



Annual **Report** 2026

Power Minerals Limited





ASX: PNN | OTCQB: PEIMF

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Chairman's Report



Dear Shareholder,

Welcome to the 2026 Annual Report for Power Minerals Limited (ASX: PNN | OTCQB: PEIMF). Power made considerable progress this year, strengthening our critical minerals portfolio by securing a flagship, high-grade rare earth project in Brazil and establishing a clear strategic focus on exploring and developing high-value rare earth assets in South America.

The year's most significant development was the acquisition of the Morro do Ferro Rare Earth Project in Minas Gerais, now Power's lead asset. Located in the Poços de Caldas Alkaline Complex and held under a Manifesto de Mina mining licence, the project provides exposure to the high-value magnet rare earths neodymium, praseodymium, dysprosium and terbium.

Power assumed control of the project in June 2026 and began its maiden diamond drilling program in July to test the depth and lateral extent of known mineralisation, provide samples for metallurgical testwork and support a maiden Mineral Resource Estimate.

Assays reported since year-end have been exceptional, confirming thick, high-grade mineralisation from surface. Results from the first four holes include 116 metres at 4.78% total rare earth oxides (TREO) in MFSR-051, 137 metres at 4.31% TREO in MFSR-052, 108.55 metres at 4.15% TREO in MFSR-053 and 88 metres at 6.33% TREO in MFSR-054. Importantly, the results also demonstrate strong concentrations of the valuable magnet rare earths that are central to our development strategy, with MFSR-052 returning 26.9 metres at 13.0% TREO and 2.40% magnet rare earth oxides (MREO).

Morro do Ferro reached two further milestones in September 2026. Firstly, the Government of the State of Minas Gerais granted the project Priority Project status, recognising its relevance to the State's critical minerals agenda and providing for specialised environmental review and coordinated support from State agencies.

Secondly, on 22 September 2026, Power announced a maiden Exploration Target of 9.2 to 10.7 million tonnes at 7.8% to 9.2% TREO and 1.3% to 1.6% MREO¹, based on data from 169 drill holes. Drilling at Morro do Ferro is continuing as we

¹ Refer to the Company's ASX announcement dated 22 September 2026. The potential quantity and grade of the Exploration Target is conceptual in nature, there has been insufficient exploration to estimate a Mineral Resource and it is uncertain if further exploration will result in the estimation of a Mineral Resource.



work towards delivering a maiden Mineral Resource Estimate, targeted for H1 2027.

Global developments continue to strengthen the strategic case for Morro do Ferro. Since China tightened rare earth export controls in 2025, the United States and its allies have committed billions of dollars to developing supply chains outside China. With the world's second-largest rare earth reserves, Brazil has become a key focus for this investment.

During the year, Power also completed the acquisition of the Santa Anna niobium and rare earth project in Goiás State, Brazil, providing Power with a second significant Brazilian critical minerals opportunity. Our due diligence drilling identified broad zones of niobium and rare earth mineralisation in weathered material and fresh carbonatite, while much of the mineralised carbonatite complex remains unexplored, highlighting the project's significant exploration upside.

In Argentina, we continued to progress our Salta Lithium Project while reassessing its development structure. Following the conclusion of the previous Rincon joint venture arrangements, Power and Summit Explore announced a non-binding framework for the proposed development of the wider Salta portfolio, including resource and water investigations, brine testing and Direct Lithium Extraction evaluation.

Power also significantly strengthened its leadership and financial position during the year. In March 2026, we appointed Alistair Stephens as Chief Executive Officer. Alistair brings more than 35 years in resources exploration and development, including extensive rare earth expertise gained through senior leadership roles with Arafura Rare Earths and Lindian Resources. His background is highly relevant as we advance Morro do Ferro through resource definition, metallurgy and development studies.

Power received strong investor support during the year, raising approximately \$18.25 million (before costs) across four placements during the year. It was particularly pleasing to see each placement priced above the last, from 5 cents per share in July 2025 to 14.5 cents in June 2026, when an international specialist resources fund subscribed at market with no

discount. Power finished the year with \$7.5 million in cash and is well funded to execute its exploration strategy.

In December 2025, Power commenced trading on the OTCQB market in the United States under the code PEIMF, and after year-end we appointed New York-based Israel "Izzy" Benchmoun as a Non-Executive Director to help build our relationships with North American investors.

Looking ahead, our focus is firmly on Morro do Ferro. We will complete the current drilling program with the aim of delivering a maiden Mineral Resource Estimate, while mineralogical and metallurgical testwork will guide the selection of processing routes and product specifications. These results will underpin our engagement with potential partners, customers and financiers. We will also advance exploration at Santa Anna, refine the development pathway for Salta and review our non-core assets, while maintaining a disciplined approach to capital allocation.

In closing, I would like to thank our shareholders for their continued support, and our staff, contractors and my fellow Board members for their contributions. I welcome Alistair and Izzy to Power Minerals, and thank our tireless Managing Director, Mena Habib, whose drive, leadership and fundraising efforts have been central to establishing the platform for Power's next phase of growth. I also thank Paul Araujo, who has stepped down from the Board, for his valuable contribution.

Power enters FY2027 with a flagship rare earth project returning exceptional results, a strengthened balance sheet and an experienced leadership team. I believe we are well positioned for the year ahead and look forward to building on this year's significant progress as we continue to create value for our shareholders.

Stephen Ross
Non-Executive Chairman
Power Minerals Limited

Operations and Finance Overview

POWERING THE
NEXT GENERATION
OF GLOBAL RARE
EARTH SUPPLY





OVERVIEW

Power Minerals Limited (“Power” or “the Company”) continued to reinforce its position as a South American-focused exploration and development company during the year. This was highlighted by the acquisition of the Morro do Ferro (MDF) Rare Earths (REE) Project in southern Minas Gerais state, Brazil.

The MDF Project is a very high-grade, well-validated REE asset, strategically located within the Poços de Caldas Alkaline Complex, acknowledged as one of the world’s leading REE precincts.

The Project has been subject to a substantial amount of drilling by the previous owners, and with the acquisition complete, Power moved quickly to commence its own targeted drilling programs at the MDF Project.

Power also completed the acquisition of the Santa Anna niobium-REE carbonatite project in Brazil, and undertook reverse circulation (RC) and shallow auger drilling programs as part of its appraisal of the Project.

In Argentina, the Company continued to advance its Salta lithium project while, in Australia, it assessed options to realise value for its portfolio of non-core exploration projects in South Australia and Western Australia.

AN EXPANDING SOUTH AMERICAN CRITICAL MINERALS FOCUS

- Acquisition of strategic high-grade REE project in leading REE district in southern Minas Gerais state, Brazil.
- Emerging district-scale critical minerals asset in Brazil: Significant niobium, REE and gallium development opportunity at Santa Anna project.
- Lithium Triangle, Argentina: Development assets being progressed in a globally-renowned lithium brine investment destination.



STRATEGIC MINERALS & GROWTH MARKETS

- Energy transition minerals: Niobium (Nb), Rare Earth Elements (REE), Gallium (Ga) and Lithium (Li).
- Forecast high-growth markets: Demand and growth profiles support investment.

NEXT STEPS

- Systematic exploration and development targeting Maiden Mineral Resource Estimate (subject to results) at Morro do Ferro Project, Brazil.
- Ongoing exploration and assessment of Santa Anna Niobium-REE Project in Brazil.
- Continued development of lithium assets at Salta Lithium Project, Argentina.
- Pursue value accretive M&A opportunities in targeted critical minerals.
- Assess value creation opportunities for non-core Australian assets; kaolin-halloysite-REE assets and Ni-Cu-Co assets.

South America

MORRO DO FERRO REE PROJECT

MINAS GERAIS STATE, BRAZIL | PREMIUM MAGNET RARE EARTHS

The Morro do Ferro Rare Earth Project is Power Minerals' flagship asset and is being advanced as a potential strategic upstream supplier of premium magnet rare earths to diversified global supply chains. Located in Minas Gerais, one of Brazil's most established mining jurisdictions, the Project combines exceptional geological potential with existing infrastructure, a rare Manifesto de Mina mining title and access to an emerging rare earth industry that is attracting increasing international attention. Mineralisation starts at surface and most previous drillholes finished while still in mineralisation.

Morro do Ferro is distinguished by its high-grade rare-earth mineralisation, extensive mineralised footprint and favourable geological characteristics. Importantly, mineralogical studies indicate that valuable magnet rare earth elements are predominantly hosted within bastnäsite, one of the world's most commercially proven rare earth minerals and the primary host mineral at major global operations such as Mountain Pass in the United States. Current studies also indicate that lower-value cerium occurs within separate cerianite mineralisation, creating the potential to optimise future mine planning, beneficiation and product strategy.

Power Minerals is positioning Morro do Ferro as more than a rare earth project. The Company's strategy is focused on the premium magnet rare earth elements neodymium, praseodymium, dysprosium and terbium, which are essential for permanent magnets used in electric vehicles, wind energy, robotics, artificial intelligence infrastructure, advanced manufacturing and defence technologies. These four magnet rare earths account for more than 80% of the market value of all rare earths, positioning Morro do Ferro within one of the fastest-growing and most strategically important segments of the critical minerals industry.

A key advantage of Morro do Ferro is its unique Manifesto de Mina mining title, which provides direct ownership of the mining rights and does not expire. Combined with excellent regional infrastructure, a supportive mining jurisdiction and Brazil's growing role in diversified global critical mineral supply chains, this provides a strong foundation for long-term project development.

Power Minerals is advancing Morro do Ferro through a disciplined technical development strategy focused on geological

understanding, mineralogy, metallurgy and responsible project development. By optimising the recovery of high-value magnet rare earths rather than simply maximising total rare earth production, the Company aims to position Morro do Ferro as a differentiated rare earth development capable of supporting the next generation of global manufacturing and resilient supply chains outside China.

Historical drillhole assays include:

- 60.85m at 89,177ppm (8.92%) TREO from surface to EOH in drillhole MFSR-35
- 70.9m at 79,997ppm (8.00%) TREO from surface to EOH in drillhole MFSR-44
- 60.6m at 70,217ppm (7.02%) TREO from surface to EOH in drillhole MFSR-20

In June 2026, Power Minerals commenced drilling at Morro do Ferro (ASX announcement dated 15 June 2026). Drilling was by diamond core HQ triple tube by experienced drilling contractor Foraco Brasil. Delays with the SGS Geosol commercial laboratory have meant results were not received until late in July 2026.

Subsequent to the end of the financial year, Power received assay results from the first four holes of its maiden diamond drilling program at Morro do Ferro. The results from MFSR-051 to MFSR-054 confirmed broad, high-grade rare earth mineralisation from surface, with strong concentrations of the valuable magnet rare earth oxides (MREO). The results also demonstrated continuity of mineralisation across the Project and, in MFSR-054, extended confirmed mineralisation to a record depth of 186 metres. Selected results from the first four holes include:

- MFSR-051: 116m @ 4.78% TREO and 0.78% MREO from surface, including 31m @ 10.0% TREO and 1.58% MREO from 14m.
- MFSR-052: 137m @ 4.31% TREO and 0.73% MREO from surface, including 26.9m @ 13.0% TREO and 2.40% MREO from 19m.
- MFSR-053: 108.55m @ 4.15% TREO and 0.82% MREO from surface to 119.3m, including 6.45m @ 9.34% TREO and 2.87% MREO from 69.55m, with a project-record 1.45m @ 13.84% TREO and 4.40% MREO.
- MFSR-054: 88m @ 6.33% TREO and 1.19% MREO from surface, including 20m @ 12.05% TREO and 2.18% MREO from 18m, with further mineralisation extending to 186m.



SANTA ANNA NIOBIUM & RARE EARTHS PROJECT

GOIÁS STATE, BRAZIL | 100% PNN

The Santa Anna Project is a high-grade, drill-ready niobium-REE carbonatite-hosted asset, located in Goiás State, central Brazil.

Power announced the successful completion of due diligence, and subsequently completed the acquisition of the Santa Anna Project during the year (ASX Announcement 1 December 2025).

The acquisition strengthens Power's position as a South American-focused clean energy metals explorer and developer.

Santa Anna Project Summary

The Santa Anna Alkaline Complex (ANM tenement 861.559/2021) covers 17.2km² with a circular intrusion at the centre of the project area. Santa Anna was discovered in 2021 and is 40km north of Nova Crixás and 335km northwest of the Brazilian capital, Brasília, offering ready access to contractors and workforce. The tenement area sits on flat, cleared farmland and established local relationships are in place. It is easily accessible by Highway GO-156 and sealed roads and is also proximal to established power infrastructure.

Geologically, it is situated in the northern extent of the Goiás Alkaline Province (GAP), an area in central Brazil characterised by Late Cretaceous alkaline magmatism along the northern margin of the Paraná Basin. The Santa Anna area hosts a weathered cap of outcropping carbonatite (particularly in the upper 40m - clay saprolite), enriched with niobium and phosphate, and prospective for rare earth elements (REE) mineralisation.

A total of 192 drillholes have been completed by previous owners of Santa Anna, with impressive niobium (Nb₂O₅) grades reaching up to 3.36%. The geological features observed in all historic holes were consistent, showing up to 30 metres of soil and saprolite, alongside carbonatite zones that include a mix of magnetite, apatite, dolomite, ferro-dolomite, ankerite, and siderite.

Significant results returned from historic drilling included:

- 10m at 1.02% Nb₂O₅ from 2m, incl. 4m at 1.62% Nb₂O₅ from 3m (MN-RC-0004)
- 4m at 0.98% Nb₂O₅ from 18m, incl. 1m at 3.36% Nb₂O₅ from 19m (MN-RC-0002)
- 8.9m at 0.55% Nb₂O₅ from surface, incl. 2m at 1.33% Nb₂O₅ from 6m (MN-TH-0016)



Figure 1: Santa Anna Project location map.

- 14m at 0.71% Nb₂O₅ from 6m, incl. 5m at 1.18% Nb₂O₅ from 14m (MN-AC-0031)
- 5.95m at 0.71% Nb₂O₅ from 9m (MN-TH-0009)
- 9m at 0.6% Nb₂O₅ from 12m (MN-RC-0008).

REE Potential Confirmed at Santa Anna Project

During its due diligence of the Santa Anna Project, Power identified REE potential at the project, and confirmed this through an initial RC drilling program and an extensive shallow, auger drilling campaign. The results of this drilling validated Power's geological model for the Santa Anna Project as a potential district-scale carbonatite hosted niobium-REE deposit.

Power's evaluation of the Project's drilling database identified drillholes containing significant REE mineralisation within the clay-rich, highly weathered zone - from surface to end-of-hole (EOH) depth, while still containing REE. This suggested that there may be potential for expanding the thickness of the material that hosts REEs.

There are also extensive areas of Santa Anna that have seen minimal or no drilling to date. This presents an opportunity for additional discoveries of niobium and REEs in the undrilled areas and also at depth within the Santa Anna Alkaline Complex. Power launched a systematic soil sampling program to expedite targeting in the areas surrounding the centre of the complex that have yet to be drill tested.

Depending on the REE mineralogy within the Santa Anna Complex, there may be potential for both niobium and REE to be recovered separately during processing in any future mining operation at Santa Anna – and deliver REE credits. This may significantly improve the economic viability of a future mining and processing operation at the Santa Anna Project.

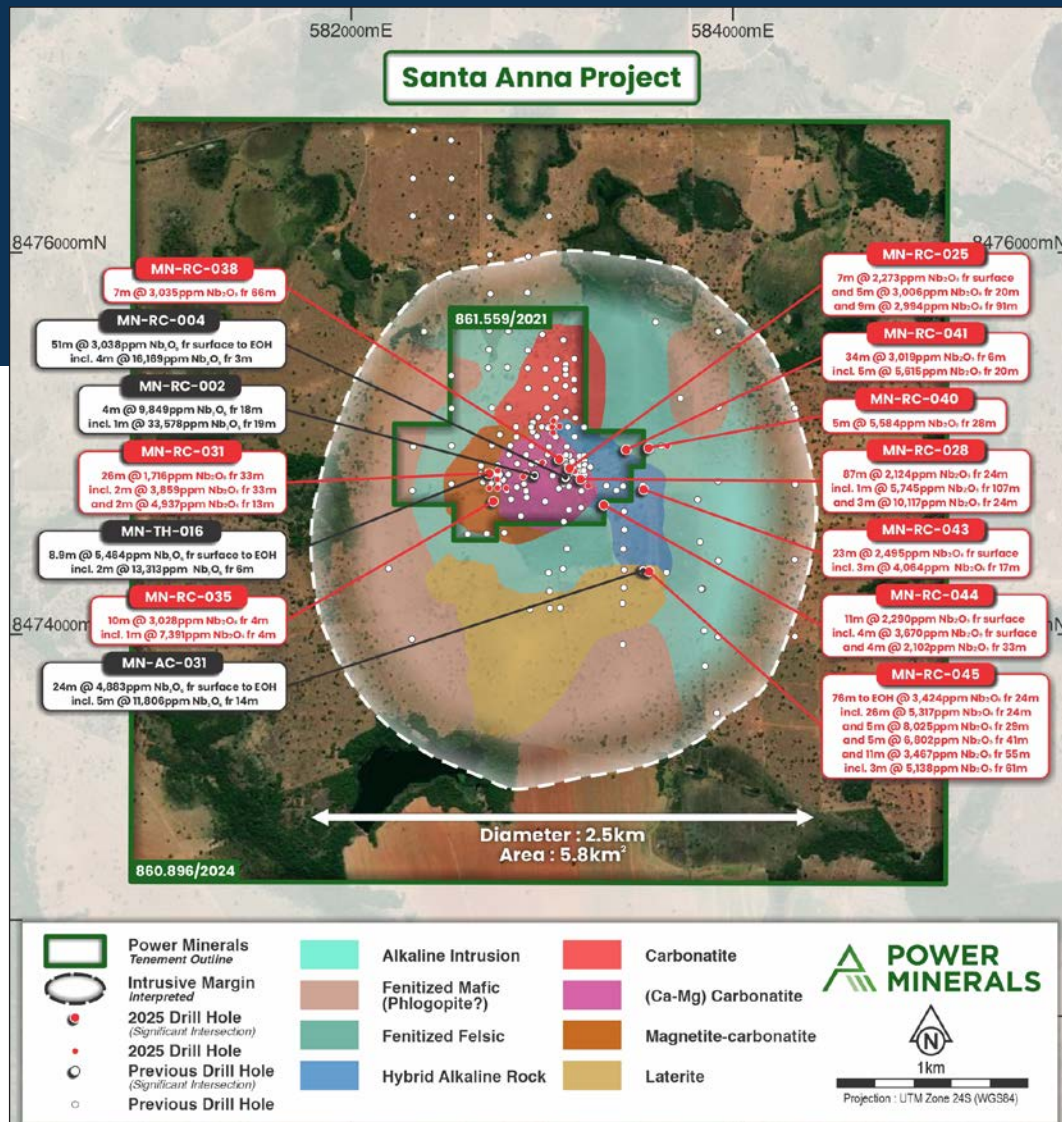


Figure 2: Map showing PNN's niobium drilling intersections (red) and niobium intersections from previous drilling (black) within the Santa Anna Alkaline Complex.

Due Diligence Drilling Program

Power conducted multiple drilling programs as part of its due diligence for its acquisition of the Santa Anna project. These included a first-pass RC drill program, comprising 29 drillholes for a total of 2,272 metres.

This drilling was designed to confirm and extend the significant mineralised sections reported in drilling by previous owners and test new sections of the complex, and progress work towards confirmation of an Exploration Target and Mineral Resource Estimate (MRE) for the project, subject to results.

Results were reported in the ASX announcement dated 11 August 2025. Drilling intersected broad zones of niobium and high-grade REE, and confirmed that mineralisation occurs at surface (weathered zone) and at depth (fresh rock) within the carbonatite deposit at Santa Anna.

The Company also completed an extensive auger drilling campaign, which targeted Nb-REE in the top 15 metres of a

highly weathered, clay-rich layer. Final results from this drilling were reported in the ASX Announcement of 16 February 2026, and included:

- 9.5m at 4,994ppm TREO from surface to EOH, incl. 1m at 10,980ppm (or 1.10%) TREO from 6m in drillhole MN-TM-058
- 11m at 3,399ppm TREO from surface to EOH in drillhole MN-TM-059
- 5m at 14,025ppm (or 1.40%) TREO from surface to EOH, incl. 1m at 21,381ppm (or 2.14%) TREO from 4m to EOH in drillhole MN-TM-060
- 10.5m at 5,373ppm TREO from surface to EOH in drillhole MN-TM-061
- 8m at 9,577ppm TREO from surface to EOH, incl. 2m at 14,926ppm (or 1.49%) TREO from 5m in drillhole MN-TM-062
- 7m at 4,228ppm TREO from surface to EOH, incl. 2m at 8,190ppm from surface in drillhole MN-TM-063.

Further results from Power's auger drilling were reported in the ASX Announcements of 19 January and 9 February 2026.



Strategic Partnership with EDEM

Power also entered into a strategic partnership with Brazilian mining and development company EDEM over the Santa Anna Project during the year, whereby Power plans to leverage EDEM's scale, presence and expertise, including its existing infrastructure, strong local relationships and permitting for the Santa Anna project.

During the drilling campaign, EDEM provided a drill rig and drilling personnel for costs substantially less than local contractors, and, under the umbrella of EDEM, Power paid heavily reduced

costs (approximately one-third of regular costs) for laboratory sample and drilling analysis from this drilling program. EDEM provided additional technical staff to assist Power with the drilling campaign.

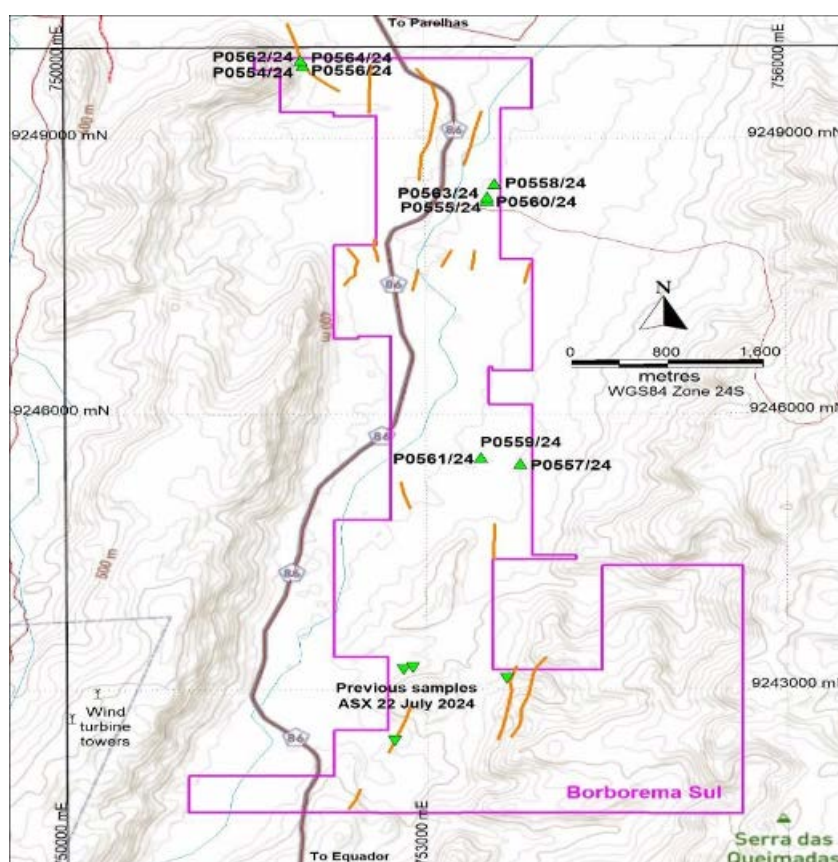
Under the partnership, it is envisaged that Power would explore and develop the Santa Anna project's critical minerals and that EDEM will focus on Santa Anna's phosphate potential. It is also proposed that Power and EDEM will work together to assess the potential to explore and develop other value-accretive project opportunities within EDEM's project portfolio in partnership.

LITIO PROJECT (NIOBIUM, REE, TANTALUM) BRAZIL

The Litio Project is prospective for niobium, REE, tantalum and lithium and is located immediately adjacent to, and contiguous to Summit Minerals' (ASX: SUM) Equador Niobium Project.

Power has previously undertaken systematic exploration programs at the Litio Project. These have included sampling and a LiDAR (Light Detection and Ranging) survey to assist with exploration targeting. This was followed by a first phase of drilling which intersected pegmatites in all 10 holes drilled.

Power evaluated options for a possible next stage of exploration at the Litio Project during the year.



South America

SALTA LITHIUM PROJECT

ARGENTINA | 100% POWER MINERALS

The Salta Lithium Project is 100%-owned by Power and is located in the Salta province in north-west Argentina. It is situated within the Lithium Triangle, the world's leading lithium brine region. The Project consists of five salars (salt lakes) that sit within seven granted mining leases ("Mina"), over a total area of 145.29km² (Figure 4). Power is focused on the development of the core projects with the wider Salta project area into potential, future lithium producing operations.

RINCON PROJECT

The Rincon Project comprises one Mina (mining lease) held by wholly owned Power subsidiary, Power Minerals Sociedad Anonima. The Project covers 3,001ha within the Rincon Salar, in the north west of the Salta Province of Argentina, and is located close to lithium brine projects owned and being developed by Rio Tinto (ASX: RIO), Argosy Minerals (ASX: AGY) and Argentina Lithium and Energy (TSXV: LIT). The Rincon Project is the most advanced asset within the Salta Project area, and significant progress was achieved during the year.

Power terminated its joint venture with partner Navigate Energy Technology Limited (Navigate Energy) over the Rincon Project in January 2026 (ASX Announcement 14 January 2026), and reverted to a 100% project ownership of the Rincon Project, which sits within the wider Salta Lithium Project area.

Having regained 100% ownership of the Rincon Project, Power commenced initial discussions with a number of potential new JV partners, with the aim of it holding a majority interest in any future funding and/or development agreement in respect of the Rincon Project.

In December 2025, Power announced the commencement of an extensive Mineral Resource expansion program at Rincon. Power initiated a staged technical campaign to deliver resource growth and reserve conversion. This will include geophysical studies to enhance basin understanding. The resultant datasets will be integrated into a 3D geological-hydrogeological model, forming the foundation for future resource estimation work.

Term Sheet to Develop World's First Multi-Salar Lithium Project in Salta

In March 2026, Power executed a Non-Binding Term Sheet (Term Sheet) with Summit Explore Corporation (Explore), a wholly-owned subsidiary of world-leading Canadian direct lithium extraction (DLE) technology provider Summit Nanotech Corporation (BN 753314913) (Summit), for the development of its Salta Lithium Project, within the lithium triangle in Salta Province, Argentina.

This is a pivotal milestone in the proposed development of the Salta Project into a significant DLE lithium-producing operation. The lithium assets of the Salta Project included in the Term Sheet are the Incahuasi, Arizaro, Rincon, Pocitos and Pular lithium brine salars.

On signing the Term Sheet, the parties undertook to work collaboratively to execute a binding Definitive Agreement for the development of the Salta Project in a proposed joint venture between Power and Explore, utilising the terms of the Term Sheet as a framework for the Definitive Agreement. Further details were provided in the ASX Announcement of 23 March 2026.

Under the Term Sheet and upon the execution of a Definitive Agreement, it is proposed that at Notice to Proceed (NTP), Power and Explore will enter a Joint Venture under which Explore would acquire a 59% interest in the Joint Venture including all five lithium brine assets of Power's Salta Project, with Power holding the remaining 41% interest in the Joint Venture.

Explore is currently in discussions to acquire up to an additional three lithium brine projects in the region, all of which are expected to have existing JORC 2012 Mineral Resource Estimates (MREs).

The potential acquisition of these additional projects will be solely funded by Explore, and these projects will be added to the Joint Venture to expand the Joint Venture's Mineral Resource base and the size and scale of the proposed lithium producing operation.

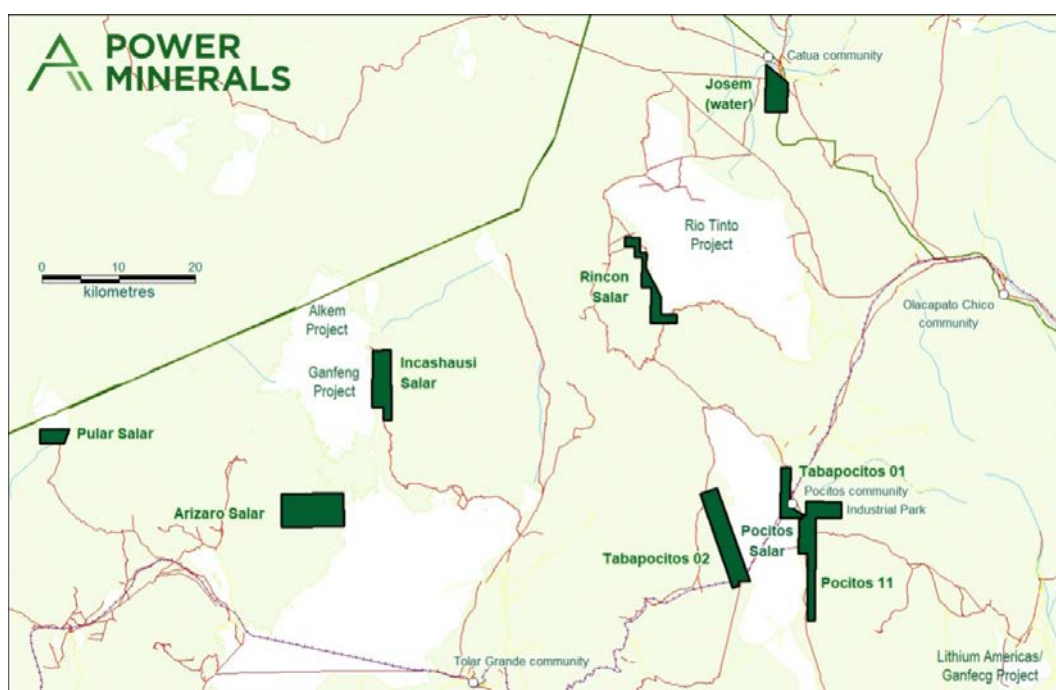


Figure 4: Location Map of Salta Lithium-Brine Project – showing seven granted mining leases.

All additional Projects acquired by Explore will be rolled into the Joint Venture at no cost to Power and will have no impact on Power's 41% interest in the Joint Venture.

Under the Term Sheet, Explore also has the option to acquire Power's Salta Project outright for an all-cash amount of US\$50 million, exercisable at any time during the PFS period, the duration of which will be defined in the Definitive Agreement.

The Term Sheet also contemplates that Explore will provide strategic investment funding of up to US\$6 million for water drilling, Mineral Resource drilling and other development work, to deliver a Preliminary Feasibility Study for the proposed Area of Influence (Aoi), in accordance with Canadian NI 43-101 standards (or equivalent applicable standard) (PFS). The Aoi comprises Power's five salars and all projects acquired by Explore that will be included in the Joint Venture.

South America

INCAHUASI PROJECT

In November 2025, Power announced robust outcomes from a concept study for the development of the Incahuasi Lithium Project, within its wider Salta Lithium Project in the lithium triangle of Argentina.

The Study considered brine extraction and concentration on-site by evaporation, followed by transportation of the brine concentrate to a shared, central direct lithium extraction (DLE) facility at Pocitos for lithium recovery and eluate purification via Summit's denaLi™ technology, followed by conversion to lithium carbonate.

The Study was undertaken by Power and its joint venture partner at the Incahuasi Project, Summit Nanotech Corporation, to establish the technical viability of the Project. Economic outcomes await further engineering and costing, and are not included in the Study.

The outcomes of the Study indicate that the Project may be technically viable and robust (based on assumptions and scenarios presented in the Study), and provide an attractive baseline for the JV Partners to continue development of the Project towards production, with a pre-feasibility study, the next step to commence over the next six months.

The Study contemplates the possibility of producing high-purity lithium carbonate (99.95% Li_2CO_3), subject to a pre-feasibility study. This is based on the Project's JORC 2012 Measured and Indicated Mineral Resource of 235,073t LCE at 198 mg/L Li, which comprises a Measured Mineral Resource of 160,556t LCE at 198 mg/L Li and an Indicated Mineral Resource of 74,517t LCE also at 198 mg/L Li.

Potential may exist to increase the production profile and/or the mine life contemplated in the Study based on future Mineral Resource upgrades at the Project, but this has not been addressed in the Study.

Further details are provided in the ASX Announcement of 27 November 2025.

SANTA INÉS COPPER-GOLD PROJECT

ARGENTINA

In January 2026, Power announced the strategic relaunch of its 100%-owned Santa Inés Copper-Gold Project in the Salta Province, Argentina. The Santa Inés Project is located in the world-class Puna region of Salta, Argentina. The geology is dominated by a Permo-Triassic granodioritic basement intruded by a series of NE-trending mafic dikes and felsic bodies.

The Project is located within a large crustal-scale northeast-trending mega-lineament, which in Andean geology is widely recognised as being a major long-lived structural corridor that is fundamental in the control of the distribution of porphyry-epithermal deposits. The 'Archibarca' northwest lineament extends from Cerro Galán (Argentina's largest ignimbrite caldera complex) in the southeast through to the Pacific coast of Chile.

Known mineralisation along this lineament to the immediate southeast of Santa Inés includes Fortuna Mining's Lindero Gold Mine, which is currently operating, and advanced Cu-Au exploration projects including Rio Grande, Arizario and Samenta. Situated approximately 80km to the northwest along the same lineament is BHP's giant Escondida porphyry Cu-Au Mine, which was also deposited contemporaneously with the Santa Inés Formation event during the Late Eocene-Oligocene.

Mineralisation at Santa Inés is primarily associated with these mafic dykes and localised breccia zones. Field observations, confirmed by rock chip sampling, have identified significant copper oxides (malachite, azurite, and chrysocolla) along with iron oxides (hematite and magnetite), suggesting a robust hydrothermal system.

Further information is provided in the ASX Announcement of 29 January 2026.



Australia

Power has a portfolio of exploration projects in Australia, located in active mining and exploration regions in Western Australia and South Australia.

These projects are;

- the Waterlander Niobium and REE Project (exploration application E80/6046) in the West Arunta province, in the north-west of Western Australia;
- the Musgrave Nickel-Copper-Cobalt Project within the Anangu Pitjantjatjara Yankunytjatjara (APY) Lands, in the Musgrave Province of north-west South Australia; and
- the Eyre Peninsula Kaolin Project (EL6677, EL6681 and EL6689) in South Australia.

These projects are all non-core assets for Power, and the Company continued to assess opportunities to realise value from them during the year.



Figure 5: Power Minerals' Australian Project locations.

Financial Position and Performance

The Annual Financial Report for the year ended 30 June 2026 is included within the Annual Report.

As at 30 June 2026:

- the Company had cash of \$7,467,008;
- Private placements during the year raised \$19,521,081;
- The Company had no borrowings; and
- Throughout the year expenditure of \$7,167,792 was spent toward exploration activities.

Power Minerals is fundamentally committed to financially efficient and compliant operations and project administration. Details of the exploration undertaken by Power during the year are outlined previously.

CAPITAL RAISING

Placement raised A\$2.6 million

In July 2025 Power received firm commitments to raise A\$2.6 million via the issue of 51,999,963 fully paid ordinary shares at an issue price of A\$0.05 per share with participants in the Placement to receive one (1) free attaching listed option (ASX: PNNOA) for every two (2) New Shares subscribed, exercisable at A\$0.10 each and expiring on 31 December 2029. The Placement completed in two tranches in July 2025 and October 2025 following the receipt of shareholder approval with an additional \$1,000,000 raised on the same terms being approved by shareholders in October 2025.

Placement raised A\$3.7 million

In October 2025, the Company announced an additional Placement which raised \$3,725,000 (before costs) in two tranches completed in October and December 2025 at an issue price of \$0.10 per share and participants in the Placement also received one (1) PNNOA option for every two (2) Shares issued under the Placement. The Placement was to sophisticated investors, including Tribeca Investment Partners and S3 Consortium (Stocks Digital) and was joint lead managed by Oakley Capital Partners and GBA Capital.

Placement raised A\$10.2 million

In March 2026 Power received firm commitments for a placement of fully paid ordinary shares in the Company to sophisticated and professional investors to raise a total of \$10.25 million (before costs) at an issue price of \$0.105 per Share (Placement). \$6.75 million (Tranche 1) was settled in March 2026, and the remaining \$3.50 million (Tranche 2) settled in June 2026 following shareholder approval.

Funds raised under the Placement were used primarily to advance the Morro do Ferro Project including due diligence and costs to complete the acquisition. Funds were also used to repay the US\$1.1 million facility (including interest) provided by Navigate Energy in respect of the Rincon Lithium Project joint venture (refer to ASX release 14 January 2026).

Strategic Investment raised A\$1.7 million

In June 2026, Power announced it had executed a binding Subscription Agreement with a resource sector institutional investment fund for an A\$1.7 million strategic equity placement (Placement) of new fully paid ordinary shares. Under the Placement, the fund subscribed for 11,724,138 fully paid ordinary PNN shares (Subscription Shares) at an issue price of A\$0.145/share, being equal to the Company's closing share price on 17 June 2026, for a total subscription amount of A\$1.7 million. The funds raised will be used to advance its work at the Morro do Ferro REE Project in Brazil.



Business Strategies and Prospects for Future Financial Years

BUSINESS STRATEGY

Power plans to continue to seek to drive shareholder value through the systematic exploration and development of its projects, with the aim of adding value to the projects and maximising returns to shareholders.

Responsible development and priorities

Power's development approach combines technical assessment with safe fieldwork, environmental management and engagement with landholders and local communities. Local contractors and technical partners support field execution and regional knowledge. As projects advance, environmental baseline work, water management, rehabilitation and applicable permitting requirements will be incorporated into development planning.

The Company's priorities for the next stage of work are to:

- Complete priority drilling at Morro do Ferro, strengthen the geological model and progress towards a maiden Mineral Resource Estimate.
- Complete mineralogy and metallurgy test work for potential recovery routes to assess the specifications of rare earth products.
- Advance targeted exploration at Santa Anna in accordance with geological results and available capital.
- Refine the development pathway for Salta through water and brine investigations, technology assessment and appropriately structured partner arrangements.
- Review non-core assets and potential transactions against their contribution to shareholder value and the funding needs of the priority projects.

Progress will be assessed through the quality of the geological and metallurgical evidence, the reduction of material development uncertainties and the ability to establish credible commercial pathways. The objective is to build projects whose resource characteristics, processing requirements and potential products support informed investment decisions.

MATERIAL BUSINESS RISKS

There are inherent risks in the activities and Power recognises that the management of risk is a critical component of achieving its mission and improving shareholder value. The material risks faced by Power that could influence Power's future prospects, and how Power manages these risks is set out below.

Exploration and development

The mineral exploration licences comprising the Company's projects are at various stages of exploration, and potential investors should understand that mineral exploration and development are high-risk undertakings. There can be no assurance that future exploration of these mineral exploration licences, or any mining concessions that may be acquired in the future, will result in the discovery of an economic resource. Even if an apparently viable resource is identified, there is no guarantee that the required permits, consents and access agreements (including indigenous consents) will be granted or that it can be economically exploited. The future exploration activities of the Company may be affected by a range of factors including geological conditions, limitations on activities due to seasonal weather patterns or adverse weather conditions, unanticipated operational and technical difficulties, difficulties in commissioning and operating plant and equipment, mechanical failure or plant breakdown, unanticipated metallurgical problems which may affect extraction costs, industrial and environmental accidents, industrial disputes, unexpected shortages and increases in the costs of consumables, spare parts, plant, equipment and staff, changing government regulations and many other factors beyond the control of the Company. The success of the Company will also depend upon the Company being able to maintain title to the mineral exploration licences comprising the projects and obtaining all required mining concessions and other approvals for their contemplated activities at the projects. In the event that exploration programmes prove to be unsuccessful, this could lead to a diminution in the value of the projects, a reduction in the cash reserves of the Company and possible relinquishment of one or more of the projects. Power uses well-established evaluation and ranking methodology to manage exploration and development risks.

Business Strategies and Prospects for Future Financial Years

First nations and other community stakeholders

Several of the Company's projects are in land areas owned by First Nations people, or where they have significant rights over use of the land.

In the Puna region of Argentina, the local communities are consulted as part of the environmental and social impact permitting process. The Company maintains strong relationships with the Tolar Grande, Pocitos and Olacapato communities, and to date has no adverse observations recorded against its tenements, and the Salta Government has recently granted extensions to current exploration permits. Any adverse observations made by these communities could adversely affect the granting of future permit extensions to the Company.

In the areas covering Power's exploration projects in Brazil, the Company will adopt a similar consultative approach in relation to potential environmental and social impacts for the project areas and the local communities within the areas, and will seek to engage with relevant stakeholders across all aspects of its operations to help ensure effective stakeholder relationships and outcomes.

Access to future capital

Power has successfully raised capital from key strategic partners however there can be no assurance that ongoing capital or other types of financing is available to fund future exploration and development.

Power manages financial risks through a central finance function, which operates under a Board approved financial risk management policy covering areas such as liquidity, debt management, interest rate risk, foreign exchange risk, commodity risk and credit risk. The annual capital and operating budget processes approved by the Board ensure appropriate allocation of resources.

Regulatory risk

Changes in government policy (such as in relation to taxation, environmental protection, competition and pricing regulation and the methodologies permitted to be used for water use and brine disposal) or statutory changes may affect the Company's business operations and its financial position. A change in

government regime may significantly result in changes to fiscal, monetary, property rights and other issues which may result in a material adverse impact on the Company's business and its operations.

Companies in the mining industry may also be required to pay direct and indirect taxes, royalties, and other imposts in addition to normal company taxes. The Company currently has operations or interests in Australia, Brazil and Argentina. Accordingly, its profitability may be affected by changes in government taxation and royalty policies or in the interpretation or application of such policies in these jurisdictions.

The Company monitors changes in legislation, regulations, rules and procedures across the jurisdictions in which it operates.

Commodity prices

As a junior explorer without operating revenue, the Group's ability to raise capital, fund exploration and progress its Projects is influenced by the respective commodities and broader market conditions for exploration companies. If the Company achieves success leading to mineral production, the revenue it will derive through the sale of product exposes the potential income of the Company to commodity price risk. Commodity prices fluctuate and are affected by many factors beyond the control of the Company. Such factors include supply and demand fluctuations for precious and base metals, technological advancements, forward selling activities and other macroeconomic factors.

Foreign exchange

Contracts for exploration and construction expenditure and sales of commodities in Brazil are generally denominated in Brazilian Real and US dollars. This has adverse consequences on expenditure in Brazil if the Australian dollar falls against the Brazilian Real or US dollar, and adverse consequences on any future product sales if the Australian dollar rises against these currencies. Similarly, the Company also has operations in Argentina with expenditure generally denominated in US dollars. This has adverse consequences on expenditure in Argentina if the Australian dollar falls against the US dollar.

Power may use derivative financial instruments to economically hedge material risk exposures.



Climate change

The impacts of climate change may affect Power's operations and the markets in which Power may sell its products through regulatory changes aimed at reducing the impact from or mitigations to climate change. This could include measures to limit carbon emissions such as a carbon tax, technological advances and other economic or market responses, such as consumer behaviour or competition for raw materials.

Climate change may also result in more extreme weather events and physical impacts on Power. Weather changes have the possibility of increased water stress, making management of water resources more critical for communities.

Power actively monitors current and potential areas of climate change and energy transition risk and takes actions to prevent and/or mitigate impacts on its objectives and activities.

Reduction of water use and emissions from energy generation is an integral part of development planning to achieve cost efficiencies.

Global conflicts

The current evolving conflict between Ukraine and Russia and Israel and Iran conflicts in the Middle East (Ukraine and Middle East Conflicts) is impacting global economic markets. The nature and extent of the effect of the Ukraine and Middle East Conflicts on the performance of the Company remains unknown. The Company's Share price may be adversely affected in the short to medium term by the economic uncertainty caused by the Ukraine and Middle East Conflicts.

The Directors are continuing to closely monitor the potential secondary and tertiary macroeconomic impacts of the unfolding events, including the changing pricing of commodity and energy markets and the potential of cyber activity impacting governments and businesses. Further, any governmental or industry measures taken in response to the Ukraine and Middle East Conflicts, including limitations on travel and changes to import/export restrictions and arrangements involving the relevant countries may adversely impact the Company's operations and are likely to be beyond the control of the Company.

The Company is monitoring the situation closely and considers the impact of the Ukraine and Middle East Conflicts on the Company's business and financial performance to, at this stage, be limited. However, the situation is continually evolving, and the consequences are therefore inevitably uncertain.

Corporate Governance Statement

Power Minerals Limited (the Company, PNN) and the Board are committed to achieving and demonstrating the highest standards of corporate governance. The Board of Directors (Board) continues to review the framework and practices to ensure they meet the interests of shareholders. The Company and its controlled entities together are referred to as the Group in this statement.

The relationship between the Board and senior management is critical to the Group's long-term success. The Directors are responsible to the shareholders for the performance of the Company in both the short and the longer term and seek to balance sometimes competing objectives in the best interests of the Group as a whole. Their focus is to enhance the interests of shareholders and other key stakeholders and to ensure the Group is managed properly.

A description of the Company's main corporate governance practices is set out in the Corporate Governance Statement which is available on the Company's website at <http://www.powerminerals.com.au/about-us/corporate-governance>. The Corporate Governance Statement is current as at 30 June 2026 and has been approved by the Board. These practices, unless otherwise stated, were in place for the entire year.



TENEMENT SCHEDULE

Australia

Project	Tenement	Name	Area km ²	Power Interest
South Australia				
Musgrave	EL6148	Mt Caroline	1918	100%
Musgrave	ELA1996/0118	Anerinna Hills	2415	100%
Musgrave	ELA1996/0185	Willugudinna	823	100%
Musgrave	ELA2009/0367	Mt Caroline West	46	100%
Musgrave	ELA2009/0368	Hanging Knoll	34	100%
Musgrave	ELA2015/0189	Katalina	2360	100%
Musgrave	ELA2015/0190	Mt Agnes	1342	100%
Musgrave	ELA2015/0191	Krewinkel Hill	1256	100%
Musgrave	ELA2015/0197	Ironwood Bore	2202	100%
Musgrave	ELA2015/0211	Tjintalka	184	Earning 51%
Musgrave	ELA2015/0212	Kapura	160	Earning 51%
Musgrave	ELA2015/0213	Jalukana	234	Earning 51%
Musgrave	ELA2015/0214	Tjalukana	37	Earning 51%
Eyre	EL6689	Kapinnie	411	80%
Eyre	EL6681	Cungena	581	80%
Eyre	EL6677	Yeelanna	284	100%
Western Australia				
Arunta	E80/6046	Waterlander	76.2	100%

Argentina

Project	Tenement	Name	Area Ha	Power Interest
Salta Metals				
Santa Ines Cu-Au	1201	Mina Santa Ines	18	100%
Santa Ines Cu-Au	22074	Santa Ines VIII	3000	100%
Santa Ines Cu-Au	22373	Santa Ines XII	2609	100%
Santa Ines Cu-Au	22372	Santa Ines XIII	514	100%

Salta Lithium Brine

Salar de Pular	19188	Sulfa 1	657	100%
Salar del Rincon	19565	Villanoveno 1	1586	100%
Salar Pocitos o Quiron	20017	Tabapocitos 02	2970	100%
Salar Pocitos o Quiron	19984	Tabapocitos 01	994	100%
Salar Pocitos o Quiron	22741	Pocitos 11	3000	100%
Salar de Arizaro	19607	La Maderita	3000	100%
Salar de Incahausi	20545	Sisifo	2000	100%



Brazil

Project	Tenement	Name	Area Ha	Power Interest
Nióbio Nb-Ta	848.218/2021	Parellhas	1560	100%
Nióbio Nb-Ta	846.244/2021	Picui	328	100%
Nióbio Nb-Ta	848.219/2021	Rio Do Vento	821	100%
Santa Anna	861.559/2021	Santa Anna I	106	100%
Santa Anna	860.896/2024	Santa Anna II	1600	100%
Morro do Ferro	005.454/1946	Morro do Ferro	300.72	100%

Canada

Project	Tenement	Area Ha	Power Interest	Title Holder
Forgan Lake	106309	Active	100%	#
Forgan Lake	134890	Active	100%	#
Forgan Lake	150848	Active	100%	#
Forgan Lake	150849	Active	100%	#
Forgan Lake	180097	Active	100%	#
Forgan Lake	180098	Active	100%	#
Forgan Lake	199602	Active	100%	#
Forgan Lake	199603	Active	100%	#
Forgan Lake	216067	Active	100%	#
Forgan Lake	216068	Active	100%	#
Forgan Lake	234678	Active	100%	#
Forgan Lake	234679	Active	100%	#
Forgan Lake	246827	Active	100%	#
Forgan Lake	246828	Active	100%	#
Forgan Lake	246829	Active	100%	#
Forgan Lake	282678	Active	100%	#
Forgan Lake	290733	Active	100%	#
Forgan Lake	320068	Active	100%	#
Forgan Lake	320069	Active	100%	#
Forgan Lake	341639	Active	100%	#
Forgan Lake	566556	Active	100%	#
Forgan Lake	566557	Active	100%	#
Forgan Lake	566558	Active	100%	#
Forgan Lake	566559	Active	100%	#
Forgan Lake	566560	Active	100%	#
Forgan Lake	566561	Active	100%	#
Forgan Lake	566562	Active	100%	#
Forgan Lake	566563	Active	100%	#
Forgan Lake	566564	Active	100%	#
Forgan Lake	566565	Active	100%	#



Forgan Lake	566566	Active	100%	#
Forgan Lake	566567	Active	100%	#
Forgan Lake	566570	Active	100%	#
Forgan Lake	698253	Active	100%	#
Forgan Lake	698256	Active	1%	#
Forgan Lake	718274	Active	100%	#
Forgan Lake	718275	Active	100%	#
Gathering Lake	109253	Active	100%	#
Gathering Lake	109254	Active	100%	#
Gathering Lake	109255	Active	100%	#
Gathering Lake	109256	Active	100%	#
Gathering Lake	109257	Active	100%	#
Gathering Lake	114455	Active	100%	#
Gathering Lake	114456	Active	100%	#
Gathering Lake	114457	Active	100%	#
Gathering Lake	121510	Active	100%	#
Gathering Lake	131956	Active	100%	#
Gathering Lake	132379	Active	100%	#
Gathering Lake	132952	Active	100%	#
Gathering Lake	132953	Active	100%	#
Gathering Lake	132954	Active	100%	#
Gathering Lake	132955	Active	100%	#
Gathering Lake	139541	Active	100%	#
Gathering Lake	139542	Active	100%	#
Gathering Lake	139543	Active	100%	#
Gathering Lake	148554	Active	100%	#
Gathering Lake	149625	Active	100%	#
Gathering Lake	178128	Active	100%	#
Gathering Lake	185577	Active	100%	#
Gathering Lake	196689	Active	100%	#
Gathering Lake	196690	Active	100%	#
Gathering Lake	197683	Active	100%	#
Gathering Lake	203658	Active	100%	#
Gathering Lake	210299	Active	100%	#
Gathering Lake	210300	Active	100%	#
Gathering Lake	216271	Active	100%	#
Gathering Lake	216272	Active	100%	#
Gathering Lake	228840	Active	100%	#
Gathering Lake	240206	Active	100%	#
Gathering Lake	240207	Active	100%	#
Gathering Lake	240208	Active	100%	#
Gathering Lake	244298	Active	100%	#
Gathering Lake	244299	Active	100%	#
Gathering Lake	251299	Active	100%	#
Gathering Lake	252330	Active	100%	#



Gathering Lake	262702	Active	100%	#
Gathering Lake	262703	Active	100%	#
Gathering Lake	264395	Active	100%	#
Gathering Lake	270169	Active	100%	#
Gathering Lake	280818	Active	100%	#
Gathering Lake	299433	Active	100%	#
Gathering Lake	299434	Active	100%	#
Gathering Lake	299988	Active	100%	#
Gathering Lake	300360	Active	100%	#
Gathering Lake	300361	Active	100%	#
Gathering Lake	307537	Active	100%	#
Gathering Lake	307538	Active	100%	#
Gathering Lake	330623	Active	100%	#
Gathering Lake	335128	Active	100%	#
Gathering Lake	335129	Active	100%	#
Gathering Lake	339733	Active	100%	#

Note 1: Steven Cooper (Global Exploration Manager, Power Minerals) is a temporary holder under Bare Trust Deed pending final transfer of Mining Claims to Power Minerals Ltd a Canadian subsidiary.



RESERVES AND RESOURCES

ARGENTINA SALTA LITHIUM PROJECT RESERVES AND RESOURCES

Salar	Mineral Resource Category	Brine Volume m ³ X 10 ⁸	Li Average grade mg/L	Li In situ tonnes	Li Carbonate Equivalent (LCE) tonnes
Rincon	Measured	1040	261	27,200	144,700
Rincon	Indicated	91.6	255	2,300	12,400
Rincon	Measured+Indicated	1130	258	29,500	157,100
Rincon	Inferred	924	276	25,4400	135,400
Incahusai	Measured	1520	198	30,200	160,600
Incahusai	Indicated	699	199	14,000	74,500
Incahusai	Measure+Indicated	2220	198	44,200	235,100
Incahusai	Inferred	131	205	2,700	14,200
Pular	Measured	2000.0	87	17,100	91,000
Pular	Inferred	2000.0	77	15,400	82,000
TOTAL	Measured	4560	164	74,500	396,300
	Indicated	790.6	205	16,300	86,900
	Measure+Indicated	3350	218	73,700	392,200
	Inferred	3055	143	43,500	231,600

Rincon Salar Mineral Resource from PNN ASX Release 2 November 2023

Incahuasi Salar Mineral Resource from PNN ASX Release 24 May 2023

Pular Salar Mineral Resource from PNN ASX Release 23 January 2019

Notes:

- Minor discrepancies may occur due to rounding of values to significant digits.
- Mineral resources are not mineral reserves and do not have demonstrated economic viability.
- Power not aware of any new information or data that materially affects the Resources and that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed as per Listing Rule 5.23.2. The Company confirms that the form and context in which the Competent Person's findings are presented have not been materially modified from the original market announcements.
- The average lithium grade for the Total Resource category are weighted Averages.
- 10 x10⁸ cubic metres is one cubic kilometre; 10 x10⁸ mg is one tonne.



DIRECTORS' REPORT

The Directors of Power Minerals Limited present their Report together with the Consolidated Financial Report, on the Company and its controlled subsidiaries (the Group) for the year ended 30 June 2026.

DIRECTORS

The following persons were Directors of Power Minerals Limited during the whole of the financial year and up to the date of this Report, except as otherwise noted:

- Stephen Ross
- Mena Habib
- James Moses
- Israel Benchemhoun (appointed 17 July 2026)
- Caue Pauli de Araujo (resigned 19 May 2026)

PRINCIPAL ACTIVITIES

During the year the principal continuing activities of the Group consisted of exploration and project enhancing activities in respect of:

- Rare earths
- Lithium
- Niobium
- Copper
- Nickel, cobalt, platinum group elements (PGE)
- Gold
- Kaolin, halloysite

The Company's continued focus is on its portfolio of battery and technology metals projects, led by the Morro Do Ferro and Santa Anna Projects in Brazil, niobium and REE prospective project in Brazil and Salta Lithium Brine Project in Argentina.

DIVIDENDS

No dividends have been paid for the year ended 30 June 2026 or 30 June 2025.

No further dividends have been declared up to the date of this Report.

SIGNIFICANT CHANGES IN STATE OF AFFAIRS

There was no significant change in the state of affairs of the Group during the financial year, other than what has been reported in other parts of this Report.



MATTERS SUBSEQUENT TO THE END OF THE PERIOD

On 17 July 2026 the Company appointed Israel Benchemhoun as a Non-Executive Director of the Company.

No other matter or circumstance has arisen since 30 June 2026 that has significantly affected, or may significantly affect the consolidated entity's operations, the results of those operations, or the consolidated entity's state of affairs in future financial years.

LIKELY DEVELOPMENTS IN FUTURE FINANCIAL YEARS AND EXPECTED RESULTS OF OPERATIONS

The Directors have excluded from this report any further information on the likely developments in the operations of the Group and the expected results of those operations in future financial years, as the Directors believe that it would be speculative and prejudicial to the interests of the Group.

ENVIRONMENTAL REGULATIONS

The exploration and mining tenements granted to the Group, pursuant to the various Mining Acts, is subject to conditions which include standard environmental requirements. The Group adheres to these conditions and the Directors are not aware of any contraventions of these regulations.



INFORMATION ON DIRECTORS

The particulars of the Directors of the Company during or since the end of the financial year are:

Name:	Stephen Ross
Title:	Non-Executive Director, Chairman
Qualifications	BSc (Geology), MAusIMM, FCISI, MAICD
Experience and expertise:	Stephen Ross is a geologist, independent consultant, and public company director with over 30 years of experience in the international minerals industry, spanning technical, business development, and corporate roles. Stephen has sourced significant investments for junior explorers and pre-development resource companies worldwide while holding managing director and technical positions based in Central Asia, West Africa, and Sri Lanka. He is a member of the Australasian Institute of Mining and Metallurgy, a Fellow of the Chartered Institute for Securities & Investment, and a member of the Australian Institute of Company Directors. Stephen is the Managing Director of Desert Metals Limited, and Chairman of Power Minerals Limited, and Pinnacle Minerals Limited.
Other current listed company directorships:	Pinnacles Minerals Limited (ASX:PIM) commenced November 2021 Desert Metals Limited (ASX: DM1) commenced January 2024
Former listed company directorships (last 3 years):	Summit Minerals Limited (ASX:SUM) 2022 – 2024 Trigg Minerals Limited (ASX:TMG) 2023 - 2024
Interest in shares:	250,000
Interest in options:	Nil
Interest in Performance rights:	9,200,000

Name:	Mena Habib
Title:	Managing Director
Qualifications	Dip. Financial Planning
Experience and expertise:	Mena Habib has extensive experience in management, and sales and marketing, having run multiple businesses with millions of dollars in turnover. He has a strong depth of experience in investment markets, with specific expertise in emerging companies within the mineral resources sector. Mr Habib is the Non-Executive Chairman of Adelong Gold, a Non-Executive Director of Aust China Holdings Limited (ASX:AUH) and an authorised representative of a Melbourne-based corporate advisory and capital funding company.
Other current listed company directorships:	Adelong Gold (ASX:ADG) commenced July 2023
Former listed company directorships (last 3 years):	Equinox Resources Ltd (ASX:EQN) 2021-2023 Aust China Holdings (ASX:AUH) 2024 - 2026
Interest in shares:	1,914,103
Interest in options:	776,868
Interest in Performance Rights	22,100,000



Name:	James Moses
Title:	Non-Executive Director
Qualifications	B Bus, Grad Dip Com
Experience and expertise:	James Moses has an extensive background in investment markets and the media in a career spanning 30 years. He is the founder and managing director of a leading Australian bespoke investor relations and corporate communications practice for public companies. Prior to this, he was Investor Relations Manager for a major national public relations firm. He has also previously worked as a business and finance journalist, and was editor of Australia's leading resource sector investor publication. His career began in the investment market, where he held a number of business development roles with leading global fund managers over a period of 15 years, and was also a private client adviser for a high net-worth investment advisory firm. James holds a Bachelor of Business and a Graduate Diploma in Communications-Journalism.
Other current listed company directorships:	Aruma Resources (ASX: AAJ) commenced August 2022
Former listed company directorships (last 3 years):	Nil
Interest in shares:	125,000
Interest in options:	41,667
Interest in Performance Rights	5,670,000

Name:	Israel Benchemhoun (appointed 17 July 2026)
Title:	Non-Executive Director
Qualifications	-
Experience and expertise:	Mr Benchemhoun is a New York-based entrepreneur, investor, and business executive who has built, acquired and managed businesses and investment platforms, developing significant expertise in capital allocation, corporate governance, operational excellence and long-term value creation. He brings extensive experience in capital markets, strategic growth initiatives, and North American investment networks. Mr Benchemhoun brings valuable relationships within the North American investment community and a strong understanding of US institutional capital markets. His appointment aligns with Power Minerals' strategy of strengthening engagement with US investors, broadening its international shareholder base, and assessing the potential for a future Nasdaq listing.
Other current listed company directorships:	Nil
Former listed company directorships (last 3 years):	Nil
Interest in shares:	Nil
Interest in options:	Nil
Interest in Performance Rights	Nil



Name:	Caue Pauli de Araujo (resigned 19 May 2026)
Title:	Non-Executive Director
Qualifications	BSc (Geol), MBA, FAusIMM, MAICD
Experience and expertise:	Mr. Araujo is a qualified Australian-Brazilian geologist and an experienced mining industry professional, who brings more than 20 years of diverse experience across the natural resources sector, having held senior leadership roles at ASX-listed exploration companies and global advisory firms. His expertise encompass geology, exploration, mining, project evaluations/valuations, business development, and both technical and commercial leadership. He has a strong aptitude for the technical and economic evaluation of mineral resource projects, having been involved in the development of numerous projects during his career working with finance providers and equity investors.
Other current listed company directorships:	Nil
Former listed company directorships (last 3 years):	Nil
Interest in shares:	Nil
Interest in options:	Nil
Interest in Performance Rights	4,750,000 as at the date of resignation

CHIEF EXECUTIVE OFFICER

Alistair Stephens (appointed 17 March 2026)

Mr Stephens has more than 35 years' experience in resource exploration and development. He is the former Managing Director and CEO of Arafura Rare Earths Limited (ASX: ARU) (formerly Arafura Resources), a position he held from 2004 to 2009, during which time he advanced the Nolans Bore Rare Earths Project in the Northern Territory to Pre-Feasibility stage and saw the company's market capitalisation increase from \$4 million to \$400 million.

More recently, he was the CEO of Lindian Resources Limited (ASX: LIN), which is developing the Kangankunde Rare Earths Project in Malawi. During his tenure, Mr Stephens oversaw completion of the Kangankunde feasibility study, with the project now under construction and advancing towards first production later this year. Lindian now has a market capitalisation of \$1.4 billion. In addition to these roles, Mr Stephens has been CEO of numerous ASX-listed and private companies over the last 20 years.

COMPANY SECRETARY

Aaron Bertolatti

Mr Bertolatti is a qualified Chartered Accountant and Company Secretary with over 17 years' experience in the mining industry and accounting profession. Aaron has both local and international experience and provides assistance to a number of resource companies with financial accounting and stock exchange compliance.

SHARE OPTIONS AND PERFORMANCE RIGHTS GRANTED TO DIRECTORS AND SENIOR MANAGEMENT

During the financial year 25,650,000 performance rights were granted to Directors, as set out in the Remuneration Report.



SHARES UNDER OPTION

Details of unissued shares under option as per date of this Report are:

Issuing entity	Number of shares under option	Class of shares	Exercise price of option	Expiry date of options
Power Minerals Limited	3,000,000	Ordinary	\$0.75	31 Dec 2026
Power Minerals Limited	83,688,840	Ordinary	\$0.30	5 Jun 2029
Power Minerals Limited	229,792,414	Ordinary	\$0.10	31 Dec 2029
Total	316,481,254			

The holders of these options do not have the right, by virtue of the option, to participate in any share issue or interest issue of the Company or of any other body corporate or registered scheme.

Details of performance rights as per date of this Report are:

Issuing entity	Number of performance rights	Class of shares	Exercise price of rights	Expiry date of performance rights
Power Minerals Limited	2,120,000	Ordinary	0cps	8 Jun 2027
Power Minerals Limited	4,000,000	Ordinary	0cps	8 Jun 2027
Power Minerals Limited	1,181,717	Ordinary	0cps	8 Jun 2027
Power Minerals Limited	32,500,000	Ordinary	0cps	31 Dec 2027
Power Minerals Limited	13,500,000	Ordinary	0cps	28 Nov 2028
Power Minerals Limited	32,700,000	Ordinary	0cps	30 Mar 2030
Power Minerals Limited	6,500,000	Ordinary	0cps	1 May 2029
Total	92,501,527			

SHARES ISSUED ON EXERCISE OF OPTIONS AND CONVERSION OF PERFORMANCE RIGHTS

The following ordinary shares of Power Minerals Limited were issued through the conversion of performance rights, during the year ended 30 June 2026 and up to the date of this report:

Issuing entity	Number of shares under option	Class of shares	Exercise price of rights	Expiry date of options
Power Minerals Limited	13,000,000	Ordinary	0cps	28 Nov 2028

There were no ordinary shares of Power Minerals Limited issued through the exercise of options during the year ended 30 June 2026 and up to the date of this report.



DIRECTORS' MEETINGS

The following table sets out the number of Directors' meetings held during the financial year and the number of meetings attended by each Director (while they were a Director). There were no meetings held for the Corporate Governance, Audit or Remuneration Committee.

Directors	Board of Directors		
	Held	Board Member	Attended
Stephen Ross	4	4	4
Mena Habib	4	4	4
James Moses	4	4	4
Caue Pauli de Araujo (resigned 19 May 2026)	3	3	3

INDEMNIFICATION OF OFFICERS AND AUDITORS

Power Minerals Limited has entered into standard deeds of indemnity and access with each of the Directors and Company Officers. By these deeds, the Company has undertaken, consistent with the Corporations Act 2001, to indemnify each Director in certain circumstances and to maintain Directors' and officers' insurance cover in favour of the Director for seven years after the Director has ceased to be a Director. The Company has paid a premium for the period 1 July 2025 to 1 July 2026 to insure the Directors and officers of the Company, as well as a new premium covering to 1 July 2027. In accordance with the terms and conditions of the insurance policy, the amount of the premium paid has not been disclosed on the basis of confidentiality, which is permitted under section 300(9) of the Corporations Act 2001.

No indemnity was given in respect of the auditor, and no insurance premium was paid for such an indemnification.

PROCEEDINGS ON BEHALF OF THE COMPANY

There are no proceedings on behalf of the Company at the date of this Report.

No person has applied to the Court under section 237 of the Corporations Act 2001 for leave to bring proceedings on behalf of the Company, or to intervene in any proceedings to which the Company is a party, for the purpose of taking responsibility on behalf of the Company for all or part of those proceedings.

No proceedings have been brought or intervened in on behalf of the Company with leave of the Court under section 237 of the Corporations Act 2001.

AUDITOR

BDO Audit Pty Ltd continues in office in accordance with section 327 of the Corporations Act 2001.

NON-AUDIT SERVICES

Details of the amounts paid or payable to the auditor for non-audit services provided during the financial year by the auditor are outlined in Note 24 to the financial statements.

The Directors are satisfied that the provision of non-audit services during the financial year, by the auditor (or by another person or firm on the auditor's behalf), is compatible with the general standard of independence for auditors imposed by the Corporations Act 2001.

The Directors are of the opinion that the services as disclosed in Note 24 to the financial statements do not compromise the external auditor's independence requirements of the Corporations Act 2001 for the following reasons:

- all non-audit services have been reviewed and approved to ensure that they do not impact the integrity and objectivity of the auditor; and



- none of the services undermine the general principles relating to auditor independence as set out in APES 110 Code of Ethics for Professional Accountants issued by the Accounting Professional and Ethical Standards Board, including reviewing or auditing the auditor's own work, acting in a management or decision-making capacity for the company, acting as advocate for the company or jointly sharing economic risks and rewards.

OFFICERS OF THE COMPANY WHO ARE FORMER PARTNERS OF BDO AUDIT PTY LTD

There are no officers of the Company who are former partners of BDO Audit Pty Ltd.

AUDITOR'S INDEPENDENCE DECLARATION

The auditor's independence declaration is included within this annual financial report.

RESOLUTION OF DIRECTORS

This Directors' Report is signed in accordance with a resolution of Directors made pursuant to s.298(2)(a) of the Corporations Act 2001.

On behalf of the Directors

Mena Habib

Managing Director

25 September 2026



REMUNERATION REPORT - AUDITED

The remuneration report forms part of the Directors' report and details the key management personnel remuneration arrangements for the consolidated entity, in accordance with the requirements of the Corporations Act 2001 and its Regulations.

Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the entity, directly or indirectly, including all Directors.

The information provided in this remuneration report has been audited as required by section 308(3C) of the Corporations Act 2001.

(A) PRINCIPLES USED TO DETERMINE THE NATURE AND AMOUNT OF REMUNERATION

The objective of the Group's executive reward framework is to ensure reward for performance is competitive and appropriate for the results delivered. The framework aligns executive reward with achievement of strategic objectives and the creation of value for shareholders and conforms with market practice for delivery of reward. The board ensures that executive reward satisfies the following key criteria for good reward governance practices;

- Competitiveness and reasonableness
- Acceptability to shareholders
- Performance linkage/alignment of executive compensation
- Transparency
- Capital management

The framework provides a mix of fixed and variable pay, and a blend of short and long-term incentives.

The Board has established a Remuneration committee which provides advice on remuneration and incentive policies and specific recommendations on remuneration packages and other terms of employment for executive Directors, other senior executives and Non-Executive Directors. The Corporate Governance Statement provides further information on the role of this Committee.

Role of Remuneration Committee

The Remuneration Committee is a committee of the Board and is primarily responsible for making recommendations to the Board on:

- Non-Executive Director fees
- Executive remuneration (Directors and other executives) and
- Overarching executive remuneration framework and incentive plan.

Their objective is to ensure that remuneration policies and structures are fair and competitive and aligned with the long-term interests of the Company. In doing this, the Remuneration Committee seeks advice as required from independent remuneration consultants.

The corporate governance statement provides further information on the role of this Committee.

Non-Executive Directors

Fees and payments to Non-Executive Directors reflect the demands made on, the responsibilities of, and inherent risk to Directors. Non-Executive Directors' fees and payments are reviewed annually by the Board and Non-Executive Directors are remunerated for their services as Directors by a fixed sum and not a commission on a percentage of profits or operating revenue.

The total approved remuneration pool from which non-executive remuneration is paid may not be increased except at a general meeting in which particulars of the proposed increase have been provided in the notice convening the meeting to Shareholders. Directors are also entitled to reasonable travel, accommodation and other expenses incurred in attending Company or Board meetings, or meetings of any Committee engaged in the Group's business.



ASX listing rules require the aggregate non-executive directors' remuneration be determined periodically by a general meeting. The most recent determination was at the Annual General Meeting held on 25 November 2021, where the shareholders approved a maximum annual aggregate remuneration of \$300,000.

Performance rights are granted to non-executive directors as approved by shareholders to attract and retain high calibre Directors to the Board.

Directors' retirement benefits

Any Director may be paid a retirement benefit as determined by the Board, consistent with the Corporations Act and the Listing Rules.

Directors' voting obligations

A Director is disallowed from voting on any contract or arrangement in which he or she has directly or indirectly any material interest, if it will be contrary to the Corporations Act. If such a Director does vote, his or her vote will not be counted, nor will his or her attendance be counted in the quorum present at the meeting. Either or both prohibitions may be relaxed or suspended to any extent by ordinary resolution passed at a General Meeting if permitted by the Corporations Act.

(B) EXECUTIVE REMUNERATION POLICY AND FRAMEWORK

In determining executive remuneration, the Board aims to ensure that remuneration practices are:

- Competitive and reasonable, enabling the Company to attract and retain key talent
- Aligned to the Company's strategic and business objectives and the creation of shareholder value
- Transparent, and
- Acceptable to shareholders.

The executive remuneration framework has three components:

- Base pay and benefits, including superannuation,
- Short-term performance incentives, and
- Long-term incentives through participation in Power share option or performance rights plans.

Base pay and benefits

Executives receive their base pay and benefits structured as a total employment cost (TEC) package which may be delivered as a combination of cash and prescribed non-financial benefits at the executives' discretion.

Executives are offered a competitive base pay that comprises the fixed component of pay and rewards. Base pay for executives is reviewed annually to ensure the executive's pay is competitive with the market. An executive's pay is also reviewed on promotion or change in role.

There are no guaranteed pay increases included in any executives' contracts. Executives do not receive any benefits. Employees receive Superannuation Guarantee payments based on the statutory percentage of base salary. No other retirement benefits are provided directly by the Group unless approved by shareholders.

Short-term incentives

The Board may consider short term performance related remuneration in the form of cash or share based payments to reward performance in relation to shorter term strategic objectives of the Company. There were no cash bonuses paid or short-term incentive share-based payments issued to executives in the years ended 30 June 2026 and 30 June 2025.



Long-term incentives (LTI)

Share-based payments remuneration in the form of performance rights (LTI) was implemented during the year ended 30 June 2026 for certain employees and contractors, linking remuneration to share price performance and operational targets.

The Power Minerals Limited Employee Share Option Plan and Performance Rights Plan are designed to provide long-term incentives for executives to deliver long-term shareholder returns. Under these plans, participants are granted options or performance rights which only vest if the employees are still employed by the Company at the end of the vesting period. Participation in the plan is at the Board's discretion and no individual has a contractual right to participate in the plan or to receive any guaranteed benefits.

The vesting conditions are determined by the Board as a long-term employment performance incentive specific to the employee and executive. Once vested, the options are exercisable at points over a period of years determined by the Board. Options are granted under the plan for no consideration.

Share-based payments remuneration in the form of performance rights (LTI) was in effect during the years ended 30 June 2026 and 30 June 2025 for Directors, linking remuneration to share price performance.

Share trading policy

The trading of shares by Directors, employees and contractors must comply with the Company's updated Securities Trading Policy which was issued to ASX and made available to all shareholders on 12 October 2022 and came into effect from 16 October 2022.

(C) USE OF REMUNERATION CONSULTANTS

No remuneration consultants were engaged during the year ended 30 June 2026 or 30 June 2025.

(D) VOTING AND COMMENTS MADE AT THE COMPANY'S 2025 ANNUAL GENERAL MEETING

Power Minerals Limited received 3.15% of votes Against the Resolution on its Remuneration Report for the 2025 financial year and as this was less than 25% of the votes the Resolution was carried.

(E) CONSOLIDATED ENTITY PERFORMANCE AND LINK TO REMUNERATION

The tables below set out summary information about the Group's earnings and movements in shareholder wealth for the five years to June 2026:

	30 June 2026 \$'000	30 June 2025 \$'000	30 June 2024 \$'000	30 June 2023 \$'000	30 June 2022 \$'000
Revenue	-	9	214	98	61
Net (loss)/profit before tax	(10,046)	(21,846)	(3,649)	(2,998)	(984)
Net (loss)/profit after tax	(10,046)	(21,926)	(3,719)	(3,088)	(1,047)
Share price at start of year	\$0.055	\$0.13	\$0.385	\$0.445	\$0.265
Share price at end of year	\$0.125	\$0.055	\$0.13	\$0.385	\$0.445
Interim dividend	-	-	-	-	-
Final dividend	-	-	-	-	-
Basic (loss)/earnings per share	(3.8) cps	(19.1) cps	(4.4) cps	(4.4) cps	(1.9) cps
Diluted (loss)/earnings per share	(3.8) cps	(19.1) cps	(4.4) cps	(4.4) cps	(1.9) cps
Short term incentive (% of maximum)	0.00%	0.00%	0.00%	0.00%	0.00%

The payment of the short-term incentive is at the discretion of the Board. The short-term incentive (Cash Bonus) as a percentage of the maximum available, share price and the earnings per share for the current year and the previous four years are set out in the table above.



Share-based payments remuneration in the form of performance rights (LTI) was implemented during the years ended 30 June 2026 and 30 June 2025 for Executive Directors and Non-Executive Directors, linking remuneration to share price performance.

By granting performance rights subject to performance criteria and exercisable in tranches, the Company aligns the incentives to the long-term performance of the Company. The Board considers that the grant of performance rights to its Directors, which are subject to the performance criteria, provides an additional incentive to those Directors to work towards maximising returns to shareholders and to encourage each Director's retention.

Further, the Board also considers that the use of performance rights is superior to alternative forms of incentives, such as cash, on the basis that the performance rights becoming exercisable and the consequential issuing of shares in the capital of the Company to each of the directors means that the shareholding in the Company of each of those Directors increases, and this results in an increased alignment of the interests of Directors and Shareholders.

The relative proportions of remuneration paid/payable that are linked to performance and those that are fixed are as follows:

Directors of Power Minerals Limited	Fixed remuneration		At risk STI		At risk LTI	
	2026	2025	2026	2025	2026	2025
Mena Habib	59.3%	53.5%	-	-	40.7%	46.5%
Stephen Ross	58.4%	45.9%	-	-	41.6%	54.1%
James Moses	59.8%	52.5%	-	-	40.2%	47.5%
Caue Pauli de Araujo (appointed 26 September 2024, resigned 19 May 2026)	42.7%	73.2%	-	-	57.3%	26.8%

(F) DETAILS OF REMUNERATION

Details of the remuneration of key management personnel of the consolidated entity, as detailed below, are set out in the following tables.

Key management personnel of the Group

2026	Short term employee benefits				Post-employment benefit	Long term benefits	Termination benefits	Share based payments	Total
Name	Cash salary and fees	Cash bonus	Consulting Fees	Other	Super-annuation	Long service leave	Termination benefits	Share based payments	
Executive Directors	\$	\$	\$	\$	\$	\$	\$	\$	\$
Mena Habib	80,000	-	196,607	-	9,600	-	-	196,333	482,540
Non-Executive Directors	\$	\$	\$	\$	\$	\$	\$	\$	\$
Stephen Ross	-	-	100,800	-	-	-	-	71,840	172,640
James Moses	40,909	-	34,000	-	4,909	-	-	53,756	133,574
Caue Pauli de Araujo (resigned 19 May 2026)	-	-	40,339	-	-	-	-	54,133	94,472
Other key management personnel of the Group									
Alistair Stephens	88,636	-	-	-	10,636	-	-	21,241	120,513
Total Key Management Personnel Compensation (Group)	209,545	-	371,746	-	25,145	-	-	397,303	1,003,739



2025	Short term employee benefits				Post-employment benefit	Long term benefits	Termination benefits	Share based payments	Total
Name	Cash salary and fees	Cash bonus	Consulting Fees	Other	Super-annuation	Long service leave	Termination n benefits	Share based payments	
Executive Directors	\$	\$	\$	\$	\$	\$	\$	\$	\$
Mena Habib	-	-	288,096	-	-	-	-	250,839	538,935
Non-Executive Directors	\$	\$	\$	\$	\$	\$	\$	\$	\$
Stephen Ross	15,000	-	83,625	-	1,725	-	-	118,328	218,678
James Moses	40,909	-	36,000	-	4,705	-	-	73,928	155,542
Caue Pauli de Araujo (appointed 26 September 2024)	-	-	48,407	-	-	-	-	17,728	66,135
Total Key Management Personnel Compensation (Group)	55,909	-	456,128	-	6,430	-	-	460,823	979,290

No Director or member of senior management appointed during the period received any payments during the year other than those detailed above.

No cash bonuses were paid to directors or other key management personnel as part of compensation during the year ended 30 June 2026 or 30 June 2025.

(G) SERVICE AGREEMENTS

Mena Habib was appointed as Managing Director on 10 January 2023. His terms of engagement are a provision of consulting services to the Company as managing director through his consulting entity Excelhealth Pty Ltd (ABN 87 642 319 248) for a fee of \$288,096 per annum ("Consultancy Agreement"). Termination may be made by either party on providing 6 months' notice and termination benefits payable upon redundancy are in accordance with applicable industrial laws. During the period, the Company and Mr Habib temporarily agreed to vary the terms of his appointment whereby Mr Habib was employed under an Employment Agreement for a period of 4 months for remuneration of 240,000 excluding superannuation. Effective from March 2026 MR Habib is engaged under the Consultancy Agreement.

James Moses was engaged via a letter of appointment from 5 May 2021 and Caue Pauli de Araujo was also engaged via a letter of appointment from 26 September 2024 until his date of resignation. Stephen Ross is engaged via a consultancy agreement commencing on 1 September 2024, previously he was engaged under a letter of appointment. Stephen Ross, James Moses and Caue Pauli de Araujo (until his resignation in May 2026) are also engaged to provide specific project consulting services if and as required. There are no provisions for termination payments under the consulting service agreements.

Alistair Stephens was engaged under an Executive Agreement commencing 16 March 2026 on a base salary of \$300,000 plus superannuation. Termination may be made by either party by providing 6 months' notice in writing. Mr Stephens was granted 3 million performance rights in March 2027 on his appointment.

Key management personnel have no entitlement to termination payments in the event of removal for misconduct.

(H) SHARE BASED COMPENSATION

Issue of Shares

No ordinary shares in the Company were issued to Directors or other key management personnel as part of compensation during the year ended 30 June 2026.

Options

No options over ordinary shares in the Company were granted to Directors or other key management personnel as part of compensation during the year ended 30 June 2026.



Performance Rights

During the year the Company granted 25,650,000 performance rights to the Executive Director and Non-executive Directors which were approved by shareholders on 28 November 2025.

The terms and conditions of each grant of options and rights over ordinary shares affecting remuneration of Directors and other key management personnel held during this financial year or future reporting years are:



Name	Number of performance rights granted	Grant date	Vesting date and exercisable date	Expiry date	Exercise price	Fair value per performance at grant date
Mena Habib	300,000	9 Jun 22	9 Jun 24	8 Jun 27	\$0	\$0.4978
Mena Habib	400,000	9 Jun 22	9 Jun 25	8 Jun 27	\$0	\$0.4983
Mena Habib	400,000	9 Jun 22	9 Jun 26	8 Jun 27	\$0	\$0.4962
Mena Habib	1,000,000	26 Oct 23	26 Oct 23	8 Jun 27	\$0	\$0.1868
Mena Habib	500,000	26 Oct 23	26 Oct 23	8 Jun 27	\$0	\$0.245
Mena Habib	500,000	26 Oct 23	26 Oct 23	8 Jun 27	\$0	\$0.245
Mena Habib	1,650,000	29 Nov 24	28 Nov 28	28 Nov 28	\$0	\$0.087
Mena Habib	1,650,000	29 Nov 24	28 Nov 28	28 Nov 28	\$0	\$0.087
Mena Habib	2,200,000	29 Nov 24	28 Nov 28	28 Nov 28	\$0	\$0.089
Mena Habib	4,050,000	28 Nov 25	30 Mar 30	30 Mar 30	\$0	\$0.0822
Mena Habib	4,050,000	28 Nov 25	30 Mar 30	30 Mar 30	\$0	\$0.0789
Mena Habib	5,400,000	28 Nov 25	30 Mar 30	30 Mar 30	\$0	\$0.0733
Stephen Ross	200,000	9 Jun 22	9 Jun 24	8 June 27	\$0	\$0.4978
Stephen Ross	200,000	9 Jun 22	9 Jun 25	8 June 27	\$0	\$0.4983
Stephen Ross	200,000	9 Jun 22	9 Jun 26	8 June 27	\$0	\$0.4962
Stephen Ross	500,000	26 Oct 23	26 Oct 23	8 Jun 27	\$0	\$0.1868
Stephen Ross	250,000	26 Oct 23	26 Oct 23	8 Jun 27	\$0	\$0.245
Stephen Ross	250,000	26 Oct 23	26 Oct 23	8 Jun 27	\$0	\$0.245
Stephen Ross	660,000	29 Nov 24	28 Nov 28	28 Nov 28	\$0	\$0.087
Stephen Ross	660,000	29 Nov 24	28 Nov 28	28 Nov 28	\$0	\$0.087
Stephen Ross	880,000	29 Nov 24	28 Nov 28	28 Nov 28	\$0	\$0.089
Stephen Ross	1,620,000	28 Nov 25	30 Mar 30	30 Mar 30	\$0	\$0.0822
Stephen Ross	1,620,000	28 Nov 25	30 Mar 30	30 Mar 30	\$0	\$0.0789
Stephen Ross	2,160,000	28 Nov 25	30 Mar 30	30 Mar 30	\$0	\$0.0733
James Moses	140,000	9 Jun 22	9 Jun 24	8 Jun 27	\$0	\$0.4978
James Moses	140,000	9 Jun 22	9 Jun 25	8 Jun 27	\$0	\$0.4983
James Moses	140,000	9 Jun 22	9 Jun 26	8 Jun 27	\$0	\$0.4962
James Moses	250,000	26 Oct 23	26 Oct 23	8 Jun 27	\$0	\$0.1868
James Moses	125,000	26 Oct 23	26 Oct 23	8 Jun 27	\$0	\$0.245
James Moses	125,000	26 Oct 23	26 Oct 23	8 Jun 27	\$0	\$0.245
James Moses	412,500	29 Nov 24	28 Nov 28	28 Nov 28	\$0	\$0.087
James Moses	412,500	29 Nov 24	28 Nov 28	28 Nov 28	\$0	\$0.087
James Moses	550,000	29 Nov 24	28 Nov 28	28 Nov 28	\$0	\$0.089
James Moses	1,012,500	28 Nov 25	30 Mar 30	30 Mar 30	\$0	\$0.0822
James Moses	1,012,500	28 Nov 25	30 Mar 30	30 Mar 30	\$0	\$0.0789



James Moses	1,350,000	28 Nov 25	30 Mar 30	30 Mar 30	\$0	\$0.0733
Caue Pauli de Araujo	412,500	29 Nov 24	28 Nov 28	28 Nov 28	\$0	\$0.087
Caue Pauli de Araujo	412,500	29 Nov 24	28 Nov 28	28 Nov 28	\$0	\$0.087
Caue Pauli de Araujo	550,000	29 Nov 24	28 Nov 28	28 Nov 28	\$0	\$0.089
Caue Pauli de Araujo	1,012,500	28 Nov 25	30 Mar 30	30 Mar 30	\$0	\$0.0822
Caue Pauli de Araujo	1,012,500	28 Nov 25	30 Mar 30	30 Mar 30	\$0	\$0.0789
Caue Pauli de Araujo	1,350,000	28 Nov 25	30 Mar 30	30 Mar 30	\$0	\$0.0733
Alistair Stephens	1,000,000	16 Mar 26	16 Mar 30	16 Mar 26	\$0	\$0.1032
Alistair Stephens	1,000,000	16 Mar 26	16 Mar 26	16 Mar 26	\$0	\$0.0986
Alistair Stephens	1,000,000	16 Mar 26	16 Mar 26	16 Mar 26	\$0	\$0.0923
Total	44,720,000					

Performance rights are exercisable by the holder from the vesting date, upon the satisfaction of conditions relating to share price performance.

Performance rights granted carry no dividends or voting rights. All performance rights were granted over unissued fully paid ordinary shares in the Company. The performance rights issued are for nil consideration and are exercisable for \$0. There has not been any alteration to the terms and conditions of the grant since the grant date.

(I) EQUITY HOLDINGS

Shareholdings

The number of shares in the Company held during the financial year by each Director of Power Minerals Limited and other key management personnel of the Group, including their personally related parties, are set out below.

2026						
Name	Balance at start of the year #	Received during the year on the exercise of options #	Received during the year on the exercise of performance rights #	Additions #	Other changes during the year #	Balance at the end of the year #
Directors of Power Minerals Limited						
Shares						
Stephen Ross	250,000	-	-	-	-	250,000
Mena Habib	1,497,436	-	-	416,667	-	1,914,103
James Moses	125,000	-	-	-	-	125,000
Caue Pauli de Araujo	-	-	-	-	-	-
Other key management personnel of the Group						
Alistair Stephens	-	-	-	-	-	-

Option holdings

The number of options over ordinary shares in the Company held during the financial year by each Director, and other members of key management personnel of the consolidated entity, including their personally related parties, is set out below:



2026						
Name	Balance at start of the year #	Options granted as compensation #	Exercised #	Lapsed/other #	Balance at the end of the year #	Remuneration consisting of options for the year %
Directors of Power Minerals Limited						
Options						
Stephen Ross	-	-	-	-	-	-
Mena Habib	443,535	-	-	333,333	776,868	-
James Moses	41,667	-	-	-	41,667	-
Caue Pauli de Araujo	-	-	-	-	-	-
Other key management personnel of the Group						
Alistair Stephens	-	-	-	-	-	-

Performance right holdings

The number of performance rights over ordinary shares in the Company held during the financial year by each Director, and other members of key management personnel of the consolidated entity, including their personally related parties, is set out below:

2026						
Name	Balance at start of the year #	Performance rights granted as compensation #	Exercised #	Lapsed/ other #	Balance at end of the year #	Remuneration consisting of rights for the year %
Directors of Power Minerals Limited						
Performance rights						
Stephen Ross	3,800,000	5,400,000	-	-	9,200,000	33.5%
Mena Habib	8,600,000	13,500,000	-	-	22,100,000	33.4%
James Moses	2,295,000	3,375,000	-	-	5,670,000	33.7%
Caue Pauli de Araujo ¹	1,375,000	3,375,000	-	(4,750,000)	-	56.6%
Other key management personnel of the Group						
Alistair Stephens	-	3,000,000	-	-	3,000,000	17.6%

¹ Mr Araujo resigned on 19 May 2026.

(J) OTHER TRANSACTIONS WITH DIRECTORS AND KEY MANAGEMENT PERSONNEL

On 25 January 2024 the Company secured a \$1,000,000 funding facility from the Managing Director, Mena Habib which was extended during the previous financial year to expire on 24 January 2026. The loan facility was unsecured with interest payable at a rate of 5% per annum. During the financial year, the balance owing of \$675,000 was repaid in addition to \$19,517 in accrued interest.

There were no other loans or transactions with Directors and key management personnel.

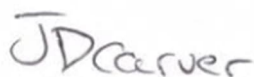
End of Audited Remuneration Report

DECLARATION OF INDEPENDENCE
BY JOSHUA CARVER
TO THE DIRECTORS OF POWER MINERALS LTD

As lead auditor of Power Minerals Ltd for the year ended 30 June 2026, I declare that, to the best of my knowledge and belief, there have been:

1. No contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the audit; and
2. No contraventions of any applicable code of professional conduct in relation to the audit.

This declaration is in respect of Power Minerals Ltd and the entities it controlled during the period.



Joshua Carver
Director

BDO Audit Pty Ltd

Adelaide, 25 September 2026



FINANCIAL STATEMENTS



CONSOLIDATED FINANCIAL STATEMENTS

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

for the financial year ended 30 June 2026

	Note	Consolidated	
		2026 \$	2025 \$
Revenue from continuing operations	3	-	8,810
Other income	3	70,302	198,895
Foreign currency gain/(loss)		(26,637)	(101,712)
Expenses			
Depreciation and amortisation		(77)	(15,627)
Employment and contractor costs		(691,538)	(658,369)
Investor relations		(440,992)	(121,986)
Compliance and regulatory expenses		(436,386)	(363,284)
Consulting fees		(842,624)	(37,088)
Legal fees		(197,863)	(304,893)
Operating expenses		(331,772)	(145,918)
Share based payments expenses	14	(4,835,806)	(968,027)
Interest expense		(10,784)	(165,533)
Impairment expense	8,9	(2,301,494)	(19,171,520)
Total expenses		(10,089,336)	(21,952,245)
Loss before tax		(10,045,671)	(21,846,251)
Income tax benefit/(expense)	4	-	(79,430)
Loss for the year		(10,045,671)	(21,925,681)
Other comprehensive income			
Items that may be reclassified to profit or loss			
Foreign currency translation	13	(722,000)	227,876
Total other comprehensive income		(722,000)	227,876
Total comprehensive loss for the year		(10,767,671)	(21,697,805)
Attributable to:			
Members of Power Minerals Limited		(10,767,671)	(21,697,805)
		(10,767,671)	(21,697,805)
Earnings per share for loss attributable to the ordinary equity holders of the Company:			
Basic and diluted loss (cents per share)	15	(3.8)	(19.1)

The above consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the accompanying notes.



CONSOLIDATED STATEMENT OF FINANCIAL POSITION

as at 30 June 2026

	Note	Consolidated	
		2026 \$	2025 \$
Current assets			
Cash and cash equivalents	5	7,467,008	1,220,697
Trade and other receivables	6	215,427	175,639
Financial assets	7	-	150,000
Held for sale asset	8	-	2,139,536
Total current assets		7,682,435	3,685,872
Non-current assets			
Trade and other receivables	6	31,562	72,131
Exploration and evaluation expenditure	9	30,590,349	17,248,889
Property, plant and equipment		23,578	51,346
Total non-current assets		30,645,489	17,372,366
Total assets		38,327,924	21,058,238
Current liabilities			
Trade and other payables	10	611,471	1,208,806
Financial liabilities	11	-	2,338,843
Employee benefits		166,975	118,243
Total current liabilities		778,446	3,665,892
Total liabilities		778,446	3,665,892
Net assets		37,549,478	17,392,346
Equity			
Issued capital	12	81,472,088	55,491,091
Reserves	13	8,121,082	4,191,876
Retained earnings		(52,043,692)	(42,290,621)
Total equity attributable to equity holders of the Company		37,549,478	17,392,346

The above consolidated statement of financial position should be read in conjunction with the accompanying notes.



CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

for the financial year ended 30 June 2026

Consolidated	Issued capital \$	Reserves \$	Retained earnings \$	Total equity \$
Balance at 1 July 2025	55,491,091	4,191,876	(42,290,621)	17,392,346
Profit/(Loss) after income tax expense	-	-	(10,045,671)	(10,045,671)
Other comprehensive income, net of tax	-	(722,000)	-	(722,000)
Total comprehensive (loss)/income	-	(722,000)	(10,045,671)	(10,767,671)
Issue of securities, net of transaction costs and tax	23,925,997	-	-	23,925,997
Share based payments	-	6,998,806	-	6,998,806
Transfer from reserves	2,055,000	(2,347,600)	292,600	-
Balance at 30 June 2026	81,472,088	8,121,082	(52,043,692)	37,549,478

Consolidated	Issued capital \$	Reserves \$	Retained earnings \$	Total equity \$
Balance at 1 July 2024	52,149,201	4,520,129	(21,832,016)	34,837,314
Profit/(Loss) after income tax expense	-	-	(21,925,681)	(21,925,681)
Other comprehensive income, net of tax	-	227,876	-	227,876
Total comprehensive (loss)/income	-	227,876	(21,925,681)	(21,697,805)
Issue of securities, net of transaction costs and tax	3,295,410	-	-	3,295,410
Share based payments	-	957,427	-	957,427
Transfer from reserves	46,480	(1,513,556)	1,467,076	-
Balance at 30 June 2025	55,491,091	4,191,876	(42,290,621)	17,392,346

The above consolidated statements of changes in equity should be read in conjunction with the accompanying notes.



CONSOLIDATED STATEMENT OF CASHFLOWS

for the financial year ended 30 June 2026

		Consolidated	
	Note	2026 \$	2025 \$
Cashflows from operating activities			
Receipts from customers (inclusive of GST)		17,880	6,500
Payments to suppliers and employees (inclusive of GST)		(3,004,357)	(1,780,699)
Net cash from operating activities	5	(2,986,477)	(1,774,199)
Cashflows from investing activities			
Interest received		56,567	7,889
Receipts from blue chip swaps transactions		13,735	75,606
Payments for exploration and evaluation activities		(7,167,792)	(2,523,985)
Receipt from disposal of property, plant and equipment		-	77,273
Receipt of loan from other entity		150,000	150,000
Net cash from investing activities		(6,947,490)	(2,213,217)
Cashflows from financing activities			
Proceeds from issues of equity securities		19,521,081	3,203,100
Costs of issuing shares		(1,079,503)	(317,720)
Proceeds from borrowings		-	1,406,640
Repayment of borrowings		(2,247,922)	(450,000)
Interest paid		(19,517)	(7,445)
Proceeds from shares not yet issued		-	913,653
Repayment of lease liabilities		-	(14,465)
Net cash from financing activities		16,174,139	4,733,763
Net increase/(decrease) in cash and cash equivalents		6,240,172	746,347
Cash and cash equivalents at the beginning of the reporting period		1,220,697	473,399
Effects of exchange rate changes on cash and cash equivalents		6,139	951
Cash and cash equivalents at the end of the reporting period	5	7,467,008	1,220,697

The above consolidated statement of cashflows should be read in conjunction with the accompanying notes.



NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

GENERAL INFORMATION

NOTE 1 GENERAL INFORMATION

This financial report covers the consolidated financial statements for the consolidated entity consisting of Power Minerals Limited (the “Company” or “Parent”) and its controlled entities (the “Group” or the “consolidated entity”).

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Power Minerals Limited was incorporated in Australia and is domiciled in Australia.

A description of the nature of the consolidated entity’s operations and its principal activities is included in the review of operations and activities in the Directors’ report, which is not part of this financial report.

The financial report was authorised for issue by the Directors on 25 September 2026. The Group has the power to amend and reissue the financial report.

NOTE 2 MATERIAL ACCOUNTING POLICIES

The principal accounting policies adopted in the preparation of the financial report are set out below. These policies have been consistently applied to all the years presented, unless otherwise stated.

(a) Basis of preparation

The general purpose financial report has been prepared in accordance with Australian Accounting Standards and Interpretations issued by the Australian Accounting Standards Board and the Corporations Act 2001. Power Minerals Limited is a for-profit entity for the purpose of preparing the financial statements.

(i) Compliance with IFRS

The financial report complies with Australian Accounting Standards and International Financial Accounting Standards issued by the International Accounting Standards Board.

(ii) Historical cost convention

These financial statements have been prepared under the historical cost convention.

(iii) Critical accounting estimates

The preparation of financial statements in conformity with IFRS Accounting Standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group’s accounting policies. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that may have a financial impact on the entity and that are believed to be reasonable under the circumstances.

The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements are discussed in the respective notes:

- a) Exploration and evaluation expenditure (Note 9)
- b) Share based payments (Note 14)



NOTE 2 SIGNIFICANT ACCOUNTING POLICIES (continued)

(iv) Reclassification

When the presentation or classification of items in the financial report is amended, comparative amounts are reclassified to ensure comparability.

(v) Going concern

The financial statements have been prepared on a going concern basis which contemplates the continuity of normal business activities and the realisation of assets and discharge of liabilities in the ordinary course of business. This includes the realisation of capitalised exploration expenditure of \$30,590,349 (30 June 2025: \$17,248,889).

The Group has incurred a loss after tax for the year of \$10,045,671 (2025: \$21,925,681) and operations were funded by a net cash outflow of \$2,986,477 (2025 outflow: \$1,774,199).

The Group's ability to finance planned exploration and ongoing capital projects is reliant on third party funding sources. The uncertainty of obtaining said financing indicates the existence of a material uncertainty that may cast significant doubt about the entity's ability to continue as a going concern and realise its assets and discharge its liabilities in the normal course of business.

While no assurances can be given about the future ability to source finance for the Group's activities, the Directors believe, given the quality of the Group's assets, that the Group can, if required, fund future activities through a combination of existing cash and future capital raises to meet its obligations as and when they fall due, and has therefore prepared the financial report on a going concern basis. Management believes there are sufficient funds to meet the entity's working capital requirements as at the date of this report.

(vi) Principles of consolidation

The consolidated financial statements incorporate the assets and liabilities of all subsidiaries of the Company as at 30 June 2026 and the results for all subsidiaries for the year then ended.

Subsidiaries are all those entities (including special purpose entities) over which the Group has control. Control is achieved when the group is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

Subsidiaries are fully consolidated from the date on which control is transferred to the Group. They are de-consolidated from the date that control ceases.

Intercompany transactions and balances between Group companies are eliminated in full. Accounting policies of subsidiaries have been changed where necessary to ensure consistency with the policies adopted by the Group.

There are no significant restrictions on the ability of Power Minerals Limited to access or use assets, and settle liabilities of any of the controlled entities.

(vii) Parent entity information

In accordance with the Corporations Act 2001, these financial statements present the results of the consolidated entity only. Supplementary information about the parent entity is disclosed in Note 16.

(viii) Notes to the financial statements

Accounting policies and critical accounting judgements applied to the preparation of financial statements have been moved to the relevant section.

Information is only being included in the Notes to the extent that it has been considered material and relevant to the understanding of the financial statements.

(b) Adoption of new and revised Accounting Standards

The consolidated entity has adopted all of the new or amended Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') that are mandatory for the current reporting period. Any new or amended Accounting Standards or Interpretations that are not yet mandatory have not been early adopted.

The Groups assessment of the impact of these new or amended Accounting Standards and Interpretations, most relevant to the consolidated entity, are set out below.



NOTE 2 SIGNIFICANT ACCOUNTING POLICIES (continued)

AASB 18 Presentation and Disclosure in Financial Statements

This standard is applicable to annual reporting periods beginning on or after 1 January 2027 and early adoption is permitted. The standard replaces IAS 1 'Presentation of Financial Statements', with many of the original disclosure requirements retained and there will be no impact on the recognition and measurement of items in the financial statements. But the standard will affect presentation and disclosure in the financial statements, including introducing five categories in the statement of profit or loss and other comprehensive income: operating, investing, financing, income taxes and discontinued operations. The standard introduces two mandatory sub-totals in the statement: 'Operating profit' and 'Profit before financing and income taxes'. There are also new disclosure requirements for 'management-defined performance measures', such as earnings before interest, taxes, depreciation and amortisation ('EBITDA') or 'adjusted profit'. The standard provides enhanced guidance on grouping of information (aggregation and disaggregation), including whether to present this information in the primary financial statements or in the notes. The consolidated entity will adopt this standard from 1 July 2027 and it is expected that there will be a change to the layout of the statement of profit or loss and other comprehensive income.

(c) Goods and services tax

Revenues, expenses and assets are recognised net of the amount of associated GST, unless the GST incurred is not recoverable from the taxation authority. In this case it is recognised as part of the cost of acquisition of the asset or as part of the expense.

Receivables and payables are stated inclusive of the amount of GST receivable or payable. The net amount of GST recoverable from, or payable to, the taxation authority is included within other receivables or payables in the statement of financial position.

Cashflows are presented on a gross basis. The GST components of cashflows arising from investing or financing activities which are recoverable from, or payable to, the taxation authority, are presented as operating cashflows.

(d) Foreign currency translation

The financial statements are presented in Australian dollars, which is Power Minerals Limited's functional and presentation currency.

(i) Foreign currency transactions

Foreign currency transactions are translated into Australian dollars using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at financial year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in profit or loss.

(ii) Foreign operations

The assets and liabilities of foreign operations are translated into Australian dollars using the exchange rates at the reporting date. The revenues and expenses of foreign operations are translated into Australian dollars using the average exchange rates, which approximate the rates at the dates of the transactions, for the period. All resulting foreign exchange differences are recognised in other comprehensive income through the foreign currency reserve in equity.

The foreign currency reserve is recognised in profit or loss when the foreign operation or net investment is disposed.



BUSINESS PERFORMANCE

NOTE 3 REVENUE AND OTHER INCOME

	Consolidated	
	2026 \$	2025 \$
Revenue from continuing operations		
Revenue from customers	-	8,810
Total	-	8,810
Other income		
Gain on blue chip swap transactions	13,735	75,609
Interest	56,567	46,015
Other	-	77,271
Total	70,302	198,895

Interest income

Interest income is recognised using the effective interest method.

Revenue from customers

Revenue is measured at the amount the Group expects to be entitled to in exchange for those goods or services and is recognised at the point at which control of the goods or services is transferred to the customer.

Gain on blue chip swap transactions

Exchange controls instituted by the Argentine government restricts the purchase of foreign currencies. As a result of these exchange controls, the Group use a legal trading mechanism commonly known as the Blue Chip Swap in which the foreign operation in Argentina buys Argentinian securities in USD, then sells the securities in Argentina for Argentinian Pesos on the same day. This is to enable the Group to fund working capital in its Argentinian operations. The Blue Chip Swap rate has diverged significantly from Argentina's official exchange rate resulting in the Group recognising a gain from Blue Chip Swap transactions.

The Blue Chip Swaps are financial instruments where the gain or loss associated with the trading of these financial instruments are treated as other income or other expenses. The Group holds no Blue Chip Swaps at 30 June 2026 (30 June 2025: nil) and never holds Blue Chip Swaps overnight.

NOTE 4 TAXATION

Power Minerals Limited and its wholly-owned Australian controlled entities have implemented the tax consolidation legislation. As a consequence, these entities are taxed as a single entity and the deferred tax assets and liabilities of these entities are set off in the consolidated financial statements.

Deferred tax assets for deductible temporary differences and unused tax losses have not been recognised as it is not probable that future taxable amounts will be available to utilise those temporary differences and losses. Deferred income tax is determined using a tax rate applicable at the end of the reporting period and expected to apply when the related deferred income tax asset is realised or the deferred income tax liability is settled.



	Consolidated	
	2026 \$	2025 \$
Numerical reconciliation of income tax expense to prima facie tax payable		
Loss from continuing operations before income tax expense	(10,045,671)	(21,846,251)
Tax at the Australian tax rate of 25% (2025: 25%)	(2,511,418)	(5,461,563)
Non-deductible expenses	1,224,904	245,293
Foreign loss/(gain) not recognised	63,540	37,766
Derecognise temporary differences	1,222,974	5,257,934
Income tax expense	-	79,430
Recognised directly in equity	-	79,430
Tax losses not recognised		
Unused tax losses for which no deferred tax asset has been recognised:		
Revenue losses	49,721,037	48,296,552
Capital losses	5,840,531	5,840,531

NOTE 5 CASH AND CASH EQUIVALENTS

	Consolidated	
	2026 \$	2025 \$
Cash and cash equivalents		
Cash at bank	4,922,008	1,220,697
Cash on deposit	2,545,000	-
Balance at end of period	7,467,008	1,220,697

Cash and cash equivalents

Cash and cash equivalents includes cash on hand, deposits held at call with financial institutions, other short-term, highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value.



Reconciliation of loss after income tax to net cash outflow from operating activities, and non-cash activities

	Consolidated	
	2026 \$	2025 \$
Loss for the year after tax	(10,045,671)	(21,925,681)
Non-cash items		
Depreciation and amortisation expensed	77	15,627
Impairment expense	2,301,494	19,171,520
Share based payments expense	4,835,806	968,027
Items not classified as operating		
Gain on blue chip swap transactions	(13,735)	(75,609)
Exchange loss on IVA paid on exploration and evaluation asset	2,626	130,849
Interest expense	8,566	161,974
Interest income	(56,567)	(46,015)
Income tax expense	-	79,430
Changes in net operating assets and liabilities		
(Increase)/decrease in assets:		
Trade and other receivables	(41,760)	41,089
Increase/(decrease) in liabilities:		
Trade and other payables	(26,044)	(284,009)
Employee benefits liabilities	48,731	(11,401)
Net cash outflow from operating activities	(2,986,477)	(1,774,199)



NOTE 6 TRADE AND OTHER RECEIVABLES

	Consolidated	
	2026 \$	2025 \$
Current – Trade and other receivables		
Trade and other receivables	139,045	173,478
Prepayments	76,382	2,161
Total	215,427	175,639
Non current – Trade and other receivables		
Trade and other receivables	264,413	317,598
Less: expected credit losses	(232,851)	(245,467)
Total	31,562	72,131

Trade and other receivables

The consolidated entity recognises a loss allowance for expected credit losses on financial assets which are measured at amortised cost. Where there has not been a significant increase in exposure to credit risk since initial recognition, a 12 month expected credit loss allowance is estimated. Where a financial asset has become credit impaired or where it is determined that credit risk has increased significantly, the loss allowance is based on the asset's lifetime expected credit losses.

The carrying value of the receivables approximates their fair value. Information about the Group's exposure to foreign currency risk, interest rate risk and price risk pertaining to the trade and other receivables balances is disclosed in Note 19.

NOTE 7 FINANCIAL ASSETS

	Consolidated	
	2026 \$	2025 \$
Current – Financial assets		
Balance at beginning of period	150,000	1,098,247
Interest accrued	-	38,126
Payment received	(150,000)	(150,000)
Transfer to exploration and evaluation asset	-	(836,373)
Balance at end of period	-	150,000

Loan receivables

In May 2023, the Group provided a secured convertible loan of \$1,130,000 to Ultra Lithium Inc. ("Ultra") for working capital at an interest rate of 10% per annum, repayable upon demand by the Group at any time by the issue of shares in Ultra Lithium Inc., or in cash at any time after 30 June 2024 or in the event of a default. On 5 December 2024 the Group agreed loan settlement terms with Ultra whereby the Group would receive \$300,000 in cash and all of Ultra's Canadian Mineral Claims being the Forgan Lake and Lake Jean Lithium Projects. Under the terms of the settlement \$150,000 was received with the balance of \$150,000 owing as at 30 June 2025. During the 2026 financial year all outstanding amounts have been received.



NOTE 8 HELD FOR SALE ASSETS

	Consolidated	
	2026 \$	2025 \$
Balance at beginning of period	2,139,536	1,410,000
Reclassification (to) / from exploration and evaluation assets	(1,639,536)	1,639,536
Impairment	(500,000)	(910,000)
Balance at end of period	-	2,139,536

Held for sale assets

Non-current assets classified as held for sale are presented separately and measured at the lower of their carrying amounts immediately prior to their classification as held for sale and their fair value less costs to sell. Once classified as held for sale, the assets are not subject to depreciation or amortisation. Any profit or loss arising from its remeasurement to fair value less costs to sell is recognised in the profit or loss.

Santa Ines assets held for sale

In May 2023, the Group entered into an agreement with Fuyang Mingjin New Energy Development Co Ltd to dispose of its Santa Ines assets for cash consideration of AUD 1,500,000, less a 6% commission payable to advisors. Although efforts were undertaken to progress the transaction, the counterparty was unable to satisfy the conditions precedent and the sale did not complete.

In March 2025, the Group entered into an amended Share Purchase Agreement reducing the consideration to AUD 500,000, with completion scheduled for 28 March 2025. Completion ultimately did not occur, and both parties subsequently agreed to terminate the sale arrangements.

As at the reporting date, management has reassessed the recoverable amount of the Santa Ines Project and determined it to be nil. This assessment reflects the absence of a feasible development pathway and the lack of observable market interest, as evidenced by unsuccessful recent expressions of interest and the failure to secure binding offers.

Accordingly, the carrying value of the assets has been fully impaired, resulting in an impairment expense of AUD 500,000 being recognised in the Statement of Profit or Loss and Other Comprehensive Income for the period. Management continues to monitor the position; however, any potential future outcomes are considered speculative and have not been incorporated into the recoverable amount assessment.

Pocitos assets held for sale

In April 2025, the Group entered into an agreement with Legendary Star Investment Asia Pte. Ltd, Repenergy Investment Private Limited and Navigate Energy Technology Limited in connection with the proposed disposal of the Rincon Joint Venture (Rincon JV), whereby, on completion of the proposed transaction, the Rincon JV would acquire the Pocitos Project. Under the proposed terms, consideration for the Pocitos Project was US\$1,100,000, to be satisfied via settlement of the loan receivable owing to the Group.

In January 2026, the Group announced that it had agreed with its joint venture partner, Navigate Energy Technology Limited, to terminate the Rincon Joint Venture agreement and related documentation, with termination conditional upon repayment of the US\$1,100,000 operational funding advanced by Navigate Energy plus interest which was paid in March 2026. On the basis that there are no alternative sale arrangement as at 30 June 2026, the Group has reclassified the Pocitos Project from assets held for sale back to Exploration and Evaluation assets as at 30 June 2026. The amount reclassified is the carrying value of the Pocitos Project recognised as held for sale (\$1,639,536).

The termination of the Rincon JV does not reflect any deterioration in the underlying value or prospects of the Pocitos Project, nor does it indicate that the asset is impaired as at balance date. The decision not to proceed with the contemplated transaction structure was driven by a reassessment of the Group's strategic objectives and preferred ownership structure, rather than asset-specific valuation considerations.



NOTE 9 EXPLORATION AND EVALUATION EXPENDITURE

	Consolidated	
	2026 \$	2025 \$
Balance at beginning of period	17,248,889	33,445,498
Additions ²	14,028,010	2,496,902
Foreign currency movement	(524,592)	371,172
Tenements received on Ultra Lithium settlement	-	836,373
Reclassification from/ (to) Assets held for sale	1,639,536	(1,639,536)
Impairment ³	(1,801,494)	(18,261,520)
Balance at end of period¹	30,590,349	17,248,889

¹ Refer to Note 18 for allocation of Exploration and Evaluation Asset balance by geographical region

Additions²

Additions for the 2026 financial year include the costs of Project Acquisitions. During the year the Group acquired the Santa Anna Project for a combination of cash and share consideration of \$2,019,381 including a 15% finders fee. The Group also acquired the Morro Do Ferro Project through the acquisition of 100% of the share capital of Mineracao Terras Raras (MTR). Management have determined that the acquisition of MTR did not meet the definition of a business combination under AASB 3 and have therefore accounted for the Acquisition as an acquisition of Exploration and Evaluation Expenditure. The cost of the acquisition of MTR was \$8,663,334 through a combination of cash and shares including a 13% facilitation fee, there were no other assets or liabilities as at the date of acquisition. Additional contingent consideration may be payable, refer to note 22.

Impairment³

During the financial year the Company recognised an impairment expense related to due diligence costs incurred on the Gamma Heavy Rare Earths Project in California (Gamma Project), whereby the Company had a binding option agreement to acquire the Gamma Project. Following the due diligence process, the Company decided not to exercise the Option and proceed with the acquisition. The Company also recognised an impairment expense on the Company's Brazilian Niobium Project down to a carrying value of nil in order to focus on the recently acquired Santa Anna and Morro de Ferro Projects.

Exploration and evaluation asset

The Group capitalises and carries forward exploration and evaluation expenditure incurred (e.g. payments for tenement acquisition and maintenance, analytical, geological, geophysical, exploration related personnel, drilling and results analysis, and an allocation of exploration overhead) where the rights of tenure of the area of interest are current and expenditures are expected to be recouped through:

- i) successful development and commercial exploitation of the area of interest; or
- ii) by its sale or exploration; or
- iii) evaluation activities in the area of interest have not, at the reporting date, reached a stage which permits an assessment of the existence or otherwise of economically recoverable reserves, and active and significant operations in, or in relation to, the area of interest are continuing.

Exploration and evaluation assets are initially measured at cost, and have an indefinite life (the useful life ends at an indeterminate time when future decisions are made to sell, transfer, develop and exploit, or discontinue the use of these assets).

Details of the statutory expenditure commitments for granted exploration tenements are disclosed in Note 21.

Critical accounting estimates and judgements: Impairment of exploration and evaluation asset

The Group's accounting policy for exploration and evaluation expenditure results in expenditure being capitalised for an area of interest where it is considered likely to be recoverable by future exploitation or sale or where the activities have not



reached a stage which permits a reasonable assessment of the existence of reserves. This policy requires management to make certain estimates as to future events and circumstances, in particular whether an economically viable extraction operation can be established. Any such estimates and assumptions may change as new information becomes available. If, after having capitalised the expenditure under the policy, a judgement is made that recovery of the expenditure is unlikely, the relevant capitalised amount will be written off to the income statement.

NOTE 10 TRADE AND OTHER PAYABLES

	Consolidated	
	2026 \$	2025 \$
Trade and other payables		
Trade payables	182,356	266,653
Accruals	429,115	28,500
Unissued share proceeds	-	913,653
Balance at end of period	611,471	1,208,806

Trade and other payables

Trade and other payables are initially recognised at fair value and subsequently measured at amortised cost. Trade and other payables are presented as current liabilities unless payment is not due within 12 months.

Unissued share proceeds as at 30 June 2025 are funds received for the share placement which was completed and the share allotted on 4 July 2025.

NOTE 11 FINANCIAL LIABILITIES

	Consolidated	
	2026 \$	2025 \$
Financial liabilities		
Loan payable - Director	-	685,951
Loan payable - Other	-	1,652,892
Balance at end of period	-	2,338,843

Loan payable - Director

On 25 January 2024 the Company secured a \$1,000,000 funding facility from the Managing Director, Mena Habib which was extended during the previous financial year to expire on 24 January 2026. The loan facility was unsecured with interest payable at a rate of 5% per annum. During the financial year the balance owing of \$675,000 was repaid in addition to \$19,517 in accrued interest.

The loan payable was recognised at fair value and subsequently measured at amortised cost using the effective interest rate method.

Loan Payable - Other

On 17 May 2024, the Company entered into a binding term sheet and convertible loan agreement with Legendary Star Investment Asia Pte. Ltd., Repenergy Investment Private Limited and Li Energy Technology Limited, pursuant to which Legendary Star advanced US\$1 million to the Company to enable the Company to advance the Rincon Project.

The first instalment of US\$500,000 from Legendary Star was provided to the Company on 24 May 2024 and the second instalment of US\$500,000 was paid on 20 September 2024 after the parties entered into a binding incorporated joint venture agreement for the Rincon project between the Company (together with its wholly owned subsidiaries PepinNini Minerals International Pty Ltd and Power Minerals Sociedad Anonima (PMSA) and Repenergy Investment Private Limited and Navigate Energy Technology Limited.

In February 2025 the Group entered into a binding Memorandum of Understanding (MOU) whereby the US\$1,000,000 loan and interest to Legendary Star will be repaid from funds received from the sale of the Pocitos Project. In April 2025, a further Amendment to the MOU (AMOU) was entered into whereby the parties have renegotiated as followings:



- The Pocitos Project sale price will be US\$1,100,000;
- The Rincon JV will apply the US\$1,100,000 to repay the US\$1,000,000 loan principal and fixed interest of US\$100,000 to Legendary Star.
- Remaining capital investment funds (~US\$2,600,000) from Navigate Energy will be applied to Rincon JV project development.

Completion of the transaction, including transfer of the Pocitos Project into the Rincon JV, was to occur following overseas investment (ODI) approval from Chinese government authorities, and the incorporation of the Rincon JV entity in Argentina. However in January 2026 the Group negotiated a termination to the Rincon JV (refer to Note 8) with the termination of the Rincon JV being contingent on repayment of the convertible loan owing, which was paid in March 2026.

	Consolidated	
	2026 \$	2025 \$
Balance at beginning of period	1,652,892	749,995
Loan amount drawn down / (repaid)	(1,572,922)	732,870
Interest expense	-	150,263
Foreign exchange (gain)/loss	(79,970)	19,764
Balance at end of period	-	1,652,892

NOTE 12 ISSUED CAPITAL

	2026		2025	
	No.	\$	No.	\$
Fully paid ordinary shares				
Balance at beginning of financial year	127,362,736	55,491,091	92,605,037	52,149,201
Issue of shares	295,701,314	27,848,498	34,457,699	3,680,100
Issue of shares on the exercise of options or conversion of performance rights	14,649,995	2,220,000	300,000	46,480
Share issue costs (net of tax effect)	-	(4,087,501)	-	(384,690)
Balance at end of financial year	437,714,045	81,472,088	127,362,736	55,491,091

Share buy-back

There is no current on-market share buy-back.

Ordinary shares

Ordinary shares entitle the holder to participate in dividends and to share in the proceeds of winding up of the Group in proportion to the number of and amounts paid on the shares held. All issued ordinary shares carry one vote per share. Ordinary shares have no par value, and the Company does not have a limited amount of authorised capital. Ordinary shares are classified as equity. Costs directly attributable to the issue of new shares or options are shown in equity as a deduction, net of tax, from the proceeds.

Capital risk management

The Group considers its capital to comprise its ordinary share capital and accumulated losses as shown in the Consolidated statement of changes in equity. The Group's objectives when managing capital is to safeguard its ability to continue as a going concern. To ensure this the group monitors capital to ensure the Company has appropriate cash and cash equivalents to meet needs, and may adjust dividends paid to shareholders, return capital to shareholders, issue new shares or sell assets to reduce debt.



There were no changes to the Group's approach to capital management during the year. The Group is not subject to externally imposed capital requirements.

NOTE 13 RESERVES

Consolidated	Options reserve \$	Share-based payments reserve \$	Foreign currency translation reserve \$	Total reserves \$
Balance at 1 July 2025	696,415	2,823,384	672,077	4,191,876
Translation of foreign operations	-	-	(722,000)	(722,000)
Total comprehensive (loss)/income	-	-	(722,000)	(722,000)
Transfer to issued capital	-	(2,055,000)	-	(2,055,000)
Transfer to retained earnings	-	(292,600)	-	(292,600)
Share based payments	3,438,000	3,560,806	-	6,998,806
Balance at 30 June 2026	4,134,415	4,036,590	(49,923)	8,121,082

Consolidated	Options reserve \$	Share-based payments reserve \$	Foreign currency translation reserve \$	Total reserves \$
Balance at 1 July 2024	308,697	3,767,231	444,201	4,520,129
Translation of foreign operations	-	-	227,876	227,876
Total comprehensive (loss)/income	-	-	227,876	227,876
Issue of listed options	-	-	-	-
Transfer to issued capital	-	(46,480)	-	(46,480)
Transfer to retained earnings	-	(1,467,076)	-	(1,467,076)
Share based payments	387,718	569,709	-	957,427
Balance at 30 June 2025	696,415	2,823,384	672,077	4,191,876

Options reserve

This reserve is used to recognise the value of options issued for cash consideration and the issue of listed options. The fair value is transferred to issued capital when the options are exercised.

Share-based payments reserve

This reserve is used to recognise the fair value at grant date of equity settled transactions. The fair value is capitalised or expensed over the vesting period of the shares or options. Details of share based payments are disclosed in Note 14.

Foreign currency translation reserve

This reserve is used to recognise exchange differences arising from the translation of the financial statements of foreign operations to Australian dollars. The functional currency of Power Minerals Limited's controlled subsidiary, Power Minerals Sociedad Anonima, is US Dollars.



NOTE 14 SHARE BASED PAYMENTS

During the financial year the Company recognised the following amounts from share-based payment transactions:

	Consolidated	
	2026 \$	2025 \$
Expensed to profit and loss	4,835,806	968,027
Capitalised to exploration and evaluation expenditure	6,695,600	320,000
Debited to equity as share issue costs	3,008,000	-
Total	14,539,406	1,288,027
And credited to:		
Issued capital	7,540,600	330,600
Options reserve	3,438,000	387,718
Share based payments reserve	3,560,806	569,709
Total	14,539,406	1,288,027

KMP performance rights

On 9 June 2022, shareholders approved the issue of 2,540,000 performance rights to key management personnel at an issue price of \$0 per right and a total transactional value of \$1,263,444, of which \$86,442 was recognised as a share-based payment expense in the year ended 30 June 2026 (2025: \$207,541). The rights were granted over ordinary shares of Power Minerals Limited for nil consideration and can only be exercised upon the achievement of both time and market-based share price vesting conditions.

On 26 October 2023, shareholders approved the issue of 5,000,000 performance rights to key management personnel at an issue price of \$0 per right and a total transactional value of \$1,108,648. During the year ended 30 June 2026 \$227,312 was reversed being the cumulative share based payment expense in prior years as a result of a reassessment of achieving the non-market based conditions (2025: expense \$135,484). The rights were granted over ordinary shares of Power Minerals Limited for nil consideration and can only be exercised upon the achievement of both time, market-based share price, and other non-market performance conditions.

On 29 November 2024, shareholders approved the issue of 10,450,000 performance rights to key management personnel at an issue price of \$0 per right and a total transactional value of \$918,869, of which \$229,877 was recognised as a share-based payment expense in the year ended 30 June 2026 (2025: \$134,733). The rights were granted over ordinary shares of Power Minerals Limited for nil consideration and can only be exercised upon the achievement of market-based share price conditions.

On 28 November 2025, shareholders approved the issue of 25,650,000 performance rights to key management personnel at an issue price of \$0 per right and a total transactional value of \$1,991,723, of which \$270,323 was recognised as a share-based payment expense in the year ended 30 June 2026 (2025: Nil). The rights were granted over ordinary shares of Power Minerals Limited for nil consideration and can only be exercised upon the achievement of market-based share price conditions.

On 16 March 2026 Alistair Stephens was appointed as CEO and as part of his remuneration package following the completion of 12 months of continuous service was entitled to 3,000,000 performance rights on the same terms as those issued to the Directors during the 2026 financial year. Whilst the performance rights have not been issued yet Mr Stephens is deemed to be contractually entitled to these and as the terms are known they can be reliably valued. The total transaction value of these performance rights is \$294,100 of which \$21,241 was recognised as a share-based payment expense in the year ended 30 June 2026.

Each right converts into one ordinary share of Power Minerals Limited on exercise. No amounts are paid or payable by the recipient on receipt of the right. The performance rights carry neither rights to dividends nor voting rights. Directors and KMP must still be employed or engaged by the Company on the vesting date, else the right lapses, except where the board uses its discretion for a resigning director to retain performance rights. Details are disclosed in the Remuneration Report.



No performance rights were exercised during the year ended 30 June 2026 (2025: Nil) and no performance rights were forfeited due to director resignation during the year ended 30 June 2026 (2025: Nil forfeited).

The weighted average remaining contractual life of the performance rights outstanding at the end of the period was 37 months (2025: 35 months). Below is a summary of performance rights:

Grant Date	Vesting Date	Expiry Date	Exercise price	Balance at start of the year	Granted during the year	Forfeited during the year	Exercised during the year	Expired during the year	Balance at end of the year	Vested and exercisable at end of the year
			\$	Number	Number	Number	Number	Number	Number	Number
Consolidated and company – 2026										
9 Jun 22 ⁽¹⁾	TBD	8 Jun 27	\$0.00	640,000	-	-	-	-	640,000	-
9 Jun 22 ⁽¹⁾	TBD	8 Jun 27	\$0.00	740,000	-	-	-	-	740,000	-
9 Jun 22 ⁽¹⁾	TBD	8 Jun 27	\$0.00	740,000	-	-	-	-	740,000	-
26 Oct 23 ⁽¹⁾	TBD	8 Jun 27	\$0.00	2,000,000	-	-	-	-	2,000,000	-
26 Oct 23 ⁽²⁾	TBD	8 Jun 27	\$0.00	1,000,000	-	-	-	-	1,000,000	-
26 Oct 23 ⁽²⁾	TBD	8 Jun 27	\$0.00	1,000,000	-	-	-	-	1,000,000	-
29 Nov 24 ⁽¹⁾	TBD	28 Nov 28	\$0.00	3,135,000	-	-	-	-	3,135,000	-
29 Nov 24 ⁽¹⁾	TBD	28 Nov 28	\$0.00	3,135,000	-	-	-	-	3,135,000	-
29 Nov 24 ⁽¹⁾	TBD	28 Nov 28	\$0.00	4,180,000	-	-	-	-	4,180,000	-
28 Nov 25 ⁽¹⁾	TBD	30 Mar 30	\$0.00	-	25,650,000	-	-	-	25,650,000	-
16 Mar 26 ⁽¹⁾	TBD	16 Mar 30	\$0.00	-	3,000,000	-	-	-	3,000,000	-
TOTAL				16,570,000	28,650,000	-	-	-	45,220,000	-

1 Performance rights with market conditions

2 Performance rights with non-market conditions

Where the Vesting Date is To Be Determined (TBD), the vesting condition has not yet been met.



Employee performance rights

On 12 May 2023, the board approved the issue of 1,934,526 performance rights to employees and persons engaged under a consultancy agreement at an issue price of \$0 per right and a total transactional value of \$802,510. During the year ended 30 June 2026 \$83,510 was reversed being the cumulative share based payment expense in prior years of unvested performance rights as a result of a reassessment of achieving the non-market based conditions (2025: expense \$46,661).

On 29 November 2024, the board approved the issue of 1,050,000 performance rights to employees and persons engaged under a consultancy agreement at an issue price of \$0 per right and a total transactional value of \$92,327, of which \$23,098 was recognised as a share-based payment expense in the year ended 30 June 2025 (2025: \$13,538).

On 15 October 2025, the board approved the issue of 7,000,000 performance rights to persons engaged under a consultancy agreement at an issue price of \$0 per right and a total transactional value of \$1,365,000 which was recognised as a share-based payment expense in the year ended 30 June 2026.

On 30 March 2026, the board approved the issue of 4,050,000 performance rights to employees and persons engaged under a consultancy agreement at an issue price of \$0 per right and a total transactional value of \$430,961, of which \$26,935 was recognised as a share-based payment expense in the year ended 30 June 2026.

On 30 March 2026, the board approved the issue of 8,000,000 performance rights to persons engaged under a consultancy agreement at an issue price of \$0 per right and a total transactional value of \$920,000 which was recognised as a share-based payment expense in the year ended 30 June 2026.

On 30 March 2026, the board approved the issue of 16,500,000 performance rights to persons engaged under a consultancy agreement at an issue price of \$0 per right and a total transactional value of \$1,785,300, of which \$706,412 was recognised as a share-based payment expense in the year ended 30 June 2026.

On 30 April 2026, the board approved the issue of 22,500,000 performance rights to persons engaged under a consultancy agreement at an issue price of \$0 per right and a total transactional value of \$2,223,000, of which \$222,300 was recognised as a share-based payment expense in the year ended 30 June 2026.

The rights granted over ordinary shares of Power Minerals Limited for nil consideration. Recipients must still be employed or engaged by the Company on the vesting date, else the right lapses, except where the board uses its discretion for a resigning person to retain performance rights. Each right converts into one ordinary share of Power Minerals Limited on exercise. No amounts are paid or payable by the recipient on receipt of the right. The performance rights carry neither rights to dividends nor voting rights.

13,000,000 performance rights were exercised during the year ended 30 June 2026 (2025: 300,000) and no performance rights were forfeited due to employment cessation during the year ended 30 June 2026 (2025: 300,190).

The weighted average remaining contractual life of the performance rights outstanding at the end of the period was 23 months (2025: 32 months). Below is a summary of performance rights:



Grant Date	Vesting Date	Expiry Date	Exercise price \$	Balance at start of the year Number	Granted during the year Number	Forfeited during the year Number	Exercised during the year Number	Expired during the year Number	Balance at end of the year Number	Vested and exercisable at end of the year Number
Consolidated and company – 2026										
12-May-23 ⁽¹⁾	TBD	8-Jun-27	\$0.00	285,177	-	-	-	-	285,177	-
12-May-23 ⁽¹⁾	TBD	8-Jun-27	\$0.00	113,490	-	-	-	-	113,490	-
12-May-23 ⁽¹⁾	TBD	8-Jun-27	\$0.00	128,039	-	-	-	-	128,039	-
12-May-23 ⁽¹⁾	TBD	8-Jun-27	\$0.00	128,039	-	-	-	-	128,039	-
12-May-23 ⁽²⁾	9 Nov 23	8-Jun-27	\$0.00	68,462	-	-	-	-	68,462	68,462
12-May-23 ⁽²⁾	TBD	8-Jun-27	\$0.00	196,425	-	-	-	-	196,425	-
12-May-23 ⁽²⁾	TBD	8-Jun-27	\$0.00	261,895	-	-	-	-	261,895	-
29-Nov-24 ⁽¹⁾	TBD	28-Nov-28	\$0.00	315,000	-	-	-	-	315,000	-
29-Nov-24 ⁽¹⁾	TBD	28-Nov-28	\$0.00	315,000	-	-	-	-	315,000	-
29-Nov-24 ⁽¹⁾	TBD	28-Nov-28	\$0.00	420,000	-	-	-	-	420,000	-
15-Oct-25 ⁽¹⁾	28-Oct-25	31-Dec-27	\$0.00	-	7,000,000	-	(7,000,000)	-	-	-
30-Mar-26 ⁽¹⁾	TBD	30-Mar-30	\$0.00	-	4,050,000	-	-	-	4,050,000	-
30-Mar-26 ⁽¹⁾	30-Mar-26	28-Nov-28	\$0.00	-	8,000,000	-	(6,000,000)	-	2,000,000	2,000,000
30-Mar-26 ⁽¹⁾	TBD	31-Dec-27	\$0.00	-	5,000,000	-	-	-	5,000,000	-
30-Mar-26 ⁽¹⁾	17-Apr-26	31-Dec-27	\$0.00	-	5,000,000	-	-	-	5,000,000	5,000,000
30-Mar-26 ⁽²⁾	TBD	1-May-29	\$0.00	-	6,500,000	-	-	-	6,500,000	-
30-Apr-26 ⁽²⁾	TBD	31-Dec-27	\$0.00	-	22,500,000	-	-	-	22,500,000	-
TOTAL				2,231,527	58,050,000	-	(13,000,000)	-	47,281,527	7,068,462
Weighted average exercise price of performance rights				-	\$0.00	-	\$0.00	-	\$0.00	\$0.00

1 Performance rights with market conditions

2 Performance rights with non-market conditions

Where the Vesting Date is To Be Determined (TBD), the vesting condition has not yet been met.



Fair value of performance rights granted

The fair value of the rights granted is recognised as an expense, with a corresponding increase in equity. The fair value is measured at grant date and is recognised over the period during which it is expected that the holder will become unconditionally entitled to the share.

The fair value at grant date for performance rights with market-based share price conditions is determined using a Binomial option pricing model. The fair value of the rights granted uses market prices for shares and is adjusted to reflect market vesting conditions, but excludes the impact of any non-market vesting conditions. Non-market vesting conditions are included in assumptions about the number of options that are expected to become exercisable. At each reporting date, the entity revises its estimate of the number of rights that are expected to become exercisable. The expected volatility reflects the assumption that the historical volatility is indicative of future trends, which may also not necessarily be the actual outcome.

For performance rights with market performance conditions granted during the current financial year, the valuation model inputs used to determine the fair value at the grant date, are as follows:

Grant date	Vesting date	Exercisable from date	Expiry Date	Share price at grant date	VWAP price hurdle	Exercise price	Expected volatility	Dividend yield	Risk-free interest rate	Fair value at grant date
				\$	\$	\$	%	%	%	\$
15-Oct-25	28-Oct-25	15-Oct-25	31-Dec-27	\$0.195	\$0.10	\$0	99.7%	0%	3.4%	\$0.195
16 Mar 26	TBD	16 Mar 27	16 Mar 30	\$0.11	\$0.15, \$0.20 and \$0.30	\$0	94.5%	0%	4.69%	\$0.10, \$0.099 and \$0.092
30 Mar 26	TBD	30 Mar 26	30 Mar 30	\$0.115	\$0.15, \$0.20 and \$0.30	\$0	99.3%	0%	4.74%	\$0.08s, \$0.079 and \$0.073
30-Mar-26	30-Mar-26	30-Mar-26	28-Nov-28	\$0.115	\$0.10	\$0	96.7%	0%	4.69%	\$0.115
30-Mar-26	TBD	30-Mar-26	31-Dec-27	\$0.115	\$0.15	\$0	100.8%	\$0	4.73%	\$0.11
30-Mar-26	17-Apr-26	30-Mar-26	31-Dec-27	\$0.115	\$0.10 and \$0.11	\$0	100.8%	\$0	4.73%	\$0.115
30-Mar-26	TBD	30-Mar-26	1-May-29	\$0.115	\$0.21	\$0	96.7%	0%	4.69%	\$0.103
30-Apr-26	TBD	30-Apr-26	31-Dec-27	\$0.11	\$0.15	\$0	100.6%	\$0	4.69%	\$0.099

The fair value at grant date for performance rights with non-market performance conditions is the share price on grant date. Management assessment of likelihood of achievement of performance condition prior to expiry:

Grant date	Vesting date	Exercisable from date	Expiry Date	Share price at grant date	Exercise price	Non-market performance condition	Number of performance rights vested / expected to vest
				\$	\$		
12 May 23	9 Nov 23	12 May 23	8 Jun 27	\$0.415	\$0	Production of 500,000 tonne LCE Salta lithium resource or Kaolin JORC Mineral Resource.	68,462
12 May 23	TBD	12 May 23	8 Jun 27	\$0.415	\$0	Production of 1,000,000 tonne LCE Salta lithium resource or First Drillhole Musgrave	-
12 May 23	TBD	12 May 23	8 Jun 27	\$0.415	\$0	Lithium binding funding and offtake agreement or Musgrave JORC Minerals Resource	-
26 Oct 23	TBD	12 Sep 23	8 Jun 27	\$0.245	\$0	Production of 1,000,000 tonne LCE Salta lithium resource or First Drillhole Musgrave	-
26 Oct 23	TBD	12 Sep 23	8 Jun 27	\$0.245	\$0	Lithium binding funding and offtake agreement or Musgrave JORC Minerals Resource	-

Other share-based payments

Shares

4,125,000 shares (2025: 1,767,098) were issued during the year for payment of services with a fair value of \$412,500 (2025: \$157,000), 5,000,000 shares (2025: nil) were issued to lead managers for services provided in relation to a placement with a fair value of \$470,000 (2025: nil) and 51,476,498 shares (2025: 3,245,985) were issued to vendors or facilitators of exploration projects with a fair value of \$6,695,600 (2025: \$320,000).



Options

No unquoted options were granted during the year for payment of services (2025: Nil). 103,000,000 (2025: 22,878,572) listed options were granted during the year with a fair value of \$3,438,000 (2025: \$387,718) for payment of services and were valued at the issue price.

The weighted average remaining contractual life of share options for other share-based payments outstanding at the end of the period was 40 months (2025: 39 Months).

Below is a summary of options for other share-based payments:

Expiry date	Exercise price	Balance at start of the year	Granted during the year	Share Consolidation	Exercised during the year	Expired during the year	Balance at end of the year	Vested and exercisable at end of the year
		#	#	#	#	#	#	#
31 Dec 25	\$0.50	1,925,000	-	-	-	(1,925,000)	-	-
31 Dec 26	\$0.75	3,000,000	-	-	-	-	3,000,000	3,000,000
5 Jun 29	\$0.30	32,883,274	-	-	-	-	32,883,274	32,883,274
31 Dec 29	\$0.10	-	103,000,000	-	-	-	103,000,000	103,000,000
TOTAL		37,808,274	103,000,000	-	-	(1,925,000)	138,883,274	138,883,274
Weighted average exercise price		\$0.35	\$0.10			\$0.50	\$0.15	\$0.15

NOTE 15 EARNINGS PER SHARE

Basic earnings per share is calculated by dividing:

- the profit/loss attributable to equity holders of the Company, excluding any costs of servicing equity other than ordinary shares, and
- the weighted average number of ordinary shares outstanding during the financial year, adjusted for bonus elements in ordinary shares issued during the year.

Diluted earnings per share adjusts the figures used in the determination of basic earnings per share to take into account:

- the after income tax effect of interest and other financing costs associated with dilutive potential ordinary shares, and
- ii. the weighted average number of additional ordinary shares that would have been outstanding assuming the conversion of all dilutive potential ordinary shares.

	Consolidated	
	2026 Cents	2025 Cents
Total basic loss per share attributable to the ordinary equity holders of the Company	(3.8)	(19.1)
Total diluted loss per share attributable to the ordinary equity holders of the Company	(3.8)	(19.1)
Loss attributable to the ordinary equity holders of the Company used in calculating basic earnings per share	(10,045,671)	(\$21,925,681)

Weighted average number of shares used as the denominator for both basic and diluted loss per share is 261,283,100 (2025: 113,823,484). A total of 316,481,254 options (2025: 86,613,840) have not been included in the calculation of diluted loss per share as they are anti-dilutive.



NOTE 16 PARENT ENTITY INFORMATION

Statement of Financial Position	Parent	
	2026 \$	2025 \$
Current assets	7,402,730	1,172,857
Non-current assets	30,934,224	19,819,395
Total assets	38,336,954	20,992,252
Current liabilities	(787,474)	(3,599,906)
Non-current liabilities	-	-
Total liabilities	(787,474)	(3,599,906)
Net assets	37,549,480	17,392,346
Shareholders' equity		
Issued capital	81,472,088	55,491,091
Reserves	8,066,840	3,519,798
Retained earnings	(51,989,448)	(41,618,543)
Total shareholders' equity	37,549,480	17,392,346
Statement of Profit or Loss and Other Comprehensive Income	\$	\$
Profit or loss for the year	(10,663,504)	(21,369,722)
Total comprehensive income	(10,663,504)	(21,369,722)

The financial information for the parent entity, Power Minerals Limited, disclosed above have been prepared on the same basis as the consolidated financial statements, except as set out below:

Investments in subsidiaries

Investments in subsidiaries are accounted for at cost less impairment in the financial statements of Power Minerals Limited.

Tax consolidation legislation

Details of tax consolidation treatment are disclosed in Note 4.

Contingent liabilities

The Company has not provided any financial guarantees as at 30 June 2026 and has no contingent liabilities as at 30 June 2026 (2025: none).

NOTE 17 INVESTMENTS IN SUBSIDIARIES

The consolidated financial statements incorporate the assets, liabilities, and results of the following wholly-owned subsidiaries in accordance with the accounting policy described in Note 2:

Name of subsidiary	Country of incorporation	Ownership interest	
		2026 %	2025 %
NiCul Minerals Ltd*	Australia	100	100
PepinNini Resources Curnamona Pty Ltd*	Australia	100	100
PepinNini Robinson Range Pty Ltd*	Australia	100	100
PepinNini Minerals International Pty Ltd*	Australia	100	100
PepinNini QLD Pty Ltd*	Australia	100	100



PepinNini Kaolin Pty Ltd*	Australia	100	100
Power Minerals Sociedad Anomina	Argentine Republic	100	100
Santa Ines Copper Sociedad Anomina	Argentine Republic	100	100
Power Minerals Brasil Ltda	Brazil	100	100
Mineracai Terras Raras S/A	Brazil	100	-

The proportion of ownership interest is equal to the proportion of voting power held.

* These companies are members of the tax-consolidated group. Power Minerals Limited is the head entity within the tax consolidated group.

NOTE 18 BUSINESS AND GEOGRAPHICAL SEGMENTS

The Group has applied AASB 8 *Operating Segments* from 1 July 2009. AASB 8 requires a 'management approach' under which segment information is presented on the same basis as that used for internal reporting purposes. The chief operating decision-makers have been identified as the board of Directors consisting of executive and non-executive Directors.

The operating segments are identified by management based on the nature of the commodity to be sold. Discrete financial information about operating businesses is reported to the executive management (executive Directors) on at least a monthly basis. The Group operates in one segment, being mineral exploration and development.

NOTE 19 FINANCIAL RISK MANAGEMENT

Currency risk

Foreign exchange risk arises from future commercial transactions and recognised financial assets and liabilities denominated in a currency that is not the entity's functional currency. The risk is measured using sensitivity analysis and cashflow forecasting.

The group operates internationally and is exposed to foreign exchange risk arising from fluctuations in the United States (US) Dollar and Argentine Peso. The Group manages US dollar foreign exchange risk by transferring committed US dollar project funds in a US dollar bank account to fix the exchange rate and avoid the effects of future exchange movements. The Group manages Argentine Peso foreign exchange risk by minimising the amount of funds held in Argentine Pesos denominated bank accounts.

At the balance date there would have been an immaterial change in the post-tax operating loss for the year as a result of a 10% change in the Australian dollar to the US dollar and the Argentine Pesos. The impact to equity would be the same.

Credit risk

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial asset fails to meet its contractual obligations and arises principally from the Group's receivables, cash and cash equivalents and bank term deposits. As at balance date the Group does not have any material Credit risk exposure.

Liquidity risk

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due. The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation. The Group manages liquidity risk by maintaining adequate reserves and continuously monitoring forecast and actual cashflows. Typically, the Group ensures that it has sufficient cash on demand to meet expected operational expenses for a period of 60 days, including the servicing of financial obligations. This excludes the potential impact of extreme circumstances that cannot reasonably be predicted, such as natural disasters.

Financial Liabilities	Consolidated		
	< 1year \$	>1-<5 years \$	Total \$
Trade and other payables	611,471	-	611,471
	611,471	-	611,471



Fair value estimation

The carrying value of trade receivables and trade payables are assumed to approximate their fair values due to their short term nature.

NOTE 20 RELATED PARTY TRANSACTIONS

Subsidiaries

Interests in subsidiaries are disclosed in Note 17.

Key management personnel

Compensation for key management personnel during the year was:

	Consolidated	
	2026 \$	2025 \$
Short term employee benefits	581,291	512,037
Long-term benefits	-	-
Post employment benefits	25,145	6,430
Share based payments – equity settled	397,303	460,823
	1,003,739	979,290

Detailed remuneration information is disclosed in the remuneration report included within the Directors report.

Loans to/from related parties

During the period the Company repaid loan principal of \$675,000 and \$19,517 in accrued interest owing to Managing Director, Mena Habib. Refer to Note 11.

There were no other loans from related parties at the reporting date (2025: NIL).

Terms and conditions

Transactions relating to dividends and subscriptions for new ordinary shares were on the same terms and conditions that applied to other shareholders.

NOTE 21 COMMITMENTS FOR EXPENDITURE

	Consolidated	
	2026 \$	2025 \$
Granted exploration tenement statutory expenditure commitments, payable:		
Not longer than 1 year	89,335	130,023
Longer than 1 year and not longer than 5 years	291,285	256,444
Longer than 5 years	-	30,000
	380,620	416,467

NOTE 22 CONTINGENT ASSETS AND LIABILITIES

Santa Anna Acquisition

During the year the Group entered into a Definitive Acquisition Agreement and completed the acquisition of the Santa Anna Project. Under the terms of the Agreement the previous vendors may receive the following milestone payments, subject to the achievement of project milestones and in the case of share consideration, subject to shareholder approval:

Payment of A\$1,500,000 and the issue of A\$1,000,000 worth of Shares on the earlier to occur of:

- PNN confirming a 2012JORC MRE of 20Mt at an average grade equal to or exceeding 0.75% Nb at the Santa Anna Project; and



- the date that is 24 months after execution of the Acquisition Agreement;

Payment of A\$750,000 and the issue of A\$1,000,000 worth of Shares on the earlier to occur of:

- securing a grant of Mining Concession by the ANM at the Santa Anna Project; and
- the date that is 36 months after execution of the Acquisition Agreement;

Payment of A\$750,000 and A\$1,000,000 worth of Shares on the earlier to occur of:

- the completion of a Bankable Feasibility Study (BFS) for the Santa Anna Project; or
- the date that is 60 months after the execution of the Acquisition Agreement;

Payment of A\$1,000,000 upon PNN confirming a JORC MRE of 30Mt at an average grade of 0.75% Nb or above at the Santa Anna Project; and Payment of A\$1,000,000 upon PNN confirming a JORC MRE of 35Mt at an average grade 0.75% Nb or above at the Santa Anna Project.

The milestone Shares to be issued will be at a deemed price equal to the higher of either \$0.09 per Share or the 20-day VWAP of Shares prior to the date of issuance. The Vendors will also be entitled to a 2% net smelter royalty on the commodities produced.

The Group has also agreed to payment of a facilitation fee of 15% to the value of cash and securities consideration for each completed milestone. The fee will be paid in shares based on the 15 day VWAP prior to the share issue.

Under the terms of the Acquisition Agreement, the Group has the right, at any time and without justification, to withdraw from the agreement by providing at least 30 days' written notice to the vendors. Exercise of this right of withdrawal does not constitute a contractual default and does not give rise to any penalty. In the event of withdrawal, the Group is not required to pay any project milestone payments that have not fallen due as at the date of withdrawal, and only amounts already due at that date remain payable. Upon withdrawal, the Group is required to retransfer title to the Mining Rights to the vendors within 60 days and to provide all technical and exploration data generated during the period of ownership. Until completion of the retransfer, the Group remains responsible for certain regulatory, environmental and third-party obligations arising from its management of the Mining Rights. Once the retransfer obligations have been completed, all future obligations under the Acquisition Agreement are extinguished, other than those which are intended to survive termination.

Management has assessed the contingent consideration arrangements in accordance with AASB 137 Provisions, Contingent Liabilities and Contingent Assets. While the Santa Anna Project (acquisition completed in December 2025) is considered prospective and exploration activities are ongoing, achievement of the relevant milestones within the specified timeframes remains subject to significant exploration, regulatory, funding and strategic uncertainties, none of which have occurred between the completion of the acquisition and the reporting date. In addition, the Group retains a unilateral, penalty-free right to withdraw from the Acquisition Agreement prior to any milestone becoming due. Accordingly, as at 30 June 2026, no present obligation exists and an outflow of economic benefits is not considered probable. As a result, no provision has been recognised and the arrangements continue to be disclosed as contingent liabilities.

Accordingly, the vendors' entitlement to the contingent cash and equity consideration described above is dependent on the Group electing to continue with the Project and achieving the relevant project milestones, and is not unconditional as at the reporting date.

Morro Do Ferro Project Acquisition

In June 2026 Power Minerals Brasil Ltda and Power Minerals Limited (the Group) completed the acquisition of the Morro Do Ferro Rare Earth Project (the Project) in Brazil through the 100% acquisition of Mineracao Erras Raras (MTR) in accordance with a Share Purchase Agreement. The initial consideration was \$3,000,000 cash and \$3,000,000 in fully paid ordinary shares which were issued on 26 June 2026 following shareholder approval. The Group is also required to pay total deferred consideration of \$9,000,000 in cash and \$7,500,000 in shares subject to time and/or project milestones as follows:

MILESTONE	CASH	SHARES
The date that is 12 months following the Closing of the Acquisition or the Company discovering a maiden JORC Mineral Resource of 10 million tonnes at 2.5% TREO.	\$2,500,000	Subject to Shareholder approval, \$2,500,000 worth of Shares



MILESTONE	CASH	SHARES
The earlier to occur of the date that is 24 months after Closing of the Acquisition or the granting of mining and environmental licencing in respect of the Project.	\$1,750,000	Subject to Shareholder approval, \$1,750,000 worth of Shares
The earlier to occur of the date that is 36 months after Closing of the Acquisition, or the Company (or its nominee) achieving the pre-bankable feasibility study milestone in respect of the Project or entering into a letter of intent with a potential financing partner in respect of product from the Project.	\$1,750,000	Subject to Shareholder approval, \$1,750,000 worth of Shares
The earlier to occur of the date that is 60 months after Closing of the Acquisition or completion of a bankable feasibility study in respect of the Project.	\$1,500,000	Subject to Shareholder approval, \$1,500,000 worth of Shares
The Project achieving a JORC Mineral Resource of 20 million tonnes at 4% TREO.	\$1,500,000	Nil.

The vendors can elect to receive up to 80% of each cash tranche in PNN shares, subject to shareholder approval. The deemed value of the shares to be issued is fixed at \$0.09 per share, in the event the share price is lower than \$0.09 per share the instalment will be paid entirely in cash.

The Group has also agreed to payment of a facilitation fee of 13% to the value of cash and securities consideration for each completed milestone.

Under the terms of the Acquisition Agreement, the Group has the right, at any time and without justification, to withdraw from the agreement by providing at least 60 days' written notice to the vendors. Exercise of this right of withdrawal does not constitute a contractual default and does not give rise to any penalty. In the event of withdrawal, the Group is not required to pay any project milestone payments that have not fallen due as at the date of withdrawal, and only amounts already due at that date remain payable.

Management has assessed the contingent consideration arrangements in accordance with AASB 137 Provisions, Contingent Liabilities and Contingent Assets. While the MDF Project (acquisition completed in June 2026) is considered prospective and exploration activities are ongoing, achievement of the relevant milestones within the specified timeframes remains subject to significant exploration, regulatory, funding and strategic uncertainties, none of which have occurred between the completion of the acquisition and the reporting date. In addition, the Group retains a unilateral, penalty-free right to withdraw from the Acquisition Agreement prior to any milestone becoming due. Accordingly, as at 30 June 2026, no present obligation exists and an outflow of economic benefits is not considered probable. As a result, no provision has been recognised and the arrangements continue to be disclosed as contingent liabilities.

For the year ended 30 June 2025, there were no contingent assets or liabilities.



NOTE 23 SUBSEQUENT EVENTS

On 17 July 2026 the Company appointed Israel Benchemhoun as a Non-Executive Director of the Company.

There has been no other matter or circumstance that has arisen since 30 June 2026 that has significantly affected, or may significantly affect:

- a) the Group's operations in future financial years, or
- b) the results of those operations in future financial years, or
- c) the Group's state of affairs in future financial years.

NOTE 24 REMUNERATION OF AUDITORS

During the financial year the following fees were paid or payable for services provided by BDO Audit Pty Ltd, the auditor of the Company, and its network firms:

	Consolidated	
	2026 \$	2025 \$
Auditor of the parent entity		
Audit services – BDO Audit Pty Ltd		
Audit or review of the financial report	70,555	55,080
Other services – network firms – BDO Services Pty Ltd		
Income tax advisory services	7,925	8,000



CONSOLIDATED ENTITY DISCLOSURE STATEMENT

as at 30 June 2026

The following table provides a list of all entities included in the Group's consolidated financial statements, prepared in accordance with the requirements of Section 295(3A) of the Corporations Act. The ownership interest is only disclosed for those entities which are a body corporate, representing the direct and indirect percentage share capital owned by the Company.

Name of Entity	Type of entity	Trustee, partner or participant in joint venture	Country of incorporation	% of share capital held	Foreign jurisdiction in which the entity is a resident for tax purposes**	
					Australian resident	
Power Minerals Ltd	Body corporate	-	Australia	N/A	Yes	N/A
NiCul Minerals Ltd	Body corporate	-	Australia	100	Yes	N/A
PepinNini Resources Curnamona Pty Ltd	Body corporate	-	Australia	100	Yes	N/A
PepinNini Robinson Range Pty Ltd	Body corporate	-	Australia	100	Yes	N/A
PepinNini Minerals International Pty Ltd	Body corporate	-	Australia	100	Yes	N/A
PepinNini QLD Pty Ltd	Body corporate	-	Australia	100	Yes	N/A
PepinNini Kaolin Pty Ltd	Body corporate	-	Australia	100	Yes	N/A
Power Minerals Sociedad Anomina	Body corporate	-	Argentina	100	No	Argentina
Santa Ines Copper Sociedad Anomina	Body corporate	-	Argentina	100	No	Argentina
Power Minerals Brasil Ltda	Body corporate	-	Brazil	100	No	Brazil
Mineracai Terras Raras S/A	Body corporate	-	Brazil	100	No	Brazil

*The definitions of 'Australian resident' and 'foreign resident' in the ITAA 1997 are mutually exclusive. This means if an entity is an 'Australian resident' it cannot be a 'foreign resident' for the purposes of the public company disclosures in the consolidated entity disclosure statement.

**According to the law of foreign jurisdiction.

BASIS OF PREPARATION

Determination of Tax Residency

Section 295 (3A) of the Corporation Acts 2001 requires that the tax residency of each entity which is included in the Consolidated Entity Disclosure Statement (CEDS) be disclosed. In the context of an entity which was an Australian resident, 'Australian resident' has the meaning provided in the Income Tax Assessment Act 1997. The determination of tax residency involves judgment as the determination of tax residency is highly fact dependent and there are currently several different interpretations that could be adopted, and which could give rise to a different conclusion on residency.

In determining tax residency, the consolidated entity has applied the following interpretations:

- Australian tax residency

The consolidated entity has applied current legislation and judicial precedent, including having regard to the Commissioner of Taxation's public guidance in Tax Ruling TR 2018/5.

- Foreign tax residency

The consolidated entity has applied current legislation and where available judicial precedent in the determination of foreign tax residency. Where necessary, the consolidated entity has used independent tax advisers in foreign jurisdictions to assist in its determination of tax residency to ensure applicable foreign tax legislation has been complied with.



DIRECTORS' DECLARATION

In accordance with a resolution of the Directors of Power Minerals Limited, I state that:

1. In the opinion of the Directors:
 - a) The financial statements and notes of Power Minerals Limited for the financial year ended 30 June 2026 are in accordance with the Corporations Act 2001, including:
 - i) Giving a true and fair view of the consolidated entity's financial position as at 30 June 2026 and of its performance for the year ended on that date; and
 - ii) Complying with Accounting Standards (including the Australian Accounting Interpretations) and the Corporations Regulations 2001.
 - b) The financial statements and notes also comply with International Financial Reporting Accounting Standards as issued by the International Accounting Standards Board as described in note 2 to the financial statements.
 - c) The consolidated entity disclosure statement included within the Annual Report, as required by Section 295(3A) of the Corporations Act, is true and correct
 - d) There are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.
2. This declaration has been made after receiving the declarations required to be made to the Directors in accordance with section 295A of the Corporations Act 2001 for the financial year ended 30 June 2026.

On behalf of the Board

Mena Habib

Managing Director

25 September 2026

INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF POWER MINERALS LTD

Report on the Audit of the Financial Report

Opinion

We have audited the financial report of Power Minerals Ltd (the Company) and its subsidiaries (the Group), which comprises the consolidated statement of financial position as at 30 June 2026, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the year then ended, and notes to the financial report, including material accounting policy information, the consolidated entity disclosure statement and the directors' declaration.

In our opinion the accompanying financial report of the Group, is in accordance with the *Corporations Act 2001*, including:

- (i) Giving a true and fair view of the Group's financial position as at 30 June 2026 and of its financial performance for the year ended on that date; and
- (ii) Complying with Australian Accounting Standards and the *Corporations Regulations 2001*.

Basis for opinion

We conducted our audit in accordance with Australian Auditing Standards. Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the Financial Report* section of our report. We are independent of the Group in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to audits of the financial report of public interest entities in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001*, which has been given to the directors of the Company, would be in the same terms if given to the directors as at the time of this auditor's report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Material uncertainty related to going concern

We draw attention to Note 2(v) in the financial report which describes the events and/or conditions which give rise to the existence of a material uncertainty that may cast significant doubt about the group's ability to continue as a going concern and therefore the group may be unable to realise its assets and discharge its liabilities in the normal course of business. Our opinion is not modified in respect of this matter.

Key audit matters

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the financial report of the current period. These matters were addressed in the context of our audit of the financial report as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. In addition to the matter described in the Material uncertainty related to going concern section, we have determined the matters described below to be the key audit matters to be communicated in our report.

Accounting for contingent consideration relating to asset acquisitions completed during the period

Key audit matter	How the matter was addressed in our audit
During the year, the Group completed the acquisitions of the Morro do Ferro and Santa Anna exploration projects. The respective acquisition agreements include material contingent cash and share consideration linked to future technical, regulatory and time-based milestones. Refer to Note 22 of the financial statements for details. Determining the appropriate accounting treatment required significant judgement in assessing whether: - The contingent cash consideration gave rise to a present obligation under AASB 137 <i>Provisions, Contingent Liabilities and Contingent Assets</i>; - The recognition requirements for the contingent share consideration under AASB 2 <i>Share-based Payment</i> were satisfied; and - Any contractual milestone or other event had occurred by 30 June 2026 that required recognition of additional consideration. The potential consideration was material, the contractual arrangements contained multiple technical, regulatory and time-based triggers, and the recognition assessment required significant judgement regarding the effect of the Group's contractual withdrawal rights. The matter required significant audit effort to evaluate management's assessment of the terms of both acquisition agreements and determine whether any obligation had crystallised. Accordingly, this was considered a key audit matter.	Our procedures included, amongst others: - Obtaining and reviewing the executed acquisition agreements and relevant supporting documentation; - Identifying the contingent cash and share consideration components, relevant project milestones, time-based backstops and withdrawal provisions; - Assessing whether the contractual terms gave rise to a present obligation for the contingent cash consideration at acquisition or up to 30 June 2026; - Evaluating whether the recognition requirements for the contingent share consideration under AASB 2 had been satisfied; - Assessing the status of the relevant technical, regulatory and time-based milestones against project reports, Board minutes, ASX announcements and other supporting evidence; - Considering events occurring after 30 June 2026 for evidence relevant to the status of the contractual milestones at the reporting date; and - Evaluating the adequacy of the related disclosures in the financial statements.

Accounting for share-based payment arrangements

Key audit matter	How the matter was addressed in our audit
During the year, the Group entered into a significant number of equity-settled share-based payment arrangements, including: • Performance rights issued to directors, employees and consultants; • Shares and options issued to capital-raising advisers and other service providers; and • Shares issued as acquisition consideration and related facilitation fees for the Morro do Ferro and Santa Anna acquisitions. Refer to Note 14 of the financial statements for details. Accounting for these arrangements required significant judgement in determining: • The appropriate grant dates and grant-date fair values; • The classification and treatment of market, non-market and service vesting conditions; • The number of instruments expected to vest and the periods over which the related expense should be recognised; and • Whether amounts should be recognised as an expense, capitalised as exploration and evaluation expenditure, or recorded as share issue costs. The grant-date fair values were determined using quoted market prices or valuation models incorporating assumptions including share price volatility, expected life and risk-free interest rates. The matter required significant audit effort, including the involvement of our valuation specialists, to assess the grant dates, valuations and accounting treatment applied to material arrangements. Accordingly, this was considered a key audit matter.	Our procedures included, amongst others: • Assessing the completeness of the Group's share-based payment arrangements by reviewing Board minutes, shareholder approvals, ASX announcements, underlying agreements and security registers; • Agreeing the key terms and conditions of the arrangements to offer letters, incentive plan rules, acquisition agreements and service agreements; • Assessing the appropriateness of the grant dates applied; • Evaluating the valuation methodologies and key assumptions used to determine grant-date fair values, with assistance from our valuation specialists where appropriate; • Evaluating the classification and treatment of market, non-market and service vesting conditions; • Assessing the reasonableness of management's estimate of the number of instruments expected to vest; • Assessing whether share-based payments were appropriately recognised as an expense, exploration and evaluation expenditure or share issue costs; and • Evaluating the adequacy of the related financial statement disclosures.

Assessing exploration and evaluation assets for indicators of impairment

Key audit matter	How the matter was addressed in our audit
At 30 June 2026, the Group has exploration and evaluation assets of approximately \$30.6 million, relating principally to projects in Argentina and Brazil. Refer to Note 9 of the financial statements for details. Management is required to assess each area of interest for facts and circumstances indicating that impairment testing is required under AASB 6 <i>Exploration for and Evaluation of Mineral Resources</i>. This assessment required significant judgement in determining whether: • The Group's rights to tenure remained current; • Substantive exploration and evaluation expenditure remained budgeted or planned; • Exploration activities had identified commercially viable mineral resources, or the Group had decided to discontinue activities; • Available technical, commercial or other information indicated that the carrying amount of an area of interest may not be recoverable through successful development or sale; and • Identified impairment indicators required the carrying amount of an area of interest to be tested for impairment. The matter required significant audit effort due to the material carrying value, the number and geographic diversity of the Group's areas of interest, and developments affecting certain projects during the year. Accordingly, this was considered a key audit matter.	Our procedures included, amongst others: • Obtaining and evaluating management's assessment of impairment indicators for each material area of interest; • Assessing whether the Group's rights to tenure remained current by inspecting licence documentation and confirmations from local legal advisers; • Reviewing Board minutes, exploration budgets, project plans, technical reports and ASX announcements to assess whether substantive exploration and evaluation activities remained ongoing or planned; • Considering exploration results and other project developments relevant to the technical and commercial prospects of each area of interest; • Assessing whether management had decided to discontinue or materially reduce exploration and evaluation activities for any area of interest; • Evaluating whether available information indicated that the carrying amount of an area of interest may not be recoverable through successful development or sale; • Assessing the appropriateness of impairment charges recognised by management; and • Evaluating the adequacy of the related disclosures in the financial statements.

Other information

The directors are responsible for the other information. The other information comprises the information in the Group's annual report for the year ended 30 June 2026, but does not include the financial report and the auditor's report thereon.

Our opinion on the financial report does not cover the other information and we do not express any form of assurance conclusion thereon.



In connection with our audit of the financial report, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial report or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of the directors for the Financial Report

The directors of the Company are responsible for the preparation of:

- a) the financial report that gives a true and fair view in accordance with Australian Accounting Standards and the Corporations Act 2001 and
- b) the consolidated entity disclosure statement that is true and correct in accordance with the Corporations Act 2001, and

for such internal control as the directors determine is necessary to enable the preparation of:

- i) the financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error; and
- ii) the consolidated entity disclosure statement that is true and correct and is free of misstatement, whether due to fraud or error.

In preparing the financial report, the directors are responsible for assessing the ability of the group to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Auditor's responsibilities for the audit of the Financial Report

Our objectives are to obtain reasonable assurance about whether the financial report as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the Australian Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this financial report.

A further description of our responsibilities for the audit of the financial report is located at the Auditing and Assurance Standards Board website (<http://www.auasb.gov.au/Home.aspx>) at: https://www.auasb.gov.au/media/bwvjcgre/ar1_2024.pdf

This description forms part of our auditor's report.

Report on the Remuneration Report

Opinion on the Remuneration Report

We have audited the Remuneration Report included in pages 34 to 42 of the directors' report for the year ended 30 June 2026.

In our opinion, the Remuneration Report of Power Minerals Ltd, for the year ended 30 June 2026, complies with section 300A of the *Corporations Act 2001*.



Responsibilities

The directors of the Company are responsible for the preparation and presentation of the Remuneration Report in accordance with section 300A of the *Corporations Act 2001*. Our responsibility is to express an opinion on the Remuneration Report, based on our audit conducted in accordance with Australian Auditing Standards.

A handwritten signature in blue ink that reads 'BDO'.

BDO Audit Pty Ltd

A handwritten signature in grey ink that reads 'JD Carver'.

Joshua Carver

Director

Adelaide, 25 September 2026



ASX ADDITIONAL INFORMATION

Additional information required by Australian Securities Exchange and not shown elsewhere in this report and current as at 14 September 2026, is as follows.

(A) DISTRIBUTION SCHEDULE – ORDINARY SHARES

	Number of holders	Number of shares
1 – 1,000	1,547	340,575
1,001 – 5,000	933	2,888,174
5,001 – 10,000	606	4,813,821
10,001 – 100,000	1,581	59,362,455
100,001 and over	483	370,309,020
	5,150	437,714,045
Holding less than a marketable parcel	2,077	1,468,015

(B) SUBSTANTIAL SHAREHOLDERS - ORDINARY SHARES

The Company has not received a notification that there are any substantial shareholders under the Corporations Act.

(C) TWENTY LARGEST HOLDERS - ORDINARY SHARES

Ordinary Shareholders	Number	Percentage
BNP PARIBAS NOMS PTY LTD	22,266,422	5.09%
SNOW LAKE EXPLORATION US LTD	16,401,159	3.75%
CITICORP NOMINEES PTY LIMITED	11,139,127	2.54%
MR LUIZ ANTONIO VESSANI	11,111,112	2.54%
MOZART KRAEMER LITWINSKI	8,105,056	1.85%
FORTE EQUIPMENT PTY LTD	7,891,276	1.80%
ELMER PRATA SALOMAO	7,356,232	1.68%
PRIME ST ESTUDOS ECONOMICOS E PROJETOS DE MINERACAO LTDA	7,351,923	1.68%
MR LEI SU	7,188,888	1.64%
EVOLUTION CAPITAL PTY LTD	6,761,905	1.54%
BNP PARIBAS NOMINEES PTY LTD <IB AU NOMS RETAILCLIENT>	6,595,084	1.51%
FUYANG MINGJIN NEW ENERGY DEVELOPMENT CO LTD	6,500,000	1.49%
SUMMIT NANOTECH CORPORATION	6,250,000	1.43%
PHEAKES PTY LTD <SENATE A/C>	5,895,657	1.35%
MELBOR PTY LTD <RJW FAMILY A/C>	5,075,722	1.16%
MR PETER ANDREW PROKSA	5,039,048	1.15%
BNP PARIBAS NOMINEES PTY LTD <CLEARSTREAM>	4,544,545	1.04%
LUIZ FELIPE FELIX CURADO	4,333,334	0.99%
TRADE PRESTIGE PTY LTD	4,265,748	0.97%
MRS PNINA PEARL KIMELMAN	4,000,000	0.91%
Total	158,072,238	36.11%



(D) DISTRIBUTION SCHEDULE – QUOTED OPTIONS (ASX: PNNO)

	Number of holders	Number of shares
1 – 1,000	104	30,549
1,001 – 5,000	80	214,547
5,001 – 10,000	31	232,037
10,001 – 100,000	119	5,017,286
100,001 and over	93	78,194,415
	427	83,688,834

(E) TWENTY LARGEST HOLDERS - QUOTED OPTIONS (ASX: PNNO)

Ordinary Shareholders	Number	Percentage
STRUCTURE INVESTMENTS PTY LTD <ROGERS FAMILY A/C>	7,200,000	8.60%
MR SHUDE LIANG	5,000,000	5.97%
FORTE EQUIPMENT PTY LTD	4,420,000	5.28%
S & N CURTAIN PTY LTD <S&N CURTAIN SUPER FUND A/C>	3,954,416	4.73%
MR PETER ANDREW PROKSA	3,789,971	4.53%
MR STEPHEN JOHN CURTAIN	3,539,106	4.23%
MR MATTHEW BRUCE GLENDINNING	3,029,492	3.62%
PN TRADING & HOLDINGS PTY LTD	2,985,000	3.57%
MR MINH ANH PHAN	2,630,000	3.14%
M & J PELECANOS PTY LTD <PELECANOS SUPER FUND A/C>	2,000,000	2.39%
MR ADRIANO ROCCO LIGORIO	1,834,600	2.19%
MR OLAOLUWA IBUKUNOLUWA KOTILA	1,774,161	2.12%
MR MATTHEW GLENDINNING	1,722,014	2.06%
NEAVE TRADING PTY LTD	1,588,223	1.90%
AMMA SUPER PTY LTD <AMMA SUPER FUND A/C>	1,385,000	1.65%
MR ANDREW EDWIN YOUNG	1,348,165	1.61%
MISS YI ZHEN LI	1,262,522	1.51%
DROHL PTY LTD	1,234,325	1.47%
MR DIKSHANT PAL	1,213,904	1.45%
WOWE PTY LTD	1,039,448	1.24%
Total	52,950,347	63.27%



(F) DISTRIBUTION SCHEDULE – QUOTED OPTIONS (ASX: PNNOA)

	Number of holders	Number of shares
1 – 1,000	4	103
1,001 – 5,000	2	8,750
5,001 – 10,000	17	131,758
10,001 – 100,000	211	10,443,652
100,001 and over	233	219,208,151
	467	229,792,414

(G) TWENTY LARGEST HOLDERS - QUOTED OPTIONS (ASX: PNNOA)

Ordinary Shareholders	Number	Percentage
MR MATTHEW BRUCE GLENDINNING	15,865,000	6.90%
NEURON INVESTMENTS LLC-FZ	15,000,000	6.53%
MCNEIL NOMINEES PTY LIMITED	5,833,334	2.54%
MS SIHOL MARITO GULTOM	5,800,000	2.52%
EVOLUTION CAPITAL PTY LTD	5,380,952	2.34%
MR YANGLONG ZHANG	5,000,000	2.18%
MELBOR PTY LTD <RJW FAMILY A/C>	4,523,808	1.97%
MR STEPHEN JOHN CURTAIN	4,099,263	1.78%
SDGM INVESTMENTS PTY LTD <SDGM SUPER FUND A/C>	3,881,499	1.69%
RALPIR PTY LTD <RALPIR ACCOUNT>	3,775,000	1.64%
MR SANTA DUTTA	3,556,000	1.55%
TRADE PRESTIGE PTY LTD	3,531,638	1.54%
UBS NOMINEES PTY LTD	3,512,500	1.53%
PHEAKES PTY LTD <SENATE A/C>	3,500,000	1.52%
OWEN AND DENISE GORDON PTY LTD <JATADO SUPER FUND A/C>	3,300,000	1.44%
MR PETER ANDREW PROKSA	3,109,525	1.35%
SNOW LAKE EXPLORATION US LTD	3,042,857	1.32%
MUNROSE INVESTMENTS PTY LTD <MCKENZIE SUPER FUND A/C>	2,551,000	1.11%
MR NING XIE	2,390,542	1.04%
MR MARSHALL CONSTANTINO COUTINHO	2,350,000	1.02%
Total	100,002,918	43.52%

(H) RESTRICTED SECURITIES

There are currently 11,111,112 ordinary shares subject to a voluntary escrow restriction until 5 December 2026.



(I) UNQUOTED SECURITIES

Class	Expiry Date	Exercise Price	Number of Securities	Number of holders
Unquoted options	31/12/2026	\$0.75	3,000,000	2
Performance Rights	08/06/2027	N/A	2,120,000	3
Performance Rights	08/06/2027	N/A	4,000,000	4
Performance Rights	08/06/2027	N/A	1,181,527	10
Performance Rights	28/11/2028	N/A	11,500,000	6
Performance Rights	28/11/2028	N/A	2,000,000	1
Performance Rights	31/12/2027	N/A	32,500,000	4
Performance Rights	01/05/2029	N/A	6,500,000	1
Performance Rights	30/03/2030	N/A	29,700,000	7

(J) VOTING RIGHTS

All issued ordinary shares carry one vote per share.

(K) ON-MARKET BUY-BACK

There is no current on-market buy-back.



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