORMING PART OF THE CONSOLIDATED FINANCIAL STATEMENTS

24. REMUNERATION OF AUDITORS

CONSOLIDATED

During the year the following fees were paid or payable for services provided by the auditor of the parent entity and its related practices:

Audit services

Audit and review of financial reports

Total remuneration for audit services

	2026 \$	2025 \$
	67,432	69,007
	67,432	69,007

The Group's policy is to not employ HLB Mann Judd on assignments additional to their statutory audit duties unless it is where HLB expertise and experience to the Group is important. It is the Group's policy to seek competitive tenders for tax compliance and all major consulting projects.

25. EARNINGS/(LOSS) PER SHARE

CONSOLIDATED

Loss per share from continuing operations

Loss after income tax attributable to the owners of Prominence Energy Ltd

Weighted average number of ordinary shares used in calculating basic and diluted earnings per share.

Basic and diluted loss per share (cents)

Earnings/(loss) per share

Profit/(loss) after income tax attributable to the owners of Prominence Energy Ltd

Weighted average number of ordinary shares outstanding during the year used in calculating basic and diluted earnings per share

Basic and diluted earnings/(loss) per share (cents)

	2026 \$	2025 \$
	(1,208,942)	(1,164,040)
	1,339,372,563	375,337,125
	(0.09)	(0.31)
	16,998,670	(1,164,040)
	1,339,372,563	375,337,125
	1.27	(0.31)

26. EVENTS AFTER THE REPORTING DATE

Big Apple Exploration Prospect - on 17th June 2026 the Group made application to relinquish the remaining licence #03721 from this project which was formally approved by the BOEM on 27th July 2026.

On 30 July 2026 the Group announced the appointment of Mr Darren Olsen as part time Chief Financial Officer ("CFO").

On 31 July 2026 the Group announced that its wholly owned subsidiaries, Cryptid Clean Energy Pty Ltd and Gehyra Holdings Pty Ltd, have finalised negotiations to execute an Indigenous Land Use Agreement (ILUA) with the Arabana Aboriginal Corporation (AAC). The agreement represents a significant milestone towards the award of Petroleum Exploration Licence Applications PELA 566, PELA 581, PELA 752 and PELA 753, covering a combined 19,888.84 km² in the Northern Hinge area of the Company's flagship Gawler Helium and Natural Hydrogen Project in South Australia.

CONSOLIDATED ENTITY DISCLOSURE STATEMENT AS AT 30 JUNE 2026

Entity name	Entity type	Place formed / Country of incorporation	Ownership interest %	Tax residency
Prominence Energy Ltd (parent entity)	Body corporate	Australia	100%	Australia
Gawler Group Holdings Pty Ltd	Body corporate	Australia	100%	Australia
Cryptid Clean Energy Pty Ltd	Body corporate	Australia	100%	Australia
Gehyra Holdings Pty Ltd	Body corporate	Australia	100%	Australia
Prominence Investments Pty Ltd	Body corporate	Australia	100%	Australia
Sun Shale Ventures Inc.	Body corporate	USA	100%	Australia & USA
Sun Woodbine Inc.	Body corporate	USA	100%	Australia & USA
PRM Energy Texas LLC	Body corporate	USA	100%	Australia & USA

Basis of Preparation

The Consolidated Entity Disclosure Statement (CEDS) has been prepared in accordance with the Corporations Act 2001 and includes required information for each entity that was part of the consolidated entity as at the end of the financial year.

Consolidated Entity

This CEDS includes only those entities consolidated as at the end of the financial year, in accordance with AASB 10: Consolidated Financial Statements.

Determination of Tax Residency

Section 295.3A of the Corporations Act 2001 defines tax residency as having the meaning in the Income Tax Assessment Act 1997. The determination of tax residency involved judgement as there are currently several different interpretations that could be adopted, and which could give rise to a different conclusion on residency.

In determining tax residency, the Consolidated Entity has applied the following interpretations.

Australian tax residency

The Consolidated Entity has applied current legislation and judicial precedent, including having regard to the Tax Commissioner's public guidance.

Foreign tax residency

Where necessary, the Consolidated Entity has used independent tax advisors in foreign jurisdictions to assist in its determination of tax residency to ensure applicable foreign tax legislation has been complied with.

DIRECTORS' DECLARATION

The Directors of Prominence Energy Ltd declare that:

1. The consolidated financial statements and notes that are set out on pages 24 to 47 and the remuneration report set out on pages 15 to 20 in the Directors' report are in accordance with the *Corporations Act 2001*, including:
 - a. giving a true and fair view of the Consolidated Entity's financial position as at 30 June 2026 and of its performance for the financial year ended on that date;
 - b. complying with Australian Accounting Standards and the *Corporations Act 2001*; and
 - c. in the Directors' opinion, there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.
2. The Directors have been given the declarations required by section 295A of the *Corporations Act 2001* from the Chief Executive Officer and Chief Financial Officer for the year ended 30 June 2026.
3. The Directors draw attention to Note 1 in the consolidated financial statements, which includes a statement of compliance with International Financial Reporting Standards.
4. The information disclosed in the consolidated entity disclosure statement on page 48 is true and correct.

Signed in accordance with a resolution of the directors.



Mr Troy Hayden
Director

Perth, Western Australia
30 September 2026

INDEPENDENT AUDITOR'S REPORT

To the Members of Prominence Energy Ltd

Report on the Audit of the Financial Report

Opinion

We have audited the financial report of Prominence Energy Ltd ("the Company") and its controlled entities ("the Group"), which comprises the consolidated statement of financial position as at 30 June 2026, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the year then ended, notes to the financial statements, including material accounting policy information, the consolidated entity disclosure statement and the directors' declaration.

In our opinion, the accompanying financial report of the Group is in accordance with the *Corporations Act 2001*, including:

- (a) giving a true and fair view of the Group's financial position as at 30 June 2026 and of its financial performance for the year then ended; and
- (b) complying with Australian Accounting Standards and the *Corporations Regulations 2001*.

Basis for Opinion

We conducted our audit in accordance with Australian Auditing Standards. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Report* section of our report. We are independent of the Group in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* ("the Code") that are relevant to audits of the financial report of public interest entities in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Material Uncertainty Related to Going Concern

We draw attention to Note 1 in the financial report, which indicates that a material uncertainty exists that may cast significant doubt on the Group's ability to continue as a going concern. Our opinion is not modified in respect of this matter.

Key Audit Matters

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the financial report of the current period. These matters were addressed in the context of our audit of the financial report as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

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In addition to the matter described in the *Material Uncertainty Related to Going Concern* section, we have determined the matters described below to be the key audit matters to be communicated in our report.

Key Audit Matter	How our audit addressed the key audit matter
Carrying amount of exploration and evaluation expenditure Refer to Note 7	
In accordance with AASB 6 <i>Exploration for and Evaluation of Mineral Resources</i>, the Group capitalises all exploration and evaluation expenditure, including acquisition costs and subsequently applies the cost model after recognition. Our audit focussed on the Group's assessment of the carrying amount of the capitalised deferred exploration and evaluation asset, as this is the most significant asset of the Group. We planned our work to address the audit risk that the capitalised expenditure might no longer meet the recognition criteria of the standard. In addition, we considered it necessary to assess whether facts and circumstances existed to suggest that the carrying amount of the deferred exploration and evaluation asset may exceed its recoverable amount.	Our procedures included but were not limited to the following: – We obtained an understanding of the key processes associated with management's review of the carrying values of each area of interest; – We considered the Directors' assessment of potential indicators of impairment; – We obtained evidence that the Group has current rights to tenure of its areas of interest; – We examined the exploration budget for the year ending 30 June 2027 and discussed with management the nature of planned ongoing activities; – We enquired with management, reviewed ASX announcements and reviewed minutes of Directors' meetings to ensure that the Group had not resolved to discontinue exploration and evaluation at any of its areas of interest; and – We examined the disclosures made in the financial report.
Acquisition of Gawler Group Holdings Pty Ltd Refer to Note 14	
During the year, the Company acquired 100% of the issued capital of Gawler Group Holdings Pty Ltd for consideration comprising the issue of fully paid shares, options and performance rights in the Company. The acquisition was accounted for as an asset acquisition as the activities of Gawler Group Holdings Pty Ltd did not constitute a business, due to the only assets acquired being rights to tenure of exploration assets. We considered this to be a key audit matter due to the size of the transaction, its impact on the financial statements and its importance to users of the financial report.	Our procedures included but were not limited to the following: – We considered the possible application of the transaction under the requirements of AASB 3 <i>Business Combinations</i>; – We reviewed the sale and purchase agreement to understand the key terms and conditions; – We agreed the fair value of consideration paid to supporting information; – We ensured that the fair value of equity consideration was calculated in line with the requirements of AASB 2 <i>Share-based Payment</i>; – We obtained audit evidence that the acquisition date assets and liabilities of the acquiree were fairly stated; and – We assessed the adequacy of the Group's disclosures in the financial report with respect to this asset acquisition.

Other Information

The directors are responsible for the other information. The other information comprises the information included in the Group's annual report for the year ended 30 June 2026, but does not include the financial report and our auditor's report thereon.

Our opinion on the financial report does not cover the other information and accordingly we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial report, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial report, or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of the Directors for the Financial Report

The directors of the Company are responsible for the preparation of:

- (a) the financial report (other than the consolidated entity disclosure statement) that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001*; and
- (b) the consolidated entity disclosure statement that is true and correct in accordance with the *Corporations Act 2001*, and

for such internal control as the directors determine is necessary to enable the preparation of:

- (a) the financial report (other than the consolidated entity disclosure statement) that gives a true and fair view and is free from material misstatement, whether due to fraud or error; and
- (b) the consolidated entity disclosure statement that is true and correct and is free from material misstatement, whether due to fraud or error.

In preparing the financial report, the directors are responsible for assessing the ability of the Group to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Group or to cease operations, or have no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Report

Our objectives are to obtain reasonable assurance about whether the financial report as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Australian Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this financial report.

As part of an audit in accordance with the Australian Auditing Standards, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial report, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the directors.
- Conclude on the appropriateness of the directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial report or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial report, including the disclosures, and whether the financial report represents the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the directors with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, actions taken to eliminate threats or safeguards applied.

From the matters communicated with the directors, we determine those matters that were of most significance in the audit of the financial report of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

REPORT ON THE REMUNERATION REPORT

Opinion on the Remuneration Report

We have audited the Remuneration Report included within the Directors' Report for the year ended 30 June 2026.

In our opinion, the Remuneration Report of Prominence Energy Ltd for the year ended 30 June 2026 complies with Section 300A of the *Corporations Act 2001*.

Responsibilities

The directors of the Company are responsible for the preparation and presentation of the Remuneration Report in accordance with Section 300A of the *Corporations Act 2001*. Our responsibility is to express an opinion on the Remuneration Report, based on our audit conducted in accordance with Australian Auditing Standards.



HLB Mann Judd
Chartered Accountants

Perth, Western Australia
30 September 2026



L Di Giallonardo
Partner

CORPORATE GOVERNANCE STATEMENT

The Company's Corporate Governance disclosure is available on the Company's website at:

www.prominenceenergy.com.au

ADDITIONAL SHAREHOLDER INFORMATION

Additional information required by the Australian Securities Exchange and not shown elsewhere in this report is as follows.

This information is current as at 18 September 2026.

1. Registered office and principal administrative office

The address of the registered and administrative office in Australia is c:/ Horizon Nexus Partners, Level 4, 88 William Street, Perth WA 6000.

Telephone +61 8 9463 2463

2. Register of securities are held at the following address:

Computershare Limited
Level 17, 221 St Georges Terrace
PERTH WA 6000

Telephone: 1300 850 505

3. Restricted securities

At the date of this report, 997,500,000 shares are subject to voluntary escrow until 15 December 2026.

There are no other restricted securities or securities under voluntary escrow at the date of this report.

4. On-market buy back

At the date of this report, the Company is not involved in an on-market buy back.

5. Company secretary

The name of the Joint Company Secretaries is Henko Vos and Catherine Earlie.

6. Securities exchange listing

Quotation has been granted for all the ordinary shares of the Company on the Australian Securities Exchange ('PRM').

7. Shareholdings

(a) Distribution of shareholders

Category (size of holding)	Ordinary shares	Number of holders	% of Issued Share Capital
1 – 1,000	29,803	232	0.00%
1,001 – 5,000	1,975,657	619	0.07%
5,001 – 10,000	2,027,851	257	0.08%
10,001 – 100,000	21,550,585	652	0.81%
100,001 and over	2,649,883,400	479	99.04%
	2,675,467,296	2,239	100.00%

(b) Less than marketable parcels of shares

The number of holders holding less than marketable parcels is 1,941, given a share value of 0.001 cents per share, which amounts to a total of 65,772,422 shares.

(c) Voting rights

The voting rights attached to each class of equity security are as follows:

ADDITIONAL SHAREHOLDER INFORMATION

7. Shareholdings (continued)

Ordinary shares

Each ordinary share is entitled to one vote, and each member present at a meeting or by proxy has one vote per share held based on a conducted poll.

Options

Options over ordinary shares do not carry voting rights.

Performance Rights

Performance Rights do not carry voting rights.

(d) 20 largest shareholders – ordinary shares

	Name	Number of Ordinary Fully Paid Shares Held	% Held of Issued Ordinary Capital
1	MARSHALL JOHN HOOD <MARY STREET FAMILY A/C>	149,125,935	5.57%
2	TEPHRA ENTERPRISES PTY LTD	139,805,572	5.23%
3	ALISSA BELLA PTY LTD <C & A TASSONE S/F NO 2 A/C>	94,604,584	3.54%
4	SYRACUSE CAPITAL PTY LTD <TENACITY A/C>	90,826,888	3.39%
5	SCINTILLA STRATEGIC INVESTMENTS LIMITED	90,000,000	3.36%
6	SYRACUSE CAPITAL PTY LTD <THE ROCCO TASSONE S/F A/C>	68,670,215	2.57%
7	DAVID JAMES WALL <THE RESERVE A/C>	64,535,968	2.41%
8	TED AIDAN ATKINSON	55,922,228	2.09%
9	MS KRISTA LEIGH DAVIES	55,922,228	2.09%
10	INYATI FUND PTY LTD <INYATI FUND NO2 UNIT A/C>	50,097,008	1.87%
11	BERNE NO 132 NOMINEES PTY LTD <791994 A/C>	49,090,909	1.83%
12	STATE ONE CAPITAL GROUP P/L <CJZ - CSABA A/C>	46,458,589	1.74%
13	MR DAVID NEATE	42,129,697	1.57%
14	NETWEALTH INVESTMENTS LIMITED <WRAP SERVICES A/C>	38,900,010	1.45%
15	MR CHRISTOPHER CHARLES GWYN LEWIS	38,900,000	1.45%
16	J & J BANDY NOMINEES PTY LTD <BANDY P/F A/C>	38,429,461	1.44%
17	HAYDEN LONG	37,281,476	1.39%
18	DR KRISTA LEIGH DAVIES	32,200,000	1.20%
19	TEN BRICKS PTY LTD	30,000,000	1.12%
20	ANDREW OLDHAM	26,554,755	0.99%
	Total	1,239,455,523	46.30%

(e) Substantial holders of fully paid ordinary shares

Substantial shareholders listed in the Company's holding register as at 18 September 2026:

	Name	Number of Fully Paid Ordinary Shares Held	% Held of Issued Ordinary Capital
1	MARSHALL JOHN HOOD <MARY STREET FAMILY A/C>	149,125,935	5.57%
2	TEPHRA ENTERPRISES PTY LTD	139,805,572	5.23%
		288,931,507	10.80%

ADDITIONAL SHAREHOLDER INFORMATION

5. Unquoted securities

Terms	Securities	
	Number	Number of Holders
1 UNLISTED OPTIONS - EXPIRING 15/12/29 @ \$0.007	415,000,000	51
2 UNLISTED OPTIONS - EXPIRING 22/08/29 @ \$0.007	301,666,667	63
3 UNLISTED OPTIONS - EXPIRING 5/12/27 @ \$0.01	116,900,000	9
4 UNLISTED OPTIONS - EXPIRING 24/06/29 @ \$0.004	304,545,454	61
5 PERFORMANCE RIGHT CLASS E - EXPIRING 15/06/27	32,200,000	1
6 PERFORMANCE RIGHT CLASS G – EXPIRING 15/12/29	32,200,000	1
	1,202,512,121	186

6. Unquoted equity security holdings greater than 20%

At 18 September 2026, the following held unquoted equity securities greater than 20%:

	Number Held	% Held
UNLISTED OPTIONS - EXPIRING 5/12/27 @ \$0.01		
None	-	-
UNLISTED OPTIONS - EXPIRING 5/12/27 @ \$0.01		
1 HARTSHEAD RESOURCES NL	38,900,000	33.28%
UNLISTED OPTIONS - EXPIRING 24/06/29 @ \$0.004		
1 CROSSFIELD MINERALS PTY LTD <CROSSFIELD A/C>	68,181,818	22.39%
PERFORMANCE RIGHT CLASS E - EXPIRING 15/06/27		
1 MS KRISTA LEIGH DAVIES	32,200,000	100%
PERFORMANCE RIGHT CLASS G – EXPIRING 15/12/29		
1 MS KRISTA LEIGH DAVIES	32,200,000	100%

ADDITIONAL SHAREHOLDER INFORMATION

Project Tenements as at 18 September 2026

Tenement	Location	Lease Status	Registered Holder	Interest Held
PEL 803	South Australia	License Year 1	Cryptid Clean Energy Pty Ltd	100%
PELA 748	South Australia	Application	Cryptid Clean Energy Pty Ltd	100%
PELA 749	South Australia	Application	Cryptid Clean Energy Pty Ltd	100%
PELA 750	South Australia	Application	Cryptid Clean Energy Pty Ltd	100%
PELA 751	South Australia	Application	Cryptid Clean Energy Pty Ltd	100%
PELA 752	South Australia	Application	Cryptid Clean Energy Pty Ltd	100%
PELA 753	South Australia	Application	Cryptid Clean Energy Pty Ltd	100%
PELA 566	South Australia	Application	Gehyra Holdings Pty Ltd	100%
PELA 581	South Australia	Application	Gehyra Holdings Pty Ltd	100%

Prospective Resources

The Company's assessment of Prospective Resources for gas is shown in Table 1 below. The Company issued a resource update to its Eyre Project in South Australia on 14 September 2026. This is reflected in the resource estimates detailed below.

Eyre Project	Gross Unrisked Prospective Resources			Gross Risked Prospective Resources		
	1U	2U	3U	1U	2U	3U
Hydrogen (Bscf)	70.1	202.8	491.6	7.1	20.4	49.1
Hydrogen (t)	162,840	470,849	1,141,414	16,398	47,291	113,981
Helium (Bscf)	1.7	9.2	32.3	0.2	0.9	3.2

Cautionary statement: The estimated quantities of natural hydrogen and helium that may be recoverable under a future development project relate to undiscovered accumulations. These estimates are subject to both discovery risk and development risk. Further exploration, appraisal and evaluation will be required to confirm whether significant quantities of potentially recoverable natural hydrogen and helium exist. The prospective resources are based on the entrapment model for natural hydrogen and helium in the free gas phase. Project totals are by arithmetic summation of the individual lead estimates.

Competent Persons Statement

The technical information and resource reporting contained in this report is based on and fairly represents information and supporting documentation prepared by or under the supervision of Adam Craig. Adam is a qualified petroleum reserves and resources evaluator employed by RISC Advisory Pty Ltd. He is a member of PESA, a certified petroleum geologist of the AAPG and a Fellow of the Geological Society. He is not an employee of Prominence Energy Ltd or any of its subsidiaries. Adam has reviewed the information and supporting documentation referred to in this announcement and considers the prospective resource estimates to be fairly represented and consents to its release in the form and context in which it appears.