ASX ANNOUNCEMENT

RIU Good Oil and Gas Energy Conference

16 September 2026

Carnarvon Energy Limited (**Carnarvon**) is pleased to provide the **attached** presentation to be given by Carnarvon's CEO, Mr Philip Huizenga, today at the annual RIU Good Oil and Gas Energy Conference.

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CARNARVON
ENERGY LTD

High-Impact Bedout Sub-basin Exploration in 2027

RIU Good Oil and Gas Energy Conference
16 September 2026

ASX:**CVN**

Disclaimer

Contingent and prospective resources

The resource estimates outlined in this presentation are based on and fairly represent information and supporting documentation prepared by Carnarvon's Chief Executive Officer, Mr Philip Huizenga, who is a full-time employee of the company. Mr Huizenga has over 25 years experience in petroleum exploration and engineering. Mr Huizenga holds a Bachelor Degree in Engineering, a Masters Degree in Petroleum Engineering and is a member of the society of Petroleum Engineers. Mr Huizenga is qualified in accordance with the ASX Listing Rules and has consented to the form and context in which this statement appears.

All contingent and prospective resources presented in this presentation are prepared as at 30 June 2025 and 23 June 2026 pursuant to the announcements released to the ASX on 28 August 2025 and 23 June 2026. The estimates of contingent and prospective resources included in this presentation have been prepared in accordance with the definitions and guidelines set forth in the SPE-PRMS. Carnarvon is not aware of any new information or data that materially affects the information included in this presentation, and that all material assumptions and technical parameters underpinning the estimates in this presentation continue to apply and have not materially changed.

Deterministic and probabilistic methods have been used to prepare the estimates of contingent resources. These contingent resources have been aggregated by arithmetic summation and hence the aggregate 1C may be a very conservative estimate, and the 3C may be a very optimistic estimate, due to the portfolio effects of arithmetic summation. Prospective resources have been reported using the best estimate. Prospects are made up of multiple potential reservoir horizons and these are "rolled-up" statistically into a single prospective resource. These prospective resources are statistically aggregated up to the field level and arithmetically summed to the project level.

There are numerous uncertainties inherent in estimating reserves and resources, and in projecting future production, development expenditures, operating expenses and cash flows. Oil and gas reserve engineering and resource assessment are subjective processes of estimating subsurface accumulations of oil and gas that cannot be measured in an exact way.

Conversion from gas to barrels of oil equivalent is based on Gross Heating Value. The conversion is based on composition of gas in each reservoir and is 4.07 Bscf/MMboe, 3.85 Bscf/MMboe, 4.16 Bscf/MMboe, 4.45 Bscf/MMboe, and 3.87 Bscf/MMboe for the Upper Caley, Caley associated gas, Crespin, Baxter and Milne reservoirs, respectively, that make up the Dorado Contingent Resource. For all other gas resources, Carnarvon uses a constant conversion factor of 5.7 Bscf/MMboe. Volumes of oil and condensate, defined as 'C5 plus' petroleum components, are converted from MMbbl to MMboe on a 1:1 ratio.

Forwarding looking statements

This presentation contains certain "forward looking statements" which involve subjective judgment and analysis and are subject to significant uncertainties, risks and contingencies including those risk factors associated with the oil and gas industry, many of which are outside the control of, change without notice, and may be unknown to Carnarvon, as are statements about market and industry trends, which are based on an interpretation of market conditions. Forward looking statements can generally be identified by the use of forward looking words such as "anticipate", "expect", "likely" "propose", "will", "intend", "should", "could", "may", "propose", "believe", "forecast", "estimate", "target", "outlook", "guidance" and other similar expressions within the meaning of securities laws of applicable jurisdictions and include, but are not limited to, the future performance of Carnarvon.

No representation, warranty or assurance, express or implied, is given or made in relation to any forward looking statement. In particular no representation, warranty or assumption, express or implied, is given in relation to any underlying assumption or that any forward looking statement will be achieved. Actual and future events may vary materially from the forward looking statements and the assumptions on which the forward looking statements were based, because events and actual circumstances frequently do not occur as forecast and future results are subject to known and unknown risks such as changes in market conditions and regulations.

Given these uncertainties, readers are cautioned not to place undue reliance on such forward looking statements, and should rely on their own independent enquiries, investigations and advice regarding the information contained in this presentation. Any reliance by a recipient on the information contained in this presentation is wholly at the recipient's own risk.

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No reliance or advice

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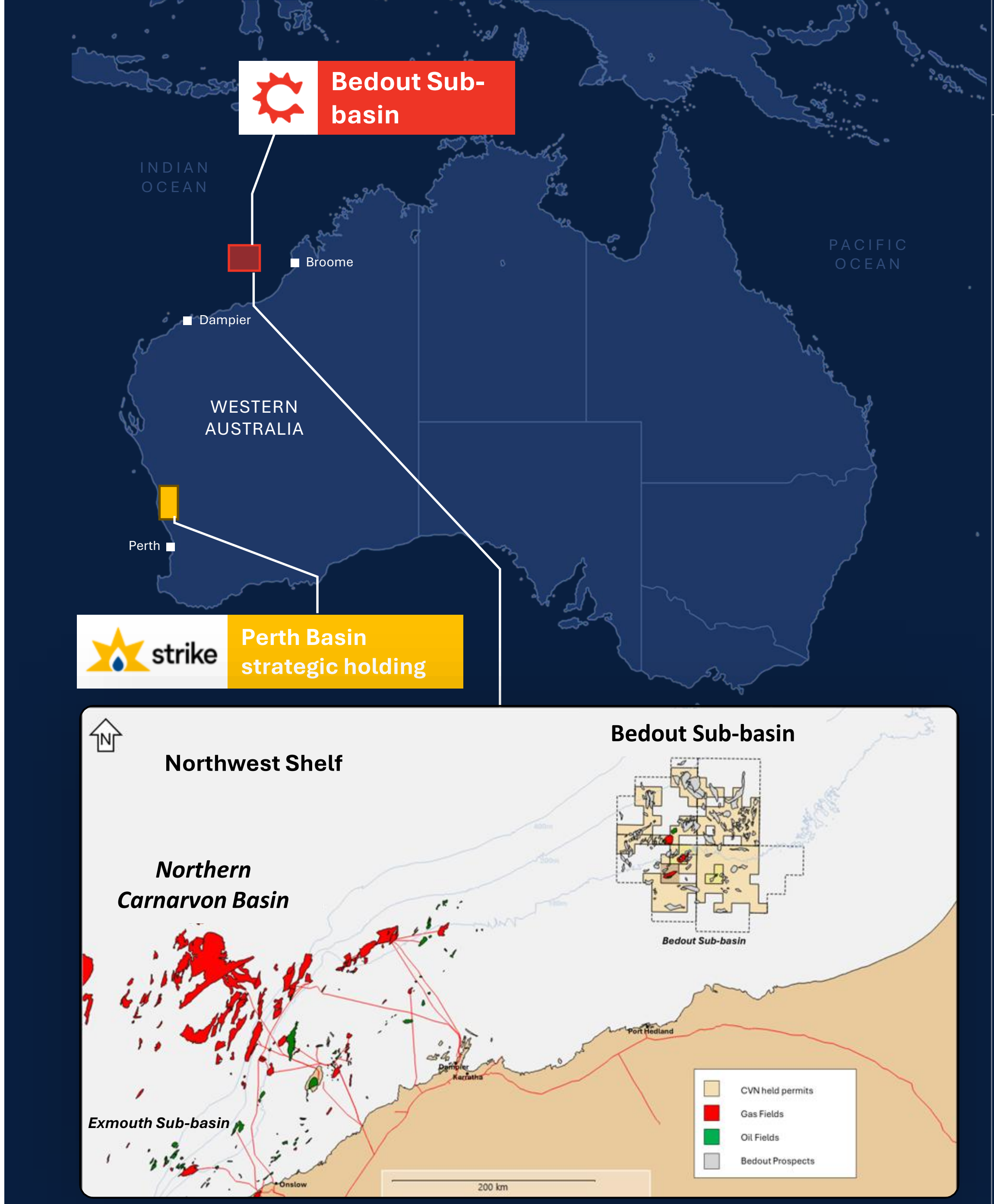
Carnarvon Energy Snapshot

We are an Australian Oil and Gas Explorer and Developer with Tier-1 Assets across Western Australia

- Progressing **Australia's largest undeveloped offshore oil project** with over **200 million barrels recoverable resources** (2C, gross)
- **Preparing to resume exploration** in the Bedout Sub-basin, Australia’s most prospective, liquids-rich basin, with drilling commencing **from April 2027**
- Strategic, 19.9% holding in Strike Energy (ASX: STX), an **emerging Perth-basin gas and power development and production company**
- **Financially robust** with A$98 million cash[1], US$90 million carry for CAPEX post FID, and no debt

Share Price (14th September 2026)	A$0.11 / share
Market Capitalisation	A$188 million
Shares on Issue	1,789 million
Contingent Resources (net, 2C)	54 million barrels of oil equivalent
Prospective Resources (net unrisked, Pmean)	1,021 million barrels of oil equivalent[2]
Head Office	West Perth, Western Australia

[2] Prospective resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) and relate to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

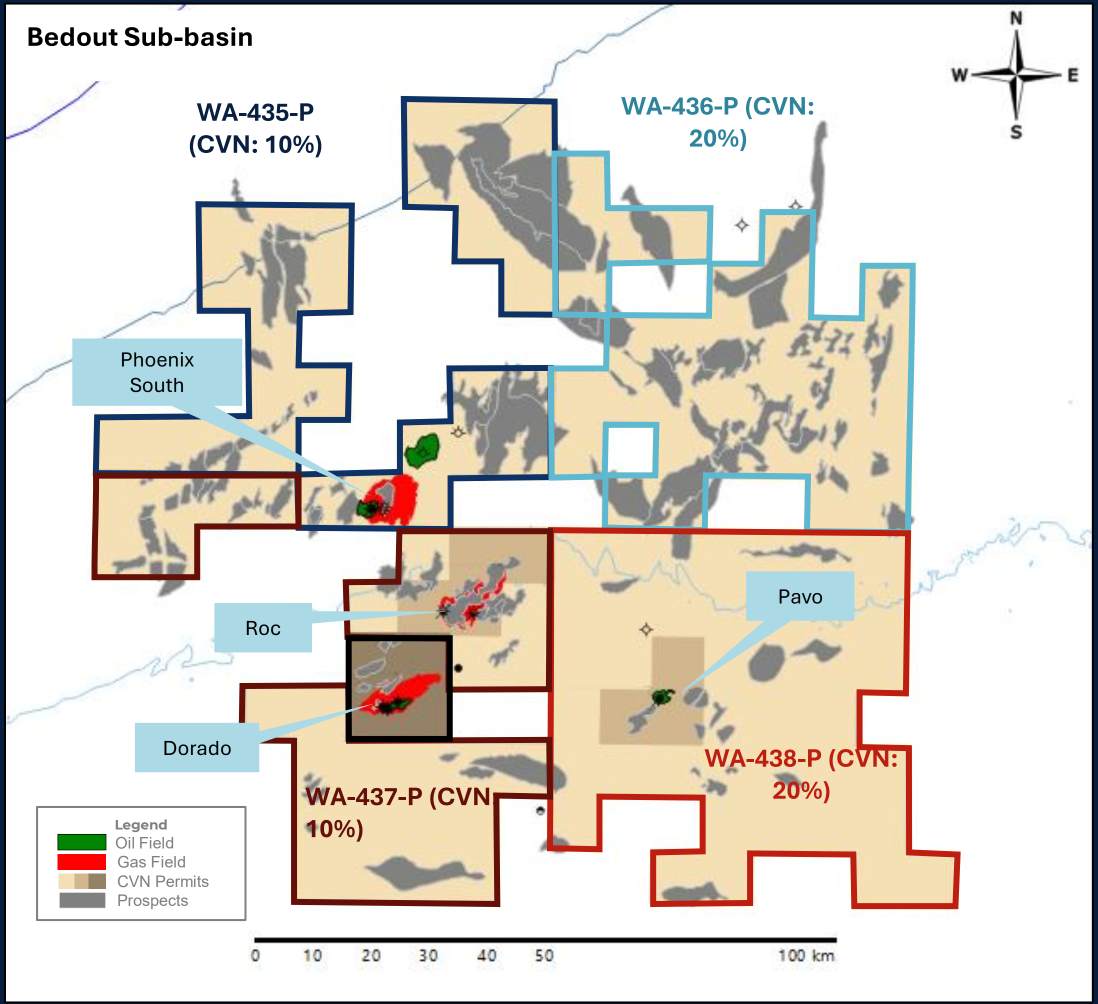


[1] As of 31 March 2026.

Why The Bedout Sub-basin

Under explored, world-class exploration potential of around 6.3 billion boe[1]

- The Bedout Sub-basin is 300km northeast of the North Carnarvon Basin and 150km north of Port Headland
- Carnarvon holds 10-20% equity across ~11,000km2 in the Bedout Sub-basin
- Carnarvon's permits are ~80% covered by modern 3D seismic
- Exploration in the Bedout Sub-basin has achieved high success rates (~67%) since the application of modern high-quality 3D seismic
- **Discoveries on modern 3D seismic:**
  - Phoenix South (2014)
  - Roc (2016)
  - Dorado (2018)
  - Pavo (2022)
- Carnarvon estimates its net prospective resources in the Bedout Sub-basin to be **1.02 billion barrels of oil equivalent** (unrisked, Pmean)[1]

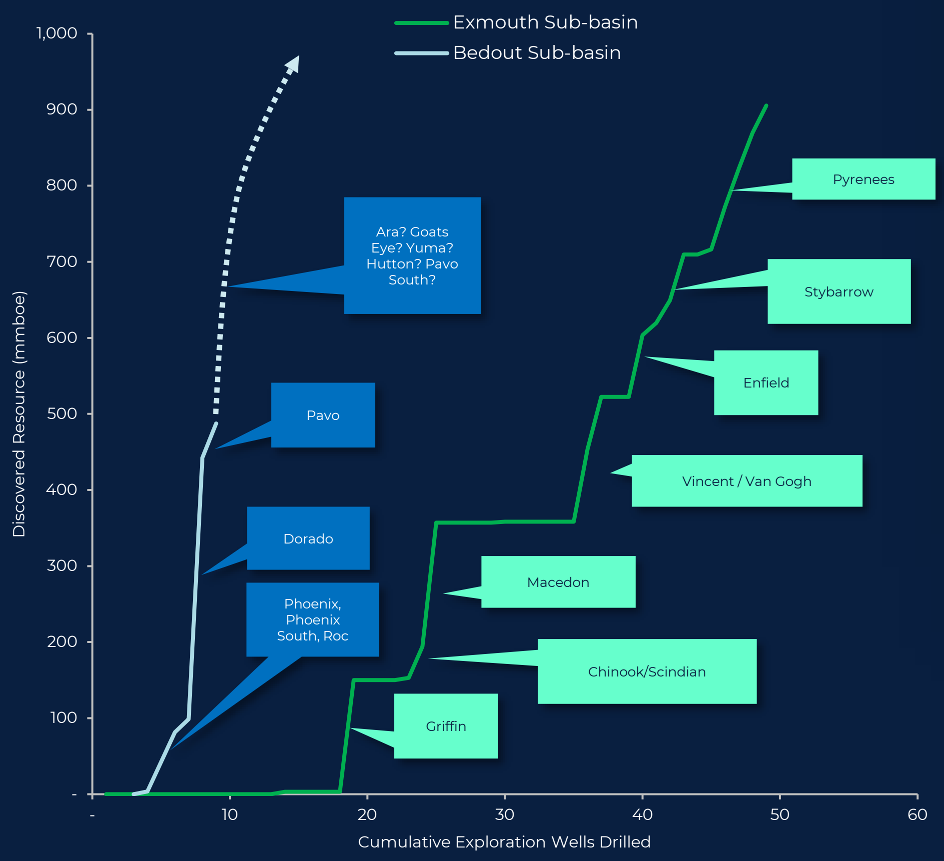


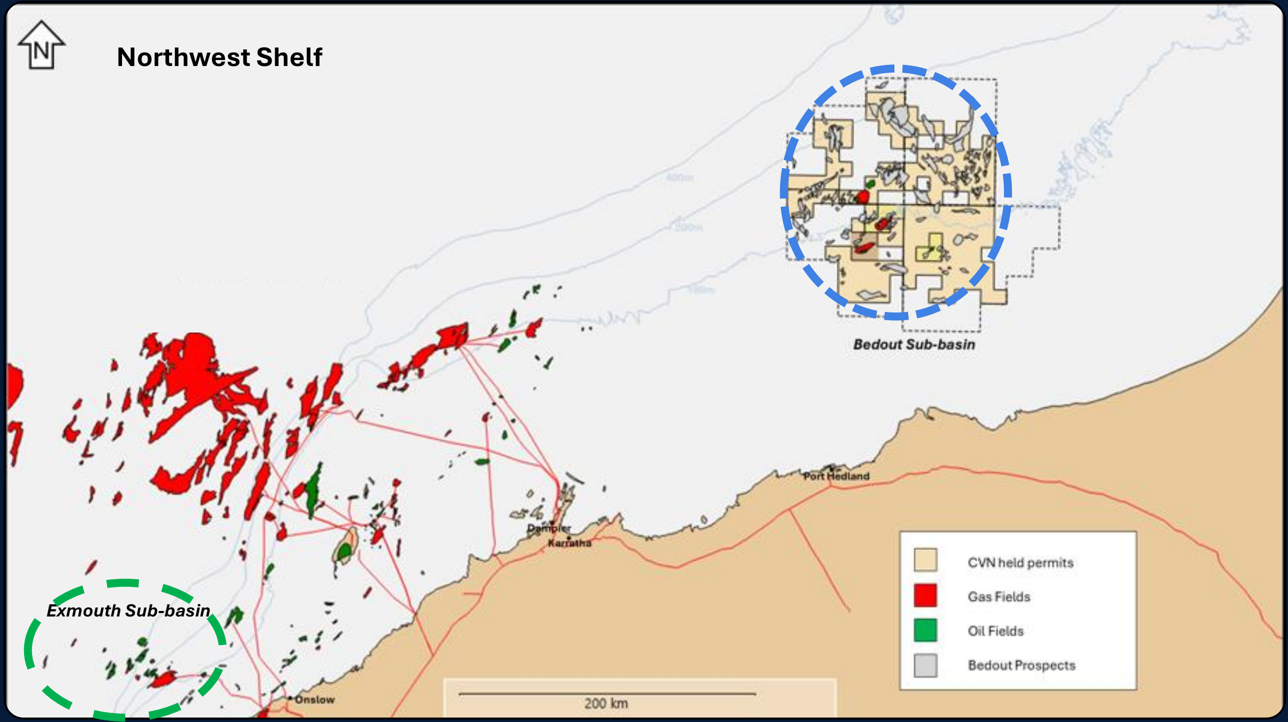
[1] *Refer to cautionary statement on slide 3*

Bedout Sub-Basin

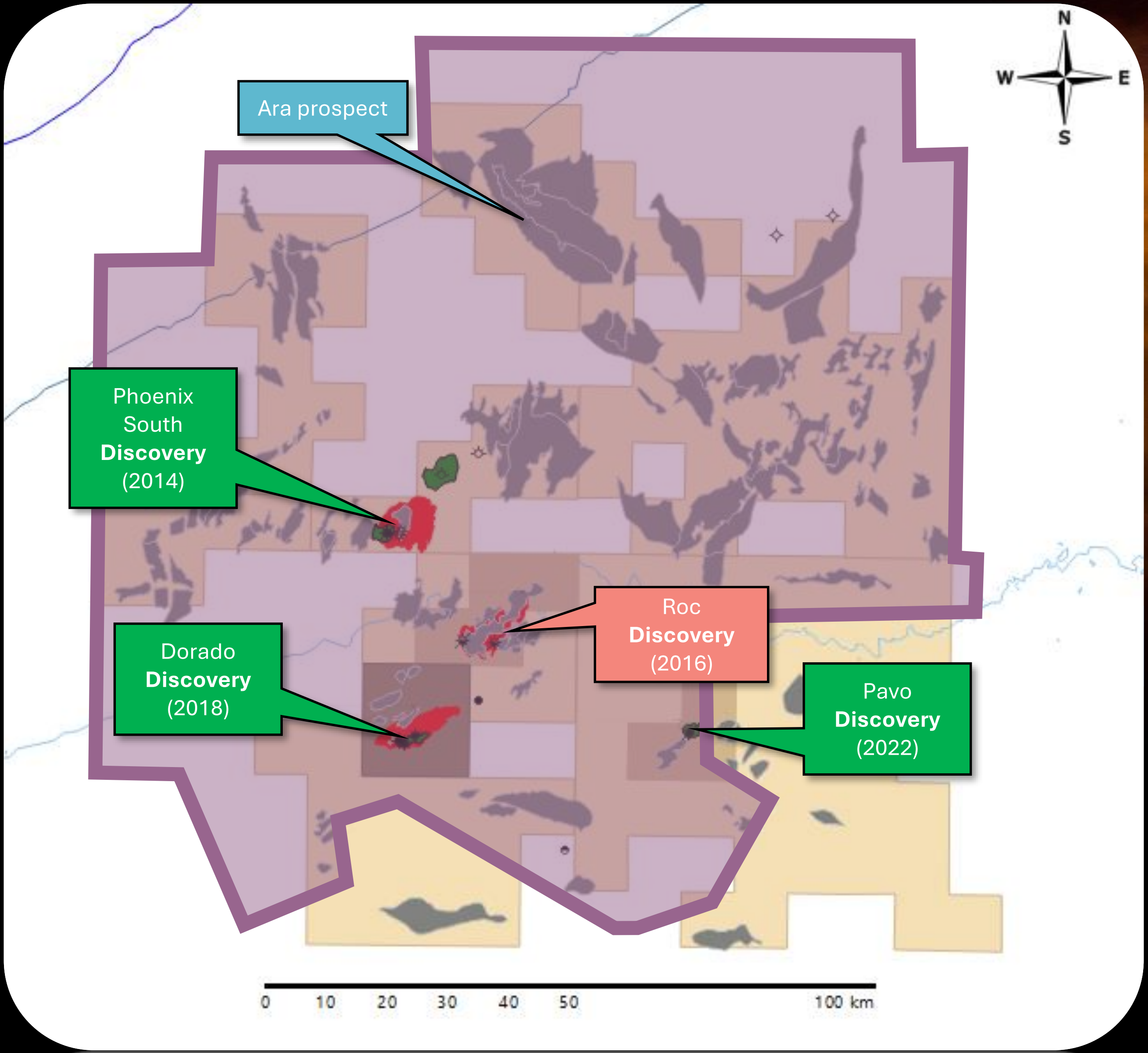
Under drilled compared to the analogous liquids rich Exmouth Sub-basin

Bedout Sub-basin & Exmouth Sub-basin Creaming Curves





Bedout Sub-basin Mega Merge 3D (15,240km^2)



Bedout Mega Merge 2025

Significant Prospective Resource Growth, 2023-2026*

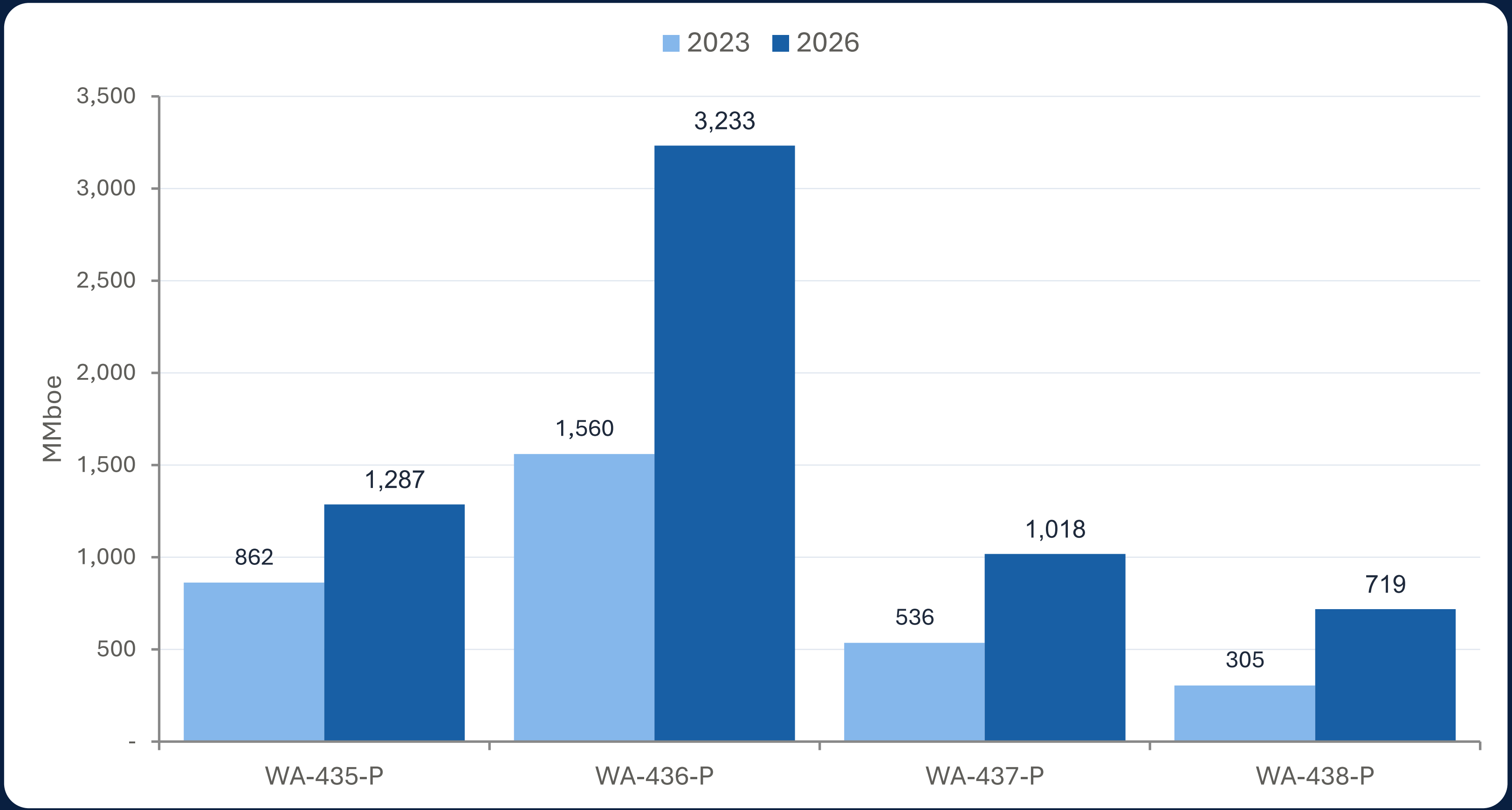
Total resource
(Gross unrisked, Pmean)

3,263
MMboe in 2023

6,257
MMboe in 2026

+92%
increase in total mean unrisked prospective resource

Gross Pmean unrisked prospective resource by permit, Bedout Sub-basin (MMboe)



+49%	**+107%**	**+90%**	**+136%**
WA-435-P	WA-436-P	WA-437-P	WA-438-P

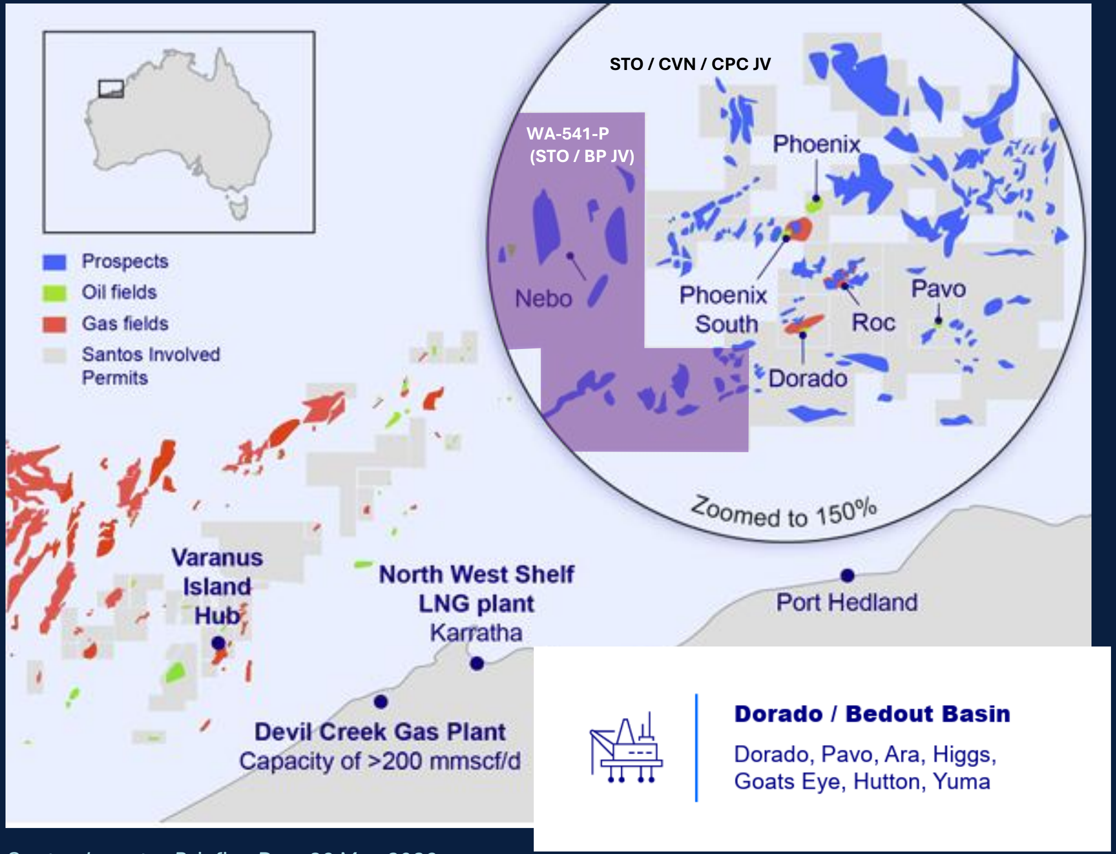
*Refer to cautionary statement on slide 3

2027 Exploration Campaign

Unlocking the scale of the Bedout, with strong potential for liquids-rich discoveries

- Transocean Equinox semi-submersible Mobile Offshore Drilling Unit (MODU) contracted in June 2026 for the 2027 drilling campaign
- One firm and one contingent well to be drilled in Carnarvon's Bedout acreage
- Environmental approvals for the campaign are on-track to enable commencement of drilling from April 2027
- Total campaign cost, net to Carnarvon, is expected to be ~A$20 million if two wells are drilled

Transocean Equinox semi-submersible drilling rig

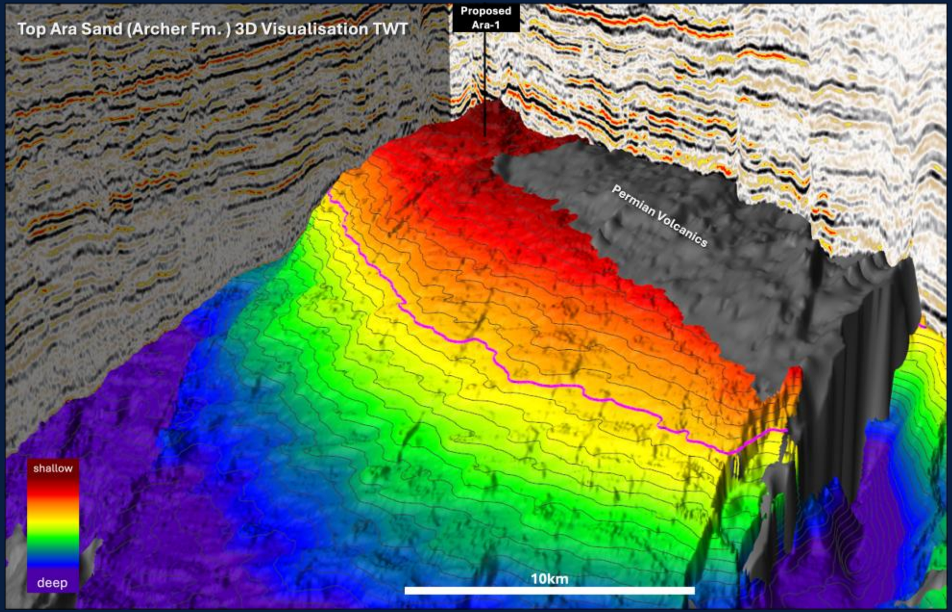


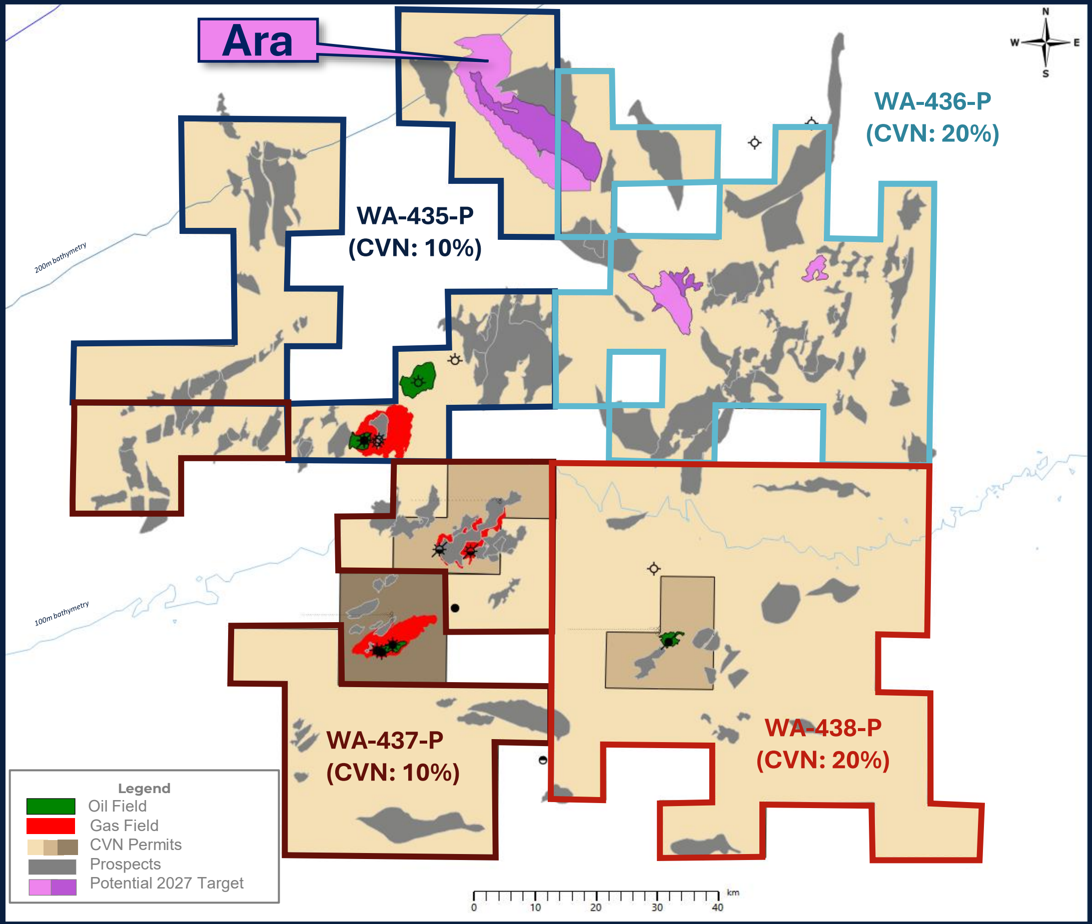
Santos Investor Briefing Day, 26 May 2026

Ara Prospect

WA-435-P (CVN: 10%)

- **Primary Objective:** Stratigraphic pinch out trap in the Archer Formation
  - Comparable reservoir age to Dorado
- **Secondary Objective:** Late-Triassic Cuvier Member
  - Fluvial channel belt system, analogous to the Mungaroo Formation, which hold some of the largest accumulations on the Northwest Shelf
- Potential to be oil and/or gas
- Play-opening tests at both target levels
- Significant exploration running room unlocked if successful at either exploration objectives





Key Prospect	Permit	Pg	Recoverable Resource Mmboe (gross unrisked, Pmean)*
Ara	WA-435-P	37%	191

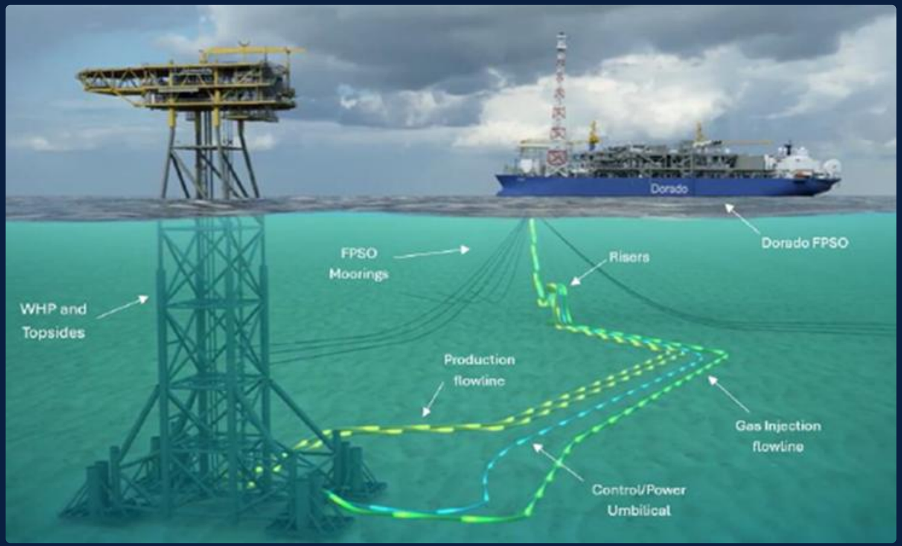
Refer to cautionary statement on slide 3

Dorado – A Tier-1 Project Ready for Development

In addition to exploration, Carnarvon holds equity in Australia's largest offshore oil development project

Dorado (and Pavo) Development

- **FEED-ready** with pre-FEED work completed in 2024
- **Production capacity:** ~60,000 barrels/day (~22 million barrels / year)
- Carnarvon's net upfront capital expenditure estimated to be below ~US$200m, of which US$90m funding **has already been secured**
- **US$5-10 per barrel** expected initial operating cost
- **Life of project:** 20 years based on discovered resources with current approvals



FINANCIAL REVIEW

"Australia's production of oil has dived by more than half in 12 months, dealing a dose of reality to federal and state government ambitions to beef up self-sufficiency amid a global energy market thrown into chaos by the conflict in the Middle East.

*The country's production of **oil slumped to just 2.9 million barrels in the June quarter**, down almost 54 per cent on the same period in 2025, according to research firm EnergyQuest.*

*Only one major new oil project is on the horizon in Australia – Santos' A$3 billion **Dorado project**, about 140 kilometers offshore from Port Hedland, where an exploration campaign was set to start next year. Santos said in June the Bedout Basin which hosts Dorado could hold almost 1 billion barrels of oil and gas."*

Source: AFR – 7 September 2026

Strike Energy – Onshore Gas and Power

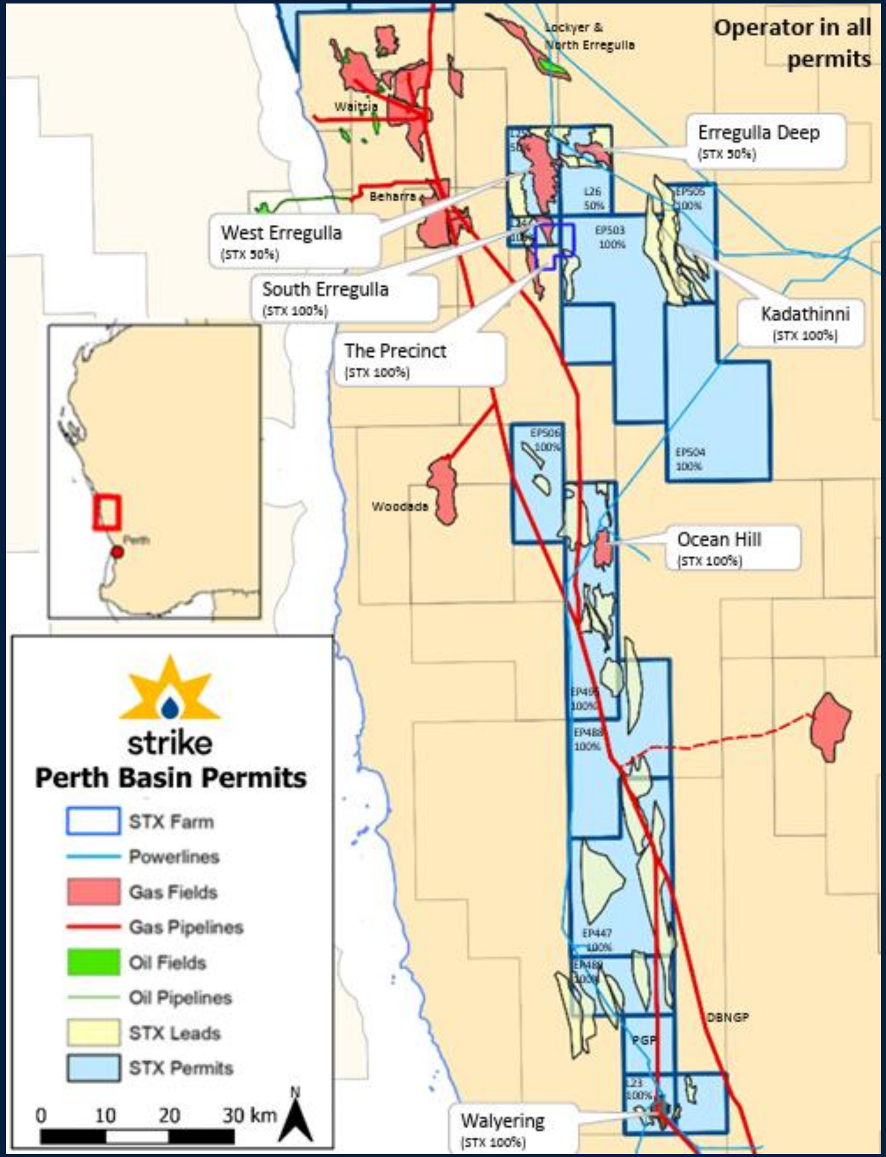
Carnarvon holds a 19.9% strategic investment in Strike Energy

Recently announced the unlocking of the West Erregulla Development, a significant onshore resource with a binding head of agreement for gas processing through the planned Belisama gas plant for an agreed tolling

Strike Energy Ltd (ASX:STX) Company Snapshot

- **Strategic Gas Portfolio** – one of the largest discovered gas portfolios in the onshore Perth Basin.
- **Exposure to Structural Demand Growth** – Supplying domestic gas in the WA market, strategically located near key processing and transmission infrastructure.
- **Diversified Market Position** - Developing WA's only fully integrated gas-fired power generation at South Erregulla in the Mid-West.
- Significant Discovered Resources - Reserves and resources with material exploration upside.

Hear about Strike's business later today	3.30pm	Strike Energy - STX Shelley Robertson – Managing Director & CEO



Carnarvon Energy – Ready to Go

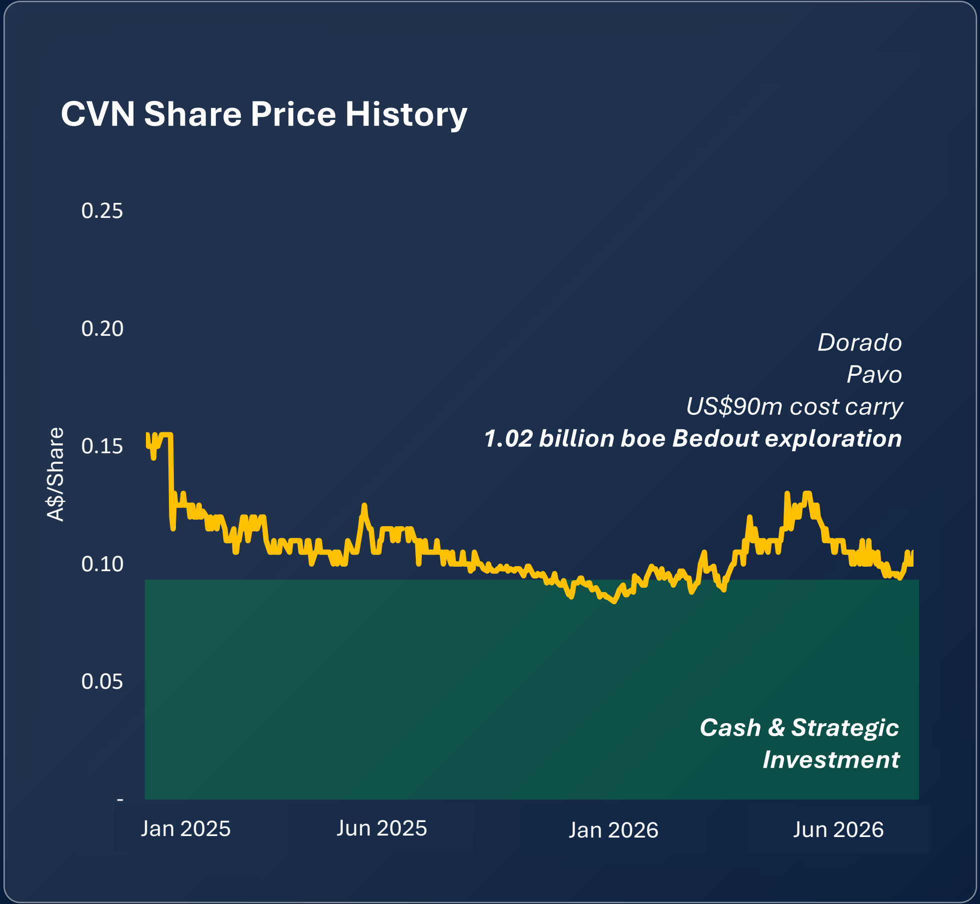
Multiple short & medium-term price catalysts with current share price underpinned by cash and strategic investment

High-Impact Offshore Exploration

- ✓ ***March 2026 –*** *Award support contracts and secure long-lead items*
- ✓ ***June 2026*** *– Contract Transocean Equinox Semi-Submersible MODU*
- ✓ ***June 2026*** *– Prospective resources update*
- ***Q4 2026 -*** *Finalise budgets, approvals and Bedout drilling campaign well sequence*
- ***Early 2027 –*** *Equinox mobilises to the Northwest Shelf*
- ***Q2 2027 –*** *Target commencement of drilling*

Dorado Development Progression

- *FID ready after a 12-month FEED process*
- *First oil 3-years from FID*
- *Future tie-backs (e.g. Pavo) to be funded from production*



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CARNARVON ENERGY LTD

Appendices

Bedout Basin Contingent Resources

GROSS BASIS		LIGHT OIL & CONDENSATE			FREE & ASSOCIATED GAS			BARRELS OF OIL EQUIVALENT		
Resource	Permit	MMSTB 1C	MMSTB 2C	MMSTB 3C	BSCF 1C	BSCF 2C	BSCF 3C	MMBOE 1C	MMBOE 2C	MMBOE 3C
Dorado	WA-437-P	86	162	285	367	748	1,358	176	344	614
Pavo	WA-438-P	26	43	62	6	11	17	27	45	65
Roc	WA-437-P	12	20	35	204	332	580	48	78	137
Phoenix South	WA-435-P	7	17	30	-	-	-	7	17	30
Phoenix	WA-435-P	2	7	16	-	-	-	2	7	16
Total		**133**	**249**	**428**	**577**	**1,091**	**1,955**	**260**	**491**	**862**

NET BASIS		LIGHT OIL & CONDENSATE			FREE & ASSOCIATED GAS			BARRELS OF OIL EQUIVALENT		
Resource	Permit	MMSTB 1C	MMSTB 2C	MMSTB 3C	BSCF 1C	BSCF 2C	BSCF 3C	MMBOE 1C	MMBOE 2C	MMBOE 3C
Dorado	WA-437-P	9	16	29	37	75	136	18	34	61
Pavo	WA-438-P	5	9	12	1	2	3	5	9	13
Roc	WA-437-P	1	2	4	20	33	58	5	8	14
Phoenix South	WA-435-P	1	2	3	-	-	-	1	2	3
Phoenix	WA-435-P	0	1	2	-	-	-	0	1	2
Total		**16**	**29**	**49**	**58**	**110**	**197**	**29**	**54**	**93**

Bedout Basin Prospective Resources*

WA-435-P Gross and Net Prospective Resources (10%)																														
No.	Prospect	Permit	CVN equity	Pg (%)	Liquids (MMbbls)								Gas (Bscf)								BOE (MMBOE)								Risked Mean	
					P90		P50		Pmean		P10		P90		P50		Pmean		P10		P90		P50		Pmean		P10			
					Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net
1	Bandy	WA-435-P	10%	40%	**4.9**	0.5	**52**	5.2	**132**	13.2	**358**	36	**39**	3.9	**378**	37.8	**802**	80.2	**2100**	210	**13**	1.3	**124**	12.4	**274**	27.4	**720**	72	**109**	10.9
2	Wendolene	WA-435-P	10%	38%	**6.0**	0.6	**57**	5.7	**96**	9.6	**244**	24	**46**	4.6	**413**	41.3	**616**	61.6	**1490**	149	**15**	1.5	**136**	13.6	**205**	20.5	**495**	50	**77**	7.7
3	Ara	WA-435-P	10%	37%	**2.6**	0.3	**39**	3.9	**92**	9.2	**244**	24	**20**	2.0	**298**	29.8	**553**	55.3	**1411**	141	**7**	0.7	**98**	9.8	**191**	19.1	**491**	49	**71**	7.1
4	Wallace	WA-435-P	10%	43%	**1.3**	0.1	**8**	0.8	**11**	1.1	**25**	3	**35**	3.5	**190**	19.0	**238**	23.8	**503**	50	**8**	0.8	**43**	4.3	**54**	5.4	**114**	11	**23**	2.3
5	Mensa Barret	WA-435-P	10%	58%	**1.9**	0.2	**12**	1.2	**23**	2.3	**55**	5	**3**	0.3	**21**	2.1	**44**	4.4	**105**	11	**3**	0.3	**16**	1.6	**30**	3.0	**73**	7	**18**	1.8
6	Bara	WA-435-P	10%	13%	**1.6**	0.2	**14**	1.4	**34**	3.4	**88**	9	**12**	1.2	**99**	9.9	**208**	20.8	**533**	53	**4**	0.4	**34**	3.4	**71**	7.1	**182**	18	**9**	0.9
7	Mensa Caley	WA-435-P	10%	39%	**1.3**	0.1	**5**	0.5	**6**	0.6	**13**	1	**20**	2.0	**75**	7.5	**91**	9.1	**182**	18	**5**	0.5	**18**	1.8	**22**	2.2	**45**	4	**9**	0.9
8	Mensa_Permian	WA-435-P	10%	35%	**1.4**	0.1	**5**	0.5	**6**	0.6	**13**	1	**25**	2.5	**82**	8.2	**109**	10.9	**231**	23	**6**	0.6	**18**	1.8	**24**	2.4	**52**	5	**8**	0.8
9	Lupi	WA-435-P	10%	28%	**0.7**	0.1	**4**	0.4	**6**	0.6	**14**	1	**16**	1.6	**97**	9.7	**130**	13.0	**290**	29	**4**	0.4	**21**	2.1	**29**	2.9	**64**	6	**8**	0.8
10	Gromit	WA-435-P	10%	15%	**0.1**	0.0	**5**	0.5	**10**	1.0	**26**	3	**3**	0.3	**123**	12.3	**205**	20.5	**524**	52	**1**	0.1	**28**	2.8	**46**	4.6	**118**	12	**7**	0.7
11	Wallace East	WA-435-P	10%	10%	**2.2**	0.2	**10**	1.0	**13**	1.3	**28**	3	**55**	5.5	**224**	22.4	**278**	27.8	**574**	57	**12**	1.2	**50**	5.0	**62**	6.2	**128**	13	**6**	0.6
12	Dragons Back	WA-435-P	10%	15%	**1.9**	0.2	**6**	0.6	**8**	0.8	**16**	2	**55**	5.5	**142**	14.2	**164**	16.4	**304**	30	**12**	1.2	**32**	3.2	**37**	3.7	**69**	7	**6**	0.6
13	Jatayu North	WA-435-P	10%	38%	**1.9**	0.2	**10**	1.0	**13**	1.3	**26**	3	**1**	0.1	**7**	0.7	**9**	0.9	**19**	2	**2**	0.2	**11**	1.1	**14**	1.4	**30**	3	**5**	0.5
14	Badwater	WA-435-P	10%	16%	**1.6**	0.2	**5**	0.5	**7**	0.7	**14**	1	**45**	4.5	**118**	11.8	**140**	14.0	**263**	26	**10**	1.0	**26**	2.6	**31**	3.1	**59**	6	**5**	0.5
15	Preston	WA-435-P	10%	15%	**1.6**	0.2	**5**	0.5	**7**	0.7	**14**	1	**47**	4.7	**124**	12.4	**145**	14.5	**270**	27	**11**	1.1	**28**	2.8	**33**	3.3	**61**	6	**5**	0.5
16	Grindstone	WA-435-P	10%	15%	**1.3**	0.1	**4**	0.4	**5**	0.5	**11**	1	**39**	3.9	**99**	9.9	**114**	11.4	**210**	21	**9**	0.9	**22**	2.2	**26**	2.6	**47**	5	**4**	0.4
17	Big Horn	WA-435-P	10%	16%	**1.1**	0.1	**4**	0.4	**5**	0.5	**9**	1	**33**	3.3	**84**	8.4	**97**	9.7	**180**	18	**7**	0.7	**19**	1.9	**22**	2.2	**40**	4	**4**	0.4
18	Indus	WA-435-P	10%	25%	**0.3**	0.0	**2**	0.2	**3**	0.3	**6**	1	**8**	0.8	**45**	4.5	**56**	5.6	**122**	12	**2**	0.2	**10**	1.0	**13**	1.3	**27**	3	**3**	0.3
19	Grus	WA-435-P	10%	35%	**0.3**	0.0	**1**	0.1	**2**	0.2	**4**	0	**9**	0.9	**26**	2.6	**34**	3.4	**71**	7	**2**	0.2	**6**	0.6	**8**	0.8	**16**	2	**3**	0.3
20	Strasimerno	WA-435-P	10%	15%	**0.8**	0.1	**2**	0.2	**3**	0.3	**6**	1	**23**	2.3	**54**	5.4	**61**	6.1	**109**	11	**5**	0.5	**12**	1.2	**14**	1.4	**25**	2	**2**	0.2
21	Karuru	WA-435-P	10%	32%	**0.3**	0.0	**1**	0.1	**1**	0.1	**3**	0	**8**	0.8	**25**	2.5	**29**	2.9	**58**	6	**2**	0.2	**6**	0.6	**7**	0.7	**13**	1	**2**	0.2
22	Transcendence	WA-435-P	10%	16%	**0.6**	0.1	**2**	0.2	**2**	0.2	**5**	0	**17**	1.7	**43**	4.3	**50**	5.0	**93**	9	**4**	0.4	**10**	1.0	**11**	1.1	**21**	2	**2**	0.2
23	Kosciuszko	WA-435-P	10%	15%	**0.6**	0.1	**2**	0.2	**2**	0.2	**5**	0	**17**	1.7	**44**	4.4	**51**	5.1	**94**	9	**4**	0.4	**10**	1.0	**11**	1.1	**21**	2	**2**	0.2
24	Karura	WA-435-P	10%	32%	**0.4**	0.0	**2**	0.2	**5**	0.5	**13**	1	**0**	0.0	**1**	0.1	**2**	0.2	**5**	1	**0**	0.0	**3**	0.3	**5**	0.5	**14**	1	**2**	0.2
25	Sparta	WA-435-P	10%	15%	**0.5**	0.1	**2**	0.2	**2**	0.2	**4**	0	**15**	1.5	**39**	3.9	**45**	4.5	**83**	8	**3**	0.3	**9**	0.9	**10**	1.0	**19**	2	**2**	0.2
26	Munga	WA-435-P	10%	15%	**0.5**	0.0	**2**	0.2	**2**	0.2	**4**	0	**14**	1.4	**35**	3.5	**41**	4.1	**75**	7	**3**	0.3	**8**	0.8	**9**	0.9	**17**	2	**1**	0.1
27	Barkley	WA-435-P	10%	16%	**0.4**	0.0	**1**	0.1	**2**	0.2	**3**	0	**11**	1.1	**29**	2.9	**34**	3.4	**64**	6	**3**	0.3	**7**	0.7	**8**	0.8	**14**	1	**1**	0.1
28	Jatayu South	WA-435-P	10%	37%	**0.4**	0.0	**2**	0.2	**3**	0.3	**6**	1	**0**	0.0	**2**	0.2	**2**	0.2	**4**	0	**0**	0.0	**2**	0.2	**3**	0.3	**7**	1	**1**	0.1
29	Everest	WA-435-P	10%	15%	**0.3**	0.0	**1**	0.1	**1**	0.1	**3**	0	**10**	1.0	**25**	2.5	**29**	2.9	**52**	5	**2**	0.2	**6**	0.6	**6**	0.6	**12**	1	**1**	0.1
30	Ankaa	WA-435-P	10%	11%	**1.7**	0.2	**5**	0.5	**6**	0.6	**12**	1	**2**	0.2	**8**	0.8	**11**	1.1	**22**	2	**2**	0.2	**7**	0.7	**8**	0.8	**15**	2	**1**	0.1
31	Jatayu	WA-435-P	10%	25%	**0.1**	0.0	**0**	0.0	**1**	0.1	**1**	0	**2**	0.2	**10**	1.0	**13**	1.3	**28**	3	**1**	0.1	**2**	0.2	**3**	0.3	**6**	1	**1**	0.1
Gross Arithmetic Sum					41		272		507		1271		632		2960		4402		10067		160		821		1287		3012		397	
Net Arithmetic Sum						4		27		51		127		63		296		440		1007		16		82		129		301		40

*Refer to cautionary statement on slide 3

Bedout Basin Prospective Resources*

WA-436-P Gross and Net Prospective Resources (20% Net)

No.	Prospect	Permit	CVN equity	Pg (%)	Liquids (MMbbls)								Gas (Bscf)								BOE (MMBOE)								Risked Mean	
					P90		P50		Pmean		P10		P90		P50		Pmean		P10		P90		P50		Pmean		P10			
					Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net
1	Hutton	WA-436-P	20%	20%	**6.0**	1.2	**34**	6.8	**57**	11.5	**136**	27	**261**	52.2	**1165**	233	**1628**	326	**3597**	719	**56**	11	**247**	49	**347**	69	**763**	153	**68**	13.6
2	Starbuck	WA-436-P	20%	56%	**1.1**	0.2	**9**	1.8	**38**	7.7	**116**	23	**2**	0.4	**25**	5	**182**	36	**565**	113	**2**	0	**17**	3	**71**	14	**210**	42	**40**	7.9
3	Yelis	WA-436-P	20%	26%	**17.5**	3.5	**78**	15.7	**102**	20.4	**219**	44	**24**	4.8	**111**	22	**147**	29	**318**	64	**23**	5	**101**	20	**128**	26	**270**	54	**33**	6.6
4	Fall Line	WA-436-P	20%	72%	**1.2**	0.2	**20**	4.0	**31**	6.2	**75**	15	**8**	1.6	**43**	9	**61**	12	**134**	27	**4**	1	**28**	6	**42**	8	**97**	19	**30**	6.0
5	Jamul North	WA-436-P	20%	33%	**6.4**	1.3	**33**	6.7	**68**	13.6	**161**	32	**11**	2.2	**56**	11	**114**	23	**274**	55	**9**	2	**44**	9	**88**	18	**212**	42	**29**	5.8
6	Goats Eye	WA-436-P	20%	23%	**2.9**	0.6	**24**	4.8	**41**	8.2	**102**	20	**4**	0.7	**60**	12	**467**	93	**1471**	294	**9**	2	**54**	11	**124**	25	**324**	65	**29**	5.7
7	Yuma	WA-436-P	20%	15%	**4.5**	0.9	**54**	10.8	**91**	18.1	**223**	45	**35**	7.1	**391**	78	**552**	110	**1256**	251	**12**	2	**130**	26	**189**	38	**436**	87	**29**	5.7
8	Tyro	WA-436-P	20%	11%	**33.8**	6.8	**124**	24.7	**174**	34.7	**379**	76	**46**	9.3	**174**	35	**250**	50	**562**	112	**44**	9	**160**	32	**218**	44	**470**	94	**25**	5.0
9	Headwall	WA-436-P	20%	64%	**1.2**	0.2	**11**	2.1	**25**	5.0	**62**	12	**3**	0.7	**34**	7	**72**	14	**187**	37	**3**	1	**19**	4	**38**	8	**90**	18	**24**	4.9
10	Tacoma	WA-436-P	20%	59%	**0.5**	0.1	**16**	3.1	**26**	5.2	**63**	13	**5**	1.1	**29**	6	**47**	9	**110**	22	**2**	0	**22**	4	**34**	7	**82**	16	**20**	4.0
11	Halley	WA-436-P	20%	17%	**0.9**	0.2	**10**	2.1	**19**	3.8	**46**	9	**38**	7.5	**366**	73	**540**	108	**1237**	247	**8**	2	**78**	16	**115**	23	**264**	53	**20**	4.0
12	Revelstoke	WA-436-P	20%	14%	**4.4**	0.9	**37**	7.4	**67**	13.4	**171**	34	**38**	7.6	**261**	52	**406**	81	**968**	194	**12**	2	**88**	18	**139**	28	**338**	68	**19**	3.8
13	McKean	WA-436-P	20%	10%	**4.7**	0.9	**40**	8.0	**88**	17.5	**220**	44	**38**	7.7	**283**	57	**524**	105	**1262**	252	**13**	3	**94**	19	**181**	36	**442**	88	**18**	3.6
14	Stampeders	WA-436-P	20%	53%	**3.6**	0.7	**17**	3.3	**23**	4.5	**50**	10	**6**	1.2	**28**	6	**38**	8	**84**	17	**5**	1	**22**	4	**30**	6	**64**	13	**16**	3.1
15	Whiskey Jack	WA-436-P	20%	13%	**2.0**	0.4	**26**	5.2	**55**	11.1	**144**	29	**16**	3.1	**191**	38	**338**	68	**858**	172	**5**	1	**63**	13	**116**	23	**296**	59	**16**	3.1
16	Murray	WA-436-P	20%	22%	**2.0**	0.4	**20**	3.9	**32**	6.3	**79**	16	**16**	3.1	**144**	29	**196**	39	**457**	91	**5**	1	**48**	10	**67**	13	**154**	31	**15**	3.0
17	Escalante	WA-436-P	20%	60%	**1.6**	0.3	**6**	1.2	**10**	2.0	**23**	5	**3**	0.7	**20**	4	**78**	16	**232**	46	**3**	1	**13**	3	**24**	5	**58**	12	**14**	2.8
18	Jamul	WA-436-P	20%	11%	**10.9**	2.2	**64**	12.8	**100**	20.0	**234**	47	**15**	3.0	**92**	18	**144**	29	**339**	68	**14**	3	**83**	17	**126**	25	**292**	58	**14**	2.8
19	Wiwaxy	WA-436-P	20%	30%	**1.7**	0.3	**12**	2.3	**22**	4.3	**53**	11	**14**	2.7	**82**	16	**131**	26	**305**	61	**4**	1	**27**	5	**45**	9	**106**	21	**13**	2.7
20	Standish Right	WA-436-P	20%	12%	**1.4**	0.3	**10**	2.0	**18**	3.5	**43**	9	**60**	12.0	**349**	70	**488**	98	**1103**	221	**13**	3	**74**	15	**104**	21	**238**	48	**13**	2.6
21	Cottontail	WA-436-P	20%	43%	**2.3**	0.5	**11**	2.1	**22**	4.4	**53**	11	**4**	0.8	**18**	4	**37**	7	**89**	18	**3**	1	**14**	3	**29**	6	**70**	14	**12**	2.5
22	Mighty Moose	WA-436-P	20%	23%	**3.6**	0.7	**22**	4.4	**41**	8.2	**101**	20	**6**	1.2	**37**	7	**69**	14	**173**	35	**5**	1	**29**	6	**53**	11	**130**	26	**12**	2.4
23	Lookout	WA-436-P	20%	12%	**0.8**	0.2	**8**	1.6	**16**	3.1	**41**	8	**31**	6.3	**272**	54	**431**	86	**1064**	213	**7**	1	**58**	12	**92**	18	**229**	46	**11**	2.3
24	Manetoa	WA-436-P	20%	11%	**4.6**	0.9	**31**	6.3	**48**	9.6	**113**	23	**39**	7.8	**229**	46	**294**	59	**629**	126	**13**	3	**76**	15	**100**	20	**218**	44	**11**	2.2
25	Mazama	WA-436-P	20%	17%	**0.9**	0.2	**5**	1.1	**10**	1.9	**23**	5	**37**	7.4	**189**	38	**275**	55	**629**	126	**8**	2	**41**	8	**59**	12	**135**	27	**10**	2.0
26	Springhill	WA-436-P	20%	12%	**5.8**	1.2	**43**	8.6	**60**	12.0	**135**	27	**8**	1.6	**62**	12	**88**	18	**200**	40	**8**	2	**56**	11	**76**	15	**170**	34	**9**	1.8
27	Snowsnake	WA-436-P	20%	27%	**0.2**	0.0	**12**	2.4	**24**	4.8	**65**	13	**4**	0.8	**30**	6	**48**	10	**117**	23	**1**	0	**18**	4	**33**	7	**85**	17	**9**	1.8
28	Standish	WA-436-P	20%	12%	**1.4**	0.3	**7**	1.4	**12**	2.3	**27**	5	**62**	12.4	**239**	48	**322**	64	**692**	138	**13**	3	**51**	10	**69**	14	**150**	30	**9**	1.7
29	Goulburn	WA-436-P	20%	20%	**2.7**	0.5	**13**	2.7	**20**	3.9	**46**	9	**22**	4.5	**98**	20	**120**	24	**243**	49	**7**	1	**32**	6	**41**	8	**87**	17	**8**	1.7
30	Jackalope	WA-436-P	20%	15%	**0.5**	0.1	**5**	0.9	**9**	1.8	**23**	5	**20**	3.9	**157**	31	**257**	51	**629**	126	**4**	1	**34**	7	**55**	11	**133**	27	**8**	1.7
31	Avoca	WA-436-P	20%	12%	**3.6**	0.7	**14**	2.8	**32**	6.5	**86**	17	**29**	5.8	**86**	17	**186**	37	**548**	110	**10**	2	**30**	6	**65**	13	**188**	38	**8**	1.6
32	Selkirk	WA-436-P	20%	15%	**2.9**	0.6	**19**	3.9	**38**	7.5	**95**	19	**5**	0.9	**33**	7	**64**	13	**164**	33	**4**	1	**26**	5	**49**	10	**125**	25	**7**	1.5
33	Windigo	WA-436-P	20%	19%	**2.9**	0.6	**15**	3.0	**22**	4.5	**51**	10	**5**	1.0	**25**	5	**38**	8	**88**	18	**4**	1	**20**	4	**29**	6	**66**	13	**6**	1.1
34	Darling	WA-436-P	20%	13%	**2.0**	0.4	**11**	2.2	**17**	3.4	**41**	8	**15**	3.0	**76**	15	**97**	19	**209**	42	**5**	1	**26**	5	**34**	7	**76**	15	**5**	0.9
35	Standout	WA-436-P	20%	11%	**0.3**	0.1	**3**	0.7	**7**	1.3	**17**	3	**11**	2.3	**122**	24	**184**	37	**441**	88	**2**	0	**26**	5	**39**	8	**95**	19	**4**	0.9
36	Chirich	WA-436-P	20%	15%	**0.4**	0.1	**3**	0.5	**4**	0.9	**10**	2	**18**	3.6	**86**	17	**123**	25	**271**	54	**4**	1	**18**	4	**26**	5	**58**	12	**4**	0.8
37	Cherub	WA-436-P	20%	13%	**3.9**	0.8	**15**	2.9	**18**	3.6	**37**	7	**5**	1.0	**21**	4	**26**	5	**55**	11	**5**	1	**19**	4	**23**	5	**46**	9	**3**	0.6
38	Chum	WA-436-P	20%	20%	**0.4**	0.1	**1**	0.3	**2**	0.5	**5**	1	**17**	3.3	**49**	10	**66**	13	**134**	27	**4**	1	**10**	2	**14**	3	**28**	6	**3**	0.5
39	Sidedoor	WA-436-P	20%	27%	**2.1**	0.4	**5**	1.1	**6**	1.3	**12**	2	**3**	0.7	**9**	2	**11**	2	**21**	4	**3**	1	**7**	1	**8**	2	**15**	3	**2**	0.5
40	Gara	WA-436-P	20%	6%	**3.2**	0.6	**13**	2.6	**18**	3.7	**40**	8	**26**	5.1	**82**	16	**105**	21	**217**	43	**9**	2	**29**	6	**37**	7	**76**	15	**2**	0.4
41	Kalang	WA-436-P	20%	4%	**2.2**	0.4	**14**	2.8	**22**	4.4	**55**	11	**15**	3.1	**97**	19	**128**	26	**285**	57	**5**	1	**33**	7	**45**	9	**101**	20	**2**	0.4
42	Barcoo	WA-436-P	20%	6%	**2.3**	0.5	**10**	1.9	**13**	2.5	**27**	5	**19**	3.7	**62**	12	**72**	14	**138**	28	**6**	1	**22**	4	**25**	5	**50**	10	**2**	0.3
43	Ancelin	WA-436-P	20%	18%	**0.0**	0.0	**0**	0.1	**1**	0.1	**2**	0	**2**	0.4	**10**	2	**18**	4	**43**	9	**0**	0	**2**	0	**4**	1	**9**	2	**1**	0.1
Gross Arithmetic Sum					**157**		**925**		**1548**		**3705**		**1046**		**5992**		**9460**		**22397**		**376**		**2090**		**3233**		**7549**		**632**	
Net Arithmetic Sum						31		185		310		741		209		1198		1892		4479		75		418		647		1510		126

*Refer to cautionary statement on slide 3

Bedout Basin Prospective Resources*

WA-437-P Gross and Net Prospective Resources (10% Net)																														
					Liquids (MMbbls)								Gas (Bscf)								BOE (MMBOE)								Risked	
No.	Prospect	Permit	CVN equity	Pg (%)	P90		P50		Pmean		P10		P90		P50		Pmean		P10		P90		P50		Pmean		P10		Mean	
					Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net
1	Vela	WA-437-P	10%	17%	**4.1**	0.4	**44**	4.4	**94**	9.4	**243**	24	**3**	0.3	**28**	3	**61**	6	**157**	16	**5**	0	**49**	5	**105**	11	**269**	27	**18**	1.8
2	Bohlin	WA-437-P	10%	27%	**6.7**	0.7	**29**	2.9	**44**	4.4	**99**	10	**9**	0.9	**42**	4	**63**	6	**145**	15	**9**	1	**38**	4	**55**	5	**125**	12	**15**	1.5
3	Petrus	WA-437-P	10%	25%	**5.9**	0.6	**25**	2.5	**46**	4.6	**108**	11	**9**	0.9	**38**	4	**67**	7	**160**	16	**8**	1	**32**	3	**57**	6	**137**	14	**14**	1.4
4	Bottlebrush South	WA-437-P	10%	16%	**3.0**	0.3	**11**	1.1	**14**	1.4	**28**	3	**83**	8.3	**242**	24	**286**	29	**546**	55	**19**	2	**54**	5	**64**	6	**123**	12	**10**	1.0
5	Calendula North	WA-437-P	10%	16%	**0.9**	0.1	**8**	0.8	**13**	1.3	**30**	3	**24**	2.4	**195**	19	**267**	27	**601**	60	**5**	1	**44**	4	**60**	6	**137**	14	**10**	1.0
6	Sampati	WA-437-P	10%	36%	**0.8**	0.1	**4**	0.4	**5**	0.5	**12**	1	**20**	2.0	**84**	8	**110**	11	**237**	24	**4**	0	**19**	2	**25**	2	**54**	5	**9**	0.9
7	Taurus	WA-437-P	10%	48%	**2.1**	0.2	**4**	0.4	**5**	0.5	**9**	1	**32**	3.2	**67**	7	**76**	8	**130**	13	**8**	1	**16**	2	**19**	2	**32**	3	**9**	0.9
8	Columba	WA-437-P	10%	44%	**2.1**	0.2	**12**	1.2	**15**	1.5	**33**	3	**3**	0.3	**20**	2	**27**	3	**58**	6	**3**	0	**16**	2	**20**	2	**43**	4	**9**	0.9
9	Horus	WA-437-P	10%	22%	**0.7**	0.1	**4**	0.4	**7**	0.7	**17**	2	**17**	1.7	**96**	10	**145**	15	**344**	34	**4**	0	**21**	2	**32**	3	**77**	8	**7**	0.7
10	Roc East	WA-437-P	10%	64%	**1.2**	0.1	**2**	0.2	**3**	0.3	**5**	0	**23**	2.3	**43**	4	**48**	5	**78**	8	**5**	1	**10**	1	**11**	1	**18**	2	**7**	0.7
11	Diplock	WA-437-P	10%	19%	**4.5**	0.4	**20**	2.0	**24**	2.4	**50**	5	**6**	0.6	**28**	3	**35**	3	**72**	7	**6**	1	**26**	3	**30**	3	**61**	6	**6**	0.6
12	Indigo	WA-437-P	10%	16%	**1.8**	0.2	**6**	0.6	**8**	0.8	**16**	2	**49**	4.9	**135**	14	**160**	16	**303**	30	**11**	1	**30**	3	**36**	4	**68**	7	**6**	0.6
13	Lund	WA-437-P	10%	8%	**1.7**	0.2	**10**	1.0	**15**	1.5	**34**	3	**42**	4.2	**213**	21	**300**	30	**669**	67	**9**	1	**48**	5	**67**	7	**149**	15	**5**	0.5
14	Cool Moon	WA-437-P	10%	15%	**1.8**	0.2	**6**	0.6	**7**	0.7	**14**	1	**51**	5.1	**131**	13	**151**	15	**277**	28	**11**	1	**29**	3	**34**	3	**63**	6	**5**	0.5
15	Gurbani	WA-437-P	10%	10%	**1.6**	0.2	**19**	1.9	**42**	4.2	**107**	11	**3**	0.3	**33**	3	**73**	7	**185**	18	**2**	0	**26**	3	**55**	5	**140**	14	**5**	0.5
16	Musca	WA-437-P	10%	14%	**1.5**	0.2	**16**	1.6	**26**	2.6	**61**	6	**3**	0.3	**26**	3	**44**	4	**105**	10	**2**	0	**21**	2	**33**	3	**79**	8	**5**	0.5
17	Bottlebrush North	WA-437-P	10%	16%	**0.9**	0.1	**4**	0.4	**6**	0.6	**14**	1	**24**	2.4	**95**	10	**129**	13	**280**	28	**5**	1	**21**	2	**29**	3	**63**	6	**5**	0.5
18	Calendula South	WA-437-P	10%	16%	**1.4**	0.1	**5**	0.5	**6**	0.6	**12**	1	**39**	3.9	**105**	10	**123**	12	**232**	23	**9**	1	**23**	2	**28**	3	**52**	5	**5**	0.5
19	Nanny Goat	WA-437-P	10%	16%	**1.4**	0.1	**4**	0.4	**6**	0.6	**11**	1	**41**	4.1	**102**	10	**118**	12	**217**	22	**9**	1	**23**	2	**26**	3	**48**	5	**4**	0.4
20	Hellbender	WA-437-P	10%	16%	**1.3**	0.1	**4**	0.4	**5**	0.5	**10**	1	**38**	3.8	**95**	10	**110**	11	**201**	20	**8**	1	**21**	2	**24**	2	**45**	5	**4**	0.4
21	Bottler	WA-437-P	10%	24%	**2.3**	0.2	**11**	1.1	**15**	1.5	**34**	3	**1**	0.1	**3**	0	**5**	1	**13**	1	**2**	0	**12**	1	**16**	2	**36**	4	**4**	0.4
22	Bewdy	WA-437-P	10%	40%	**0.2**	0.0	**2**	0.2	**7**	0.7	**19**	2	**1**	0.1	**8**	1	**17**	2	**45**	4	**1**	0	**5**	1	**10**	1	**25**	2	**4**	0.4
23	Kepler	WA-437-P	10%	25%	**0.9**	0.1	**8**	0.8	**12**	1.2	**28**	3	**1**	0.1	**13**	1	**19**	2	**46**	5	**1**	0	**10**	1	**15**	1	**36**	4	**4**	0.4
24	Skynet	WA-437-P	10%	36%	**1.9**	0.2	**6**	0.6	**8**	0.8	**17**	2	**3**	0.3	**10**	1	**14**	1	**29**	3	**3**	0	**8**	1	**10**	1	**21**	2	**4**	0.4
25	Double Buckle	WA-437-P	10%	15%	**1.4**	0.1	**4**	0.4	**5**	0.5	**11**	1	**39**	3.9	**99**	10	**113**	11	**205**	20	**9**	1	**22**	2	**25**	3	**46**	5	**4**	0.4
26	Adler	WA-437-P	10%	19%	**3.9**	0.4	**12**	1.2	**15**	1.5	**30**	3	**5**	0.5	**17**	2	**21**	2	**44**	4	**5**	1	**15**	2	**19**	2	**36**	4	**4**	0.4
27	Phact	WA-437-P	10%	49%	**1.2**	0.1	**4**	0.4	**5**	0.5	**11**	1	**2**	0.2	**7**	1	**9**	1	**20**	2	**2**	0	**5**	1	**7**	1	**15**	1	**3**	0.3
28	Draco	WA-437-P	10%	53%	**0.6**	0.1	**3**	0.3	**4**	0.4	**10**	1	**1**	0.1	**6**	1	**9**	1	**21**	2	**1**	0	**4**	0	**6**	1	**13**	1	**3**	0.3
29	Arrowhead	WA-437-P	10%	14%	**1.1**	0.1	**4**	0.4	**4**	0.4	**9**	1	**32**	3.2	**81**	8	**93**	9	**169**	17	**7**	1	**18**	2	**21**	2	**38**	4	**3**	0.3
30	Silverheels	WA-437-P	10%	16%	**0.8**	0.1	**3**	0.3	**3**	0.3	**7**	1	**23**	2.3	**60**	6	**71**	7	**131**	13	**5**	1	**13**	1	**16**	2	**29**	3	**3**	0.3
31	Thunderbird	WA-437-P	10%	28%	**0.3**	0.0	**1**	0.1	**1**	0.1	**3**	0	**8**	0.8	**24**	2	**31**	3	**62**	6	**2**	0	**6**	1	**7**	1	**14**	1	**2**	0.2
32	Banks	WA-437-P	10%	7%	**0.3**	0.0	**2**	0.2	**4**	0.4	**10**	1	**7**	0.7	**52**	5	**88**	9	**212**	21	**2**	0	**12**	1	**20**	2	**47**	5	**1**	0.1
33	Bhatt	WA-437-P	10%	12%	**1.1**	0.1	**5**	0.5	**8**	0.8	**18**	2	**1**	0.1	**8**	1	**11**	1	**26**	3	**1**	0	**7**	1	**10**	1	**22**	2	**1**	0.1
34	Bennu	WA-437-P	10%	16%	**0.6**	0.1	**3**	0.3	**5**	0.5	**12**	1	**0**	0.0	**1**	0	**2**	0	**4**	0	**1**	0	**4**	0	**5**	1	**13**	1	**1**	0.1
35	Aruna	WA-437-P	10%	25%	**0.2**	0.0	**1**	0.1	**1**	0.1	**1**	0	**4**	0.4	**14**	1	**15**	2	**28**	3	**1**	0	**3**	0	**3**	0	**6**	1	**1**	0.1
36	Umstead	WA-437-P	10%	16%	**0.3**	0.0	**1**	0.1	**1**	0.1	**2**	0	**8**	0.8	**20**	2	**24**	2	**44**	4	**2**	0	**4**	0	**5**	1	**10**	1	**1**	0.1
37	Quicksilver	WA-437-P	10%	16%	**0.2**	0.0	**1**	0.1	**1**	0.1	**1**	0	**5**	0.5	**13**	1	**16**	2	**29**	3	**1**	0	**3**	0	**3**	0	**7**	1	**1**	0.1
38	Treadstone	WA-437-P	10%	15%	**0.7**	0.1	**2**	0.2	**3**	0.3	**6**	1	**1**	0.1	**4**	0	**5**	0	**11**	1	**1**	0	**3**	0	**4**	0	**8**	1	**1**	0.1
39	Flying Fish	WA-437-P	10%	32%	**0.2**	0.0	**1**	0.1	**1**	0.1	**3**	0	**0**	0.0	**1**	0	**2**	0	**5**	1	**0**	0	**1**	0	**2**	0	**4**	0	**1**	0.1
40	Roll	WA-437-P	10%	17%	**0.2**	0.0	**1**	0.1	**1**	0.1	**2**	0	**0**	0.0	**0**	0	**0**	0	**1**	0	**0**	0	**1**	0	**1**	0	**2**	0	**0**	0.0
Gross Arithmetic Sum					63		310		494		1145		664		2262		2958		6140		189		726		1018		2212		201	
Net Arithmetic Sum						6		31		49		115		66		226		296		614		19		73		102		221		20

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RIU GOOD OIL AND GAS ENERGY CONFERENCE 2026

Bedout Basin Prospective Resources*

WA-438-P Gross and Net Prospective Resources (20% Net)																														
No.	Prospect	Permit	CVN equity	Pg (%)	Liquids (MMbbls)								Gas (Bscf)								BOE (MMBOE)								Risked Mean	
					P90		P50		Pmean		P10		P90		P50		Pmean		P10		P90		P50		Pmean		P10			
					Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net
1	Pavo South	WA-438-P	20%	64%	**4.4**	0.9	**42**	8.5	**69**	13.7	**168**	34	**2**	0.4	**19**	4	**31**	6	**77**	15	**5**	1	**46**	9	**74**	15	**181**	36	**48**	9.5
2	Torin	WA-438-P	20%	38%	**6.5**	1.3	**39**	7.8	**58**	11.6	**136**	27	**2**	0.3	**10**	2	**15**	3	**35**	7	**7**	1	**41**	8	**61**	12	**142**	28	**23**	4.7
3	Orona	WA-438-P	20%	10%	**24.7**	4.9	**82**	16.4	**105**	21.0	**216**	43	**40**	8.0	**138**	28	**181**	36	**374**	75	**34**	7	**109**	22	**137**	27	**275**	55	**14**	2.7
4	Arkali	WA-438-P	20%	24%	**8.6**	1.7	**32**	6.4	**42**	8.4	**89**	18	**2**	0.4	**8**	2	**11**	2	**23**	5	**9**	2	**33**	7	**44**	9	**92**	18	**11**	2.2
5	Diachi	WA-438-P	20%	54%	**1.7**	0.3	**10**	2.0	**15**	3.0	**33**	7	**0**	0.1	**3**	1	**4**	1	**9**	2	**2**	0	**11**	2	**15**	3	**35**	7	**8**	1.7
6	Jarvis East	WA-438-P	20%	10%	**9.6**	1.9	**40**	8.0	**57**	11.5	**125**	25	**15**	3.1	**68**	14	**98**	20	**216**	43	**13**	3	**54**	11	**75**	15	**161**	32	**7**	1.4
7	Kaha	WA-438-P	20%	24%	**5.6**	1.1	**21**	4.3	**27**	5.5	**57**	11	**1**	0.3	**5**	1	**7**	1	**15**	3	**6**	1	**22**	4	**29**	6	**59**	12	**7**	1.4
8	Roav	WA-438-P	20%	22%	**5.9**	1.2	**21**	4.2	**29**	5.8	**62**	12	**1**	0.3	**5**	1	**7**	1	**16**	3	**6**	1	**22**	4	**30**	6	**65**	13	**7**	1.3
9	Solvi	WA-438-P	20%	13%	**6.3**	1.3	**30**	6.1	**46**	9.3	**106**	21	**2**	0.3	**8**	2	**12**	2	**28**	6	**7**	1	**32**	6	**49**	10	**111**	22	**6**	1.3
10	Peregrine	WA-438-P	20%	24%	**5.5**	1.1	**20**	4.1	**25**	5.1	**51**	10	**1**	0.3	**5**	1	**7**	1	**13**	3	**6**	1	**22**	4	**26**	5	**53**	11	**6**	1.3
11	Tucana	WA-438-P	20%	22%	**1.3**	0.3	**11**	2.2	**18**	3.7	**43**	9	**2**	0.4	**18**	4	**31**	6	**73**	15	**2**	0	**15**	3	**24**	5	**56**	11	**5**	1.1
12	Heirro	WA-438-P	20%	54%	**1.6**	0.3	**7**	1.4	**8**	1.7	**17**	3	**0**	0.1	**2**	0	**2**	0	**5**	1	**2**	0	**7**	1	**9**	2	**18**	4	**5**	1.0
13	Norma	WA-438-P	20%	10%	**3.5**	0.7	**21**	4.2	**37**	7.5	**92**	18	**6**	1.2	**35**	7	**65**	13	**157**	31	**5**	1	**28**	6	**49**	10	**118**	24	**5**	0.9
14	Jarvis West	WA-438-P	20%	10%	**4.3**	0.9	**17**	3.5	**26**	5.3	**58**	12	**7**	1.4	**29**	6	**45**	9	**100**	20	**6**	1	**23**	5	**34**	7	**75**	15	**3**	0.7
15	Moonraker	WA-438-P	20%	10%	**3.0**	0.6	**11**	2.1	**15**	2.9	**31**	6	**5**	1.0	**18**	4	**25**	5	**54**	11	**4**	1	**14**	3	**19**	4	**40**	8	**2**	0.4
16	Inman	WA-438-P	20%	4%	**1.4**	0.3	**13**	2.6	**22**	4.4	**55**	11	**11**	2.1	**86**	17	**127**	25	**304**	61	**4**	1	**30**	6	**45**	9	**106**	21	**2**	0.4
Gross Arithmetic Sum					**94**		**418**		**601**		**1340**		**99**		**457**		**667**		**1500**		**116**		**508**		**719**		**1588**		**159**	
Net Arithmetic Sum						19		84		120		268		20		91		133		300		23		102		144		318		32

*Refer to cautionary statement on slide 3