ABN 50 009 126 238

Friday 11 September 2026

NuEnergy Gas Limited (ASX:NGY) ("NuEnergy", "NGY" or "the Company") refers to the Investor Presentation released to the market on 7 September 2026.

The Company attaches an amended version of the Investor Presentation, which includes the following updates:

i) Slide 7: The Chart on OGIP/Resource Density (BCF/km^2) was removed. We wish to advise that investors shouldn't rely on the retracted information for making any investment decision in the company.

ii) Slide 8: A correction of the resource type for Muralim PSC to "OGIP".

iii) Slides 19, 20 and 21:

- Clarified the estimates of Prospective Resource for each PSC as Best Estimates in accordance to ASX Listing Rule 5.28.1
- Added the cautionary statement *"The estimated quantities of gas that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons."* in accordance to ASX Listing Rule 5.28.2

iv) New Slide 22 to summarise the Resources & Reserves of each PSC

****

The release of the amended Investor Presentation has been approved by the Board of Directors.

Corporate Office: Unit 3, 39 Brook Street Sunbury VIC 3429, Australia

Alan Fraser (Director): (+61) 412 635 000)

NuEnergy Gas

An Indonesia-focused domestic gas ***producer & explorer***

Developing Indonesia's first commercial ready CBM project.

ASX: NGY

Corporate Presentation (Amended) • August 2026

Important Notices

Forward Looking Statements

Certain statements contained in this presentation, including information as to the future financial or operating performance of NGY and its projects, are forward looking statements. Such forward looking statements: include, among other things, statements regarding incomplete and uncertain proposals or targets, production and prices, operating costs and results, capital expenditures, and are or may be based on assumptions and estimates related to future technical, economic, market, political, social and other conditions; are necessarily based upon a number of estimates and assumptions that, while considered reasonable by NGY, are inherently subject to significant technical, business, economic, competitive, political and social uncertainties and contingencies; and involve known and unknown risks and uncertainties that could cause actual events or results to differ materially from estimated or anticipated events or results reflected in such forward looking statements.

Many factors could cause NGY's actual results to differ materially from those expressed or implied in any forward-looking statements, including risks relating to additional funding requirements, gas prices, exploration, acquisition, development and operating risks, competition, production risks, and regulatory restrictions. Forward-looking information is no guarantee of future performance and investors are cautioned not to place undue reliance on it. It is made as at the date of this release and NGY disclaims any intent or obligation to update it.

NGY disclaims any intent or obligation to update publicly any forward-looking statements, whether as a result of new information, future events or results or otherwise. The words "believe", "expect", "anticipate", "indicate", "contemplate", "target", "scope", "plan", "intends", "continue", "budget", "estimate", "may", "will", "schedule" and similar expressions identify forward looking statements. All forward looking statements made in this presentation are qualified by the foregoing cautionary statements. Recipients are cautioned that forward looking statements are not guarantees of future performance and accordingly investors are cautioned not to put undue reliance on forward looking statements due to the inherent uncertainty therein.

Disclaimer

This presentation has been prepared by NuEnergy Gas Limited ("NuEnergy" or "NGY") and is provided for the sole purpose of providing preliminary background financial, operational and other information to enable shareholders and/or prospective investors to review the business activities of NGY. It is not intended as an offer, invitation, solicitation or recommendation with respect to the purchase or sale of any securities. The presentation has been prepared without taking into account the investment objectives, financial situation or particular needs of any particular person. Before making an investment decision, you should consider, with or without the assistance of a financial adviser, whether an investment is appropriate in light of your particular investment needs, objectives and financial circumstances. Past performance is no guarantee of future performance.

No representation or warranty, express or implied, is made as to the fairness, accuracy, completeness or correctness of the information, opinions and conclusions contained in this presentation. To the maximum extent permitted by law, none of NGY, its directors, employees or agents, nor any other person accepts any liability, including, without limitation, any liability arising out of fault of negligence, for any loss arising from the use of the information contained in this presentation. In particular, no representation or warranty, express or implied is given as to the accuracy, completeness or correctness, likelihood of achievement or reasonableness or any forecasts, prospects or returns contained in this presentation nor is any obligation assumed to update such information. Such forecasts, prospects or returns are by their nature subject to significant uncertainties and contingencies.

Except for statutory liability which cannot be excluded, NGY and its officers, employees and advisers disclaim responsibility for the accuracy or completeness of the material and exclude all liability for any loss arising from it. This presentation should be read in conjunction with NGY's Annual Financial Report as at 30 June 2025, the half-year financial statements and any ASX announcements made under its continuous disclosure obligations.

References to Prior Announcements

Slides 8,9, 19, 20, 21 and 22 contain references to prior announcements of NGY ("***Original Announcements***"). ***NGY Confirms in each instance that it is not aware of any new information or data that materially affects the information included in the Original Announcements and that all the material assumptions and technical parameters underpinning the estimates in the announcement continue to apply and have not materially changed.*** The information contained in slides 8, 19, 20, 21 and 22 were prepared and first disclosed under the SPE-PRMS 2007. It has not been updated since to comply with the SPE-PRMS 2018 on the basis that the information has not materially changed since it was last reported.

Investment Highlights

A defined pathway to commercial production

US$88 m

FULLY FUNDED

Stage 1 development funding substantially reduces future shareholder dilution and accelerates first production

2027

COMMERCIAL READY

POD approved, certified reserves, executed gas sales agreement and development funding in place

165 BCF

MATERIAL RESERVE

165 Bcf (2P) independently certified reserves provide a defined pathway to commercial production

5.6 BCF

SECURED OFFTAKE

Long-term GSPA with PT PGN provides a secured pathway into Indonesia's domestic gas market

25 MMscf/d

PRODUCTION TARGET

Million standard cubic feet per day at peak production rate

MSDI

VALUE CREATION

MSDI technology expected to improve recovery, reduce capital intensity and enhance project economics

9.7 TCF

LARGE-SCALE RESOURCE

Gas in Place across four PSCs provides decades of future development optionality

100 + yrs

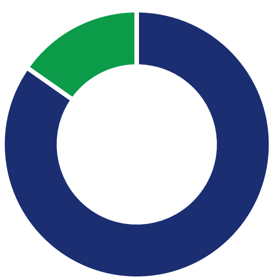
EXPERIENCED TEAM

Years of CBM experience with strong Board and senior leadership with proven technical & financial track-record

Corporate Overview

Strongly aligned Board & Management, with significant equity and operational CBM experience.

NuEnergy Gas Ltd	***NGY.ASX***
Shares on Issue (m)	***1,919***
Share Price[1]	***$0.04***
Market Capitalisation[1] ($m)	***$76.8***
Cash[2] ($m)	***$0.5***
Debt[2] ($m)	***$5.2***
Enterprise Value[1] ($m)	***$81.5***



Shareholders (%)

- Top 20 Holders ***85%***
- Remainder ***15%***

Lim Beng Hong

Chief Executive Officer

38+ years' international oil & gas experience (Halliburton, Weatherford, Greka). Expertise in drilling, horizontal wells and CBM across Asia.

Wahyu Suharyo

Country Manager

28 years in oil & gas exploration, production and services, across engineering, operations, management and business development.

Akbar Tanjong

Operation Manager

18 years across engineering, exploration, drilling, field operations, project management, production and business development.

Edo Sanka Sembada

Senior Geologist

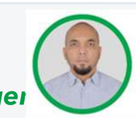
Geologist with 16 years in CBM exploration, development and production across major basins including Kutai, Barito and South Sumatra.

Angga Djafar

Drilling Engineer

Drilling, workover and well-abandonment programs; directional-well planning, AFE and WP&B, cost estimation, tender/contract and NPT analysis.

Aman Nasution



Senior Production Manager

Extensive international oil & gas experience with expertise in drilling, horizontal wells and CBM development across Asia.

1 – Share price as per closing price on the Australian Securities Exchange (ASX) 30th July 2026
2 – Data taken from Quarterly Cashflow Report for period ending 30 June 2026 and released to the ASX on 28th July 2026.

Indonesia Gas Industry Landscape

A structural gas shortage, growing demand and supportive policy – and NuEnergy is well positioned to benefit

Structural Supply Deficit

Indonesia is moving toward becoming a net gas importer, creating long-term demand for new domestic production

Demand Growth

Consumption is set to rise across power, industry and petrochemicals; gas-fired power (PLN) forecasts a ~40% increase in gas demand by 2030

Government Policy

Gross Split PSC reforms and supportive policy have materially improved investment returns for CBM projects (Contractor Split 95%)

High-Growth Economy

World's 4th largest population and Southeast Asia's largest economy, with forecast annual GDP growth of ~5% to 2030

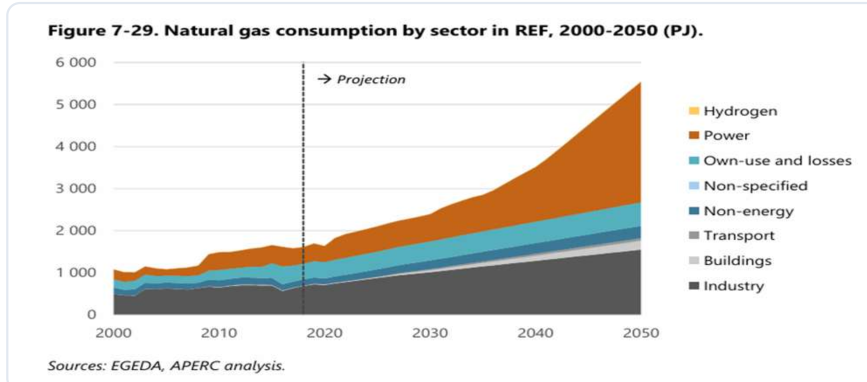


Fig 7-29 — Natural gas consumption by sector, 2000–2050 (PJ). Source: EGEDA, APERC.

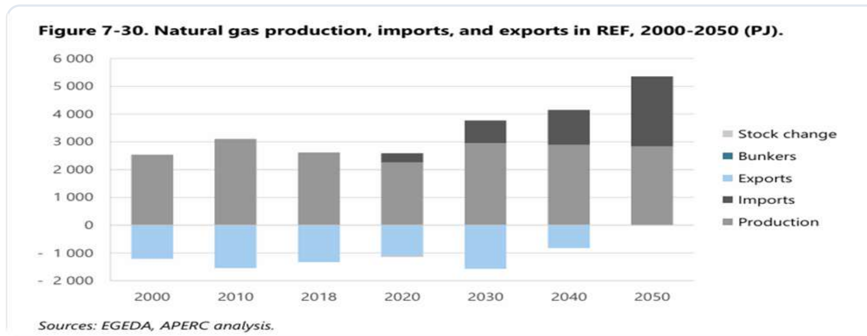


Fig 7-30 — Production, imports and exports, 2000–2050 (PJ). Source: EGEDA, APERC.

Indonesian CBM is Globally Attractive

South Sumatra shares CBM reservoir characteristics with the Powder River Basin – the most successful CBM project globally.

South Sumatra Basin	Metric	Powder River Basin
Tertiary ✓	**Coal Age**	✓ Tertiary
Lignite to sub-bituminous (Ro 0.23–0.69%) ✓	**Coal Rank**	Lignite to sub-bituminous (Ro 0.31–0.49%)
21m to 54m ✓	**Coal Thickness**	20m to 45m
Biogenetic ✓	**Gas Origin**	✓ Biogenetic
1.3 to 3.3 m³/t ✓	**Gas Content**	0.7 to 3.3 m³/t
75% to 100%	**Gas Saturation**	✓ 80% to 100%
1md to 240md	**Coal Permeability**	✓ 1md to 1000md

Why it matters

South Sumatra's reservoir parameters and resource density ***compare favourably with the world's most successful CBM basins***.

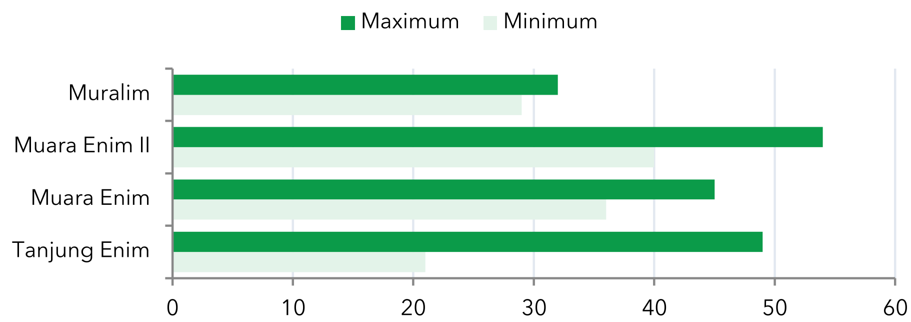
Coal depths are relatively low – between 380m and 840m – with ***favourable permeability*** for good CBM production.

Source: DOE/NETL-2003/1184, US Department of Energy, November 2002.

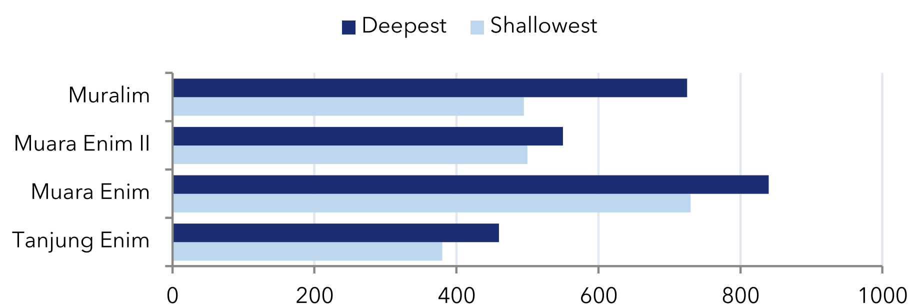
Indonesian CBM is Globally Attractive

Favourable coal thickness and depth across the portfolio, with competitive resource density

Coal thickness by PSC (m)



Coal depth by PSC (m)



Asset Base

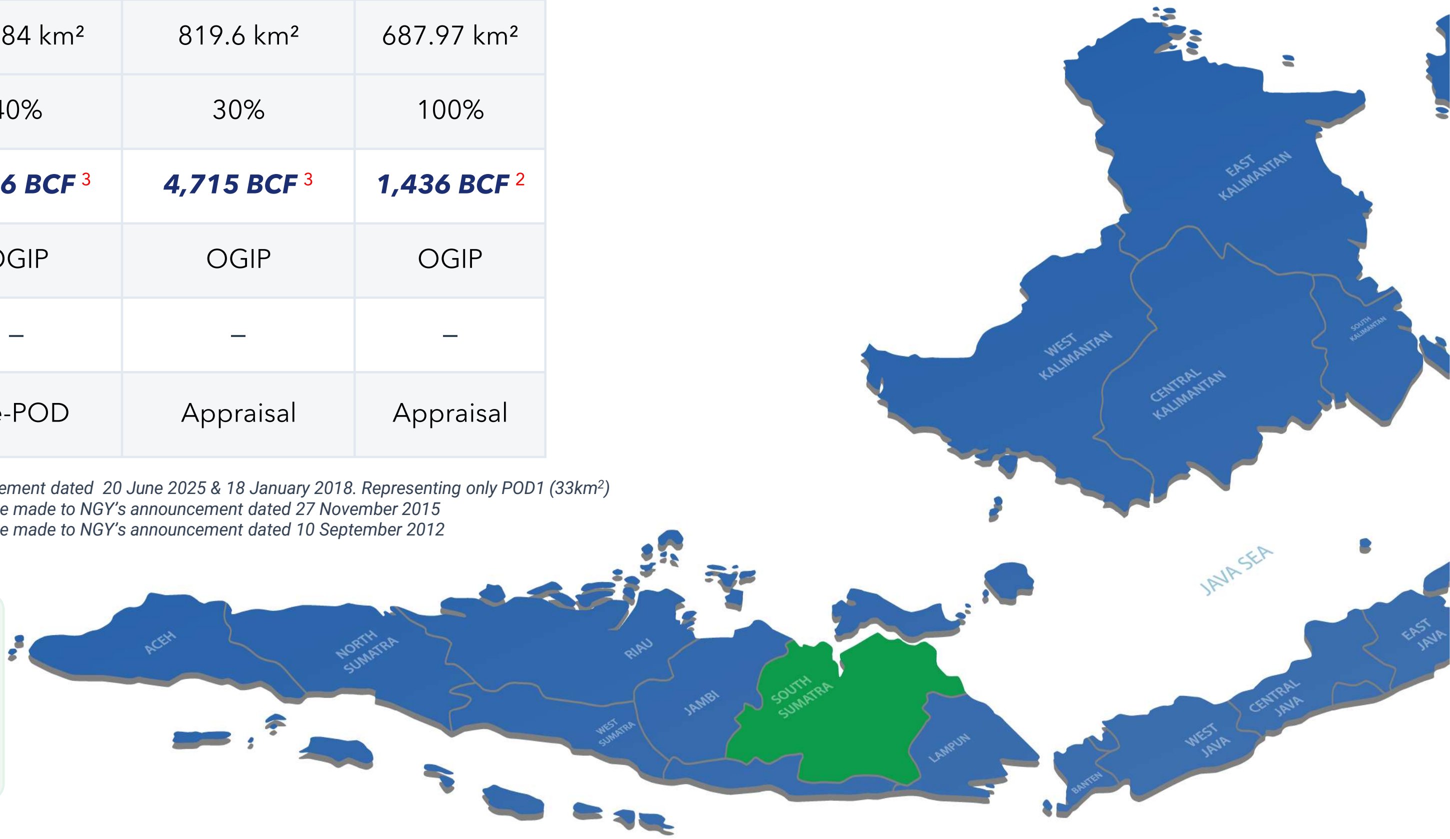
NGY operates four key PSCs at varying stages of development – total Gas in Place of 9.7 TCF

PSC	Tanjung Enim	Muara Enim	Muara Enim II	Muralim
Area	249.1 km²	521.84 km²	819.6 km²	687.97 km²
NGY Ownership	100%	40%	30%	100%
Gas In Place	**484 BCF** [2]	**3,056 BCF** [3]	**4,715 BCF** [3]	**1,436 BCF** [2]
Resource type	OGIP	OGIP	OGIP	OGIP
Reserves	**165 BCF** [1]	–	–	–
Status	POD Complete	Pre-POD	Appraisal	Appraisal

1. Certified by LEMIGAS and reference can be made to NGY's announcement dated 20 June 2025 & 18 January 2018. Representing only POD1 (33km²)
2. Certified by Netherland Sewell & Associates Inc and reference can be made to NGY's announcement dated 27 November 2015
3. Certified by Netherland Sewell & Associates Inc and reference can be made to NGY's announcement dated 10 September 2012
Kindly refer details of Resources and Reserves in Slide 22
(See the Important Notices on Slide 2)

9.7 TCF

Total Gas in Place across four PSCs

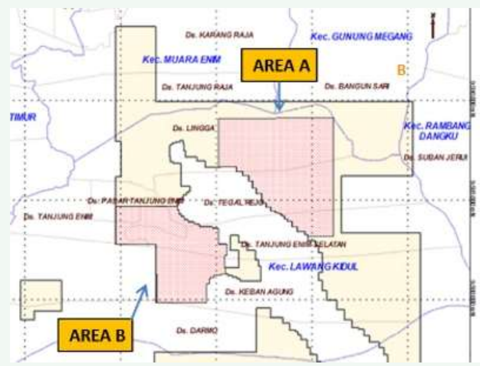


Tanjung Enim – Stage 1 Development

Total acreage of 249.1km², with POD1 (33km²) certified at 165 BCF gross recoverable reserve[1]

- Situated near the fast-growing cities of Prabumulih (50 km) and Palembang (200 km) with well-developed infrastructure
- Phase 1 completed – 4 vertical wells producing 1 MMsscf/d under the Early Gas Sales Initiative in Area B
- Phase 2 will drill 13 MSDI wells across a 22.4km² site in Area A
- Each well penetrates 2 to 5 coal seams laterally, replacing the initial plan of 209 conventional vertical wells

	Area A	Area B
Status	POD Complete	POD Complete
Size	**22.4 km²**	**10.6 km²**
Reserves[1]	**102 BCF**	**63 BCF**
Wells Capex	**US$88m**	Phase 1 completed/ Future Development



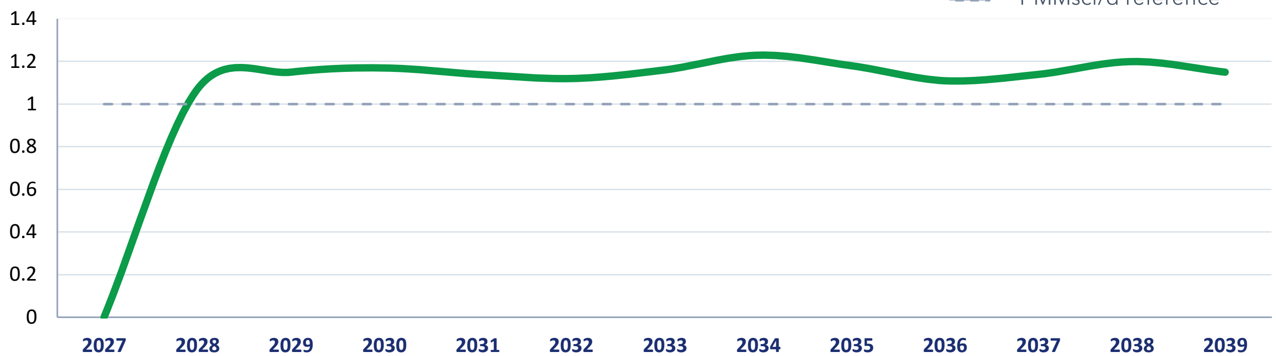
The initial commercial development targets only a small portion of the broader Tanjung Enim PSC, providing significant future expansion potential within a certified reserve base

1. Certified by LEMIGAS (Indonesia Research and Development Centre for Oil and Gas Technology); see NGY announcement dated 20 June 2025 and 19 January 2018. See the Important Notices on Slide 2.

CBM Early Gas Sales Tanjung Enim Development

Early Gas Sales (1 MMscf/d) production profile

MMSCFD | EGS production (Area B)



EGS WELL STATUS | 4 WELLS FLARING

TE-B06-001	TE-B06-002	TE-B06-003	TE-B01-003
FLARING	FLARING	FLARING	FLARING

EARLY GAS SALES OUTLOOK

1.00
Plateau production
MMscf/d • 2028

5.35
BCF cumulative
by 2039

On-stream **Gas-in Q1 2027**

**FOUR EGS WELLS FLARING
TANJUNG ENIM**

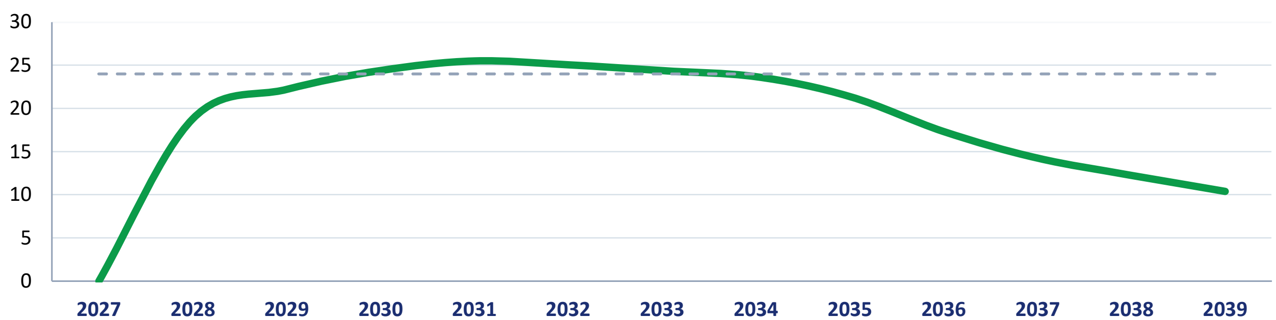
EARLY GAS SALES DEVELOPMENT ROADMAP

WORKSTREAM / CURRENT STATUS		STATUS	Q1 2026	Q2 2026	Q3 2026	Q4 2026	H1 2027	H2 2027
EARLY GAS SALES 1 MMSCFD	COMMERCIAL & DELIVERY ARRANGEMENT	SIGNED	GSPA SIGNED • GDP ALIGNMENT					
	EXISTING WELL & GAS PRODUCTION READINESS	4 WELLS	DRILLED AND DEWATERING / FLARING					
	EPF, CNG MOTHER STATION & DELIVERY	UNDERWAY		EPF • FLOWLINE • GAGAS MS • PAGAR DEWA				
	GAS-IN / ON STREAM	Q1 2027					GAS-IN	

CBM Full Scale Tanjung Enim Development

The larger 24 MMscf/d production profile

MMSCFD | Full Scale production (Area A)



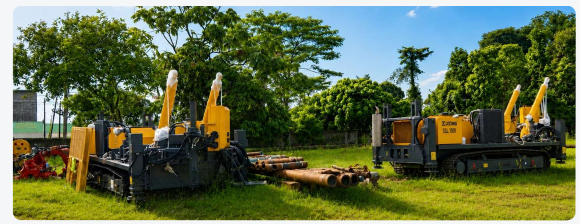
13-WELL DRILLING	2026	2027	2028	2029	2030	2031	2032	2033
	6W	1W	1W	2W	1W	—	1W	1W

FULL SCALE OUTLOOK

25.51
Peak production
MMscf/d • 2031

90.58
BCF cumulative
by 2039

Ramp-up **>20 MMSCFD from 2029**



RIG IMPORTATION COMPLETED
2 XCMG XSL1000 UNITS AT MUARA ENIM YARD

FULL-SCALE DEVELOPMENT ROADMAP

WORKSTREAM / CURRENT STATUS		STATUS	Q1 2026	Q2 2026	Q3 2026	Q4 2026	H1 2027	H2 2027
FULL SCALE DEVELOPMENT	DYNAMIC MODEL APPROVAL & ENVIRONMENTAL PERMIT	100%	APPROVED • COMPLETED					
	LAND ACQUISITION	75%	PTBA COORDINATION • SURVEY • AGREEMENT					
	RIG IMPORTATION	2 RIGS	IMPORTED					
	RIG & DRILLING EQUIPMENT PREP	30-50%	PLO • WELL PLAN • DRILLING SERVICES					
	PRODUCTION FACILITY	PLANNED		FEED → EPC EXECUTION				
	FILLING CAMPAIGN	PLANNED				INITIAL CAMPAIGN		
	CERTIFICATION & COMMISSIONING	Q4 2027						ON STREAM

MSDI Wells

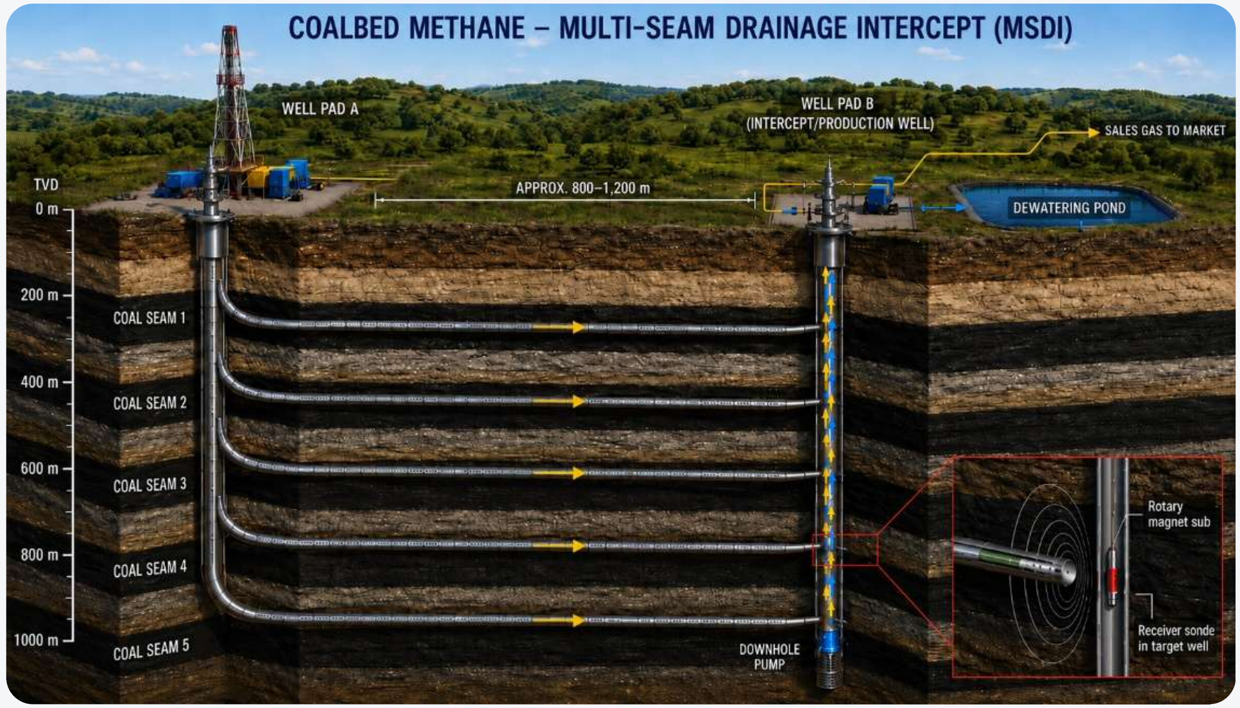
13 MSDI wells replacing 209 conventional wells: higher recovery, lower capital intensity, faster production and a smaller footprint

HIGHER GAS RECOVERY
Greater reservoir contact improves gas recovery while reducing the number of wells required

LOWER DEVELOPMENT COST
Optimised horizontal well design from a single pad accelerates production and improves economics

FASTER COMMERCIALISATION
Fewer wells and improved drilling efficiency expedite field development and time to cash flow

ENVIRONMENTAL IMPACT
One pad can host multiple laterals, resulting in fewer well sites and a smaller drilling footprint



MSDI technology is expected to improve project economics by increasing gas recovery while materially reducing capital requirements, development time and environmental impact

PT BEL – Field Services Contract

Fully funded Stage 1 development, reducing future equity dilution and accelerating commercial production

- PT BEL is a co-investment between Beijing Energy International Holding and Envision Group
- Collaboration Agreement signed January 2026 and formalised with FSC execution on 30 June 2026
- PT BEL finances 100% of field development at an agreed contract price – Area A within POD1, with FROR over Area B
- Approved Contract Cost of US$88.016m, with an MSDI well fixed fee of US$3.5m per well plus US$1,000 per metre of each additional lateral seam well
- PT BEL is responsible for engineering, procurement, manufacture, construction, installation, testing, commissioning and completion of works required for POD1
- Includes achieving the sustainable plateau of up to 24 MMscf/d
- ***No revenue, no repayment*** – PT BEL is remunerated solely from the sale of gas produced under the Project

京能国际 BJ ENERGY INTL 京能集团

Beijing Energy International

- Listed on HKSE (code 0686), market cap ~US$230M
- Subsidiary of Beijing Energy Holding (BEH), a major state-owned energy group with total assets of RMB 106B (~US$15B)
- Previous Australian investments include wind and solar across the eastern seaboard

Envision

Envision Group

- Founded 2007; one of China's leading clean-energy technology companies
- Develops technologies across energy generation, storage and AI-driven management
- Subsidiary Envision Energy is one of the world's largest wind-turbine manufacturers, with facilities in 20 countries

Secured Route to Market

Partnership with Indonesia's largest natural gas distributor provides a clear pathway to commercial sales

- Gas Sales & Purchase Agreement (GSPA) executed on 17 December 2025 with PT Perusahaan Gas Negara Tbk (PGN)
- Gas supplied from CBM produced at the four completed wells under the Tanjung Enim POD1 acreage
- Contract volume of 5.59 BCF reflects 100% of the initial 1 MMSCFD daily production from these wells
- The agreement validates market demand and materially de-risks the transition to commercial production
- Underscores NuEnergy's commitment to Indonesia's domestic gas supply chain

Signing ceremony between PT Perusahaan Gas Negara Tbk and Dart Energy (Tanjung Enim) Pte Ltd, 17 December 2025.

PERTAMINA GAS NEGARA

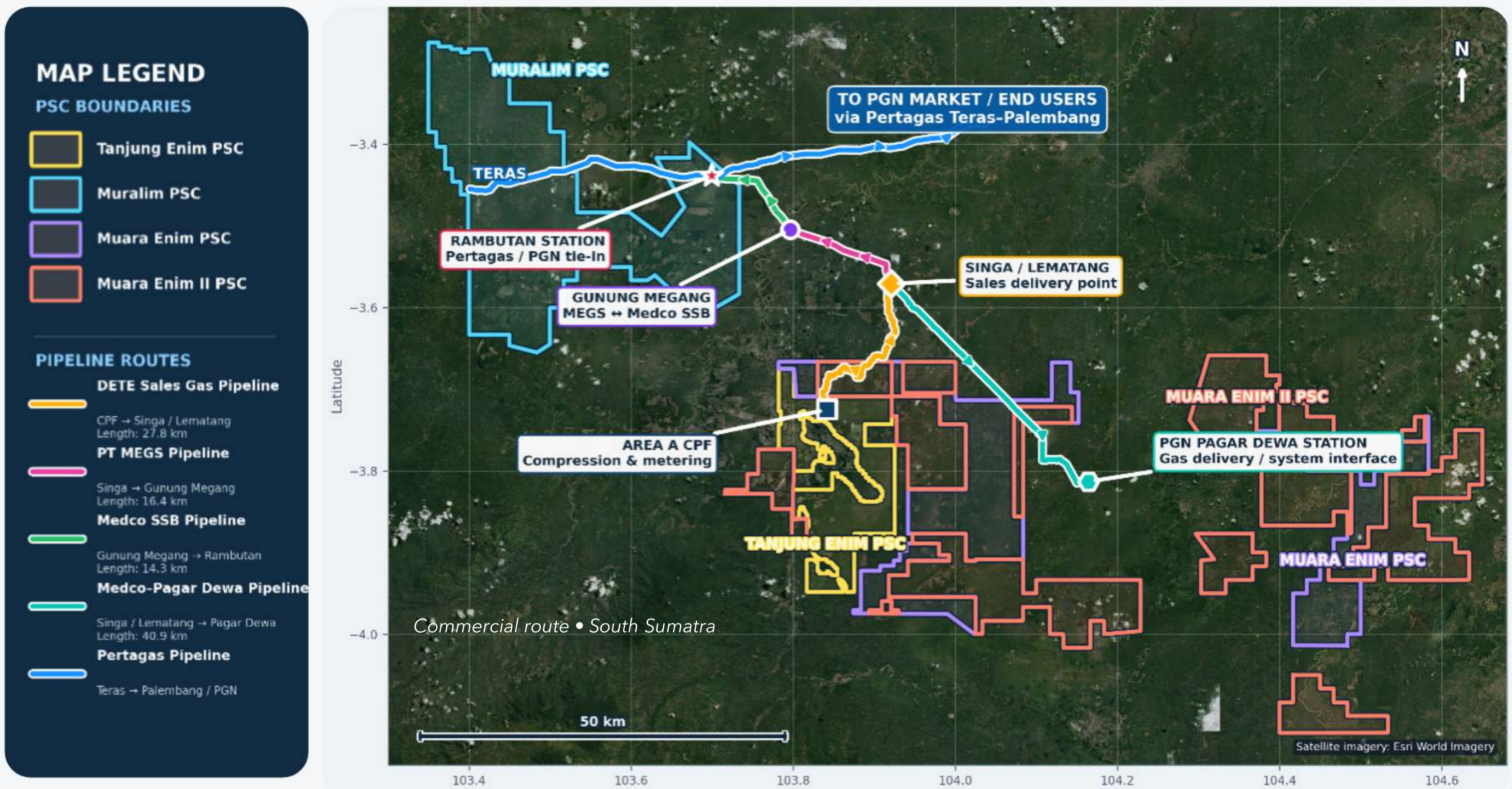
- Founded 1965; Indonesia's largest integrated natural gas transmission and distribution company
- Publicly listed on the Indonesia Stock Exchange; gas subsidiary of PT Pertamina
- Operates the national gas transmission, distribution and LNG network

Integrated South Sumatra CBM Hub

Tanjung Enim centralises four PSCs and one scalable commercialisation route to PGN

Integrated South Sumatra CBM PSCs & Commercial Gas Routes

NuEnergy CBM Portfolio and Shared Pipeline Infrastructure to PGN Market



Multiple Near-Term Value Catalysts

NuEnergy

NuEnergy is transitioning from an exploration company to a fully funded, commercial-stage domestic gas producer, supported by a substantial reserve base and a scalable Indonesian CBM portfolio.

Fully Funded Development

US$88m FSC removes funding risk

Commercial Production

Ramp-up toward 25 MMscf/d

Reserve Growth

165 Bcf certified 2P, with further certification across the portfolio

Area B Expansion

Commercial development beyond POD1 Area A

Portfolio Development

Unlocking remaining 9.7 TCF resource base

Gas Sales Agreement

Secured route to market through PGN

Indonesian Gas Market

Structural domestic supply deficit supports long-term demand

Get in touch

ASX: NGY

CONTACT

Lim Beng Hong (CEO)

benghong.lim@nuenergygas.com

Alan Fraser (Director)

alanfraser@nuenergygas.com

OFFICES

Corporate Office
Unit 3, 39 Brook Street, Sunbury VIC 3429, Australia

Indonesia Office
Menara 165, 23rd Floor Unit C-2, Jl. T.B Simatupang Kav 1, Cilandak Timur, Pasar Minggu, Jakarta Selatan 12560, Indonesia

Board of Directors

Experienced board with expertise from successful oil & gas exploration and strong local relationships

Kong Kok Keong

Chairman

Over 40 years in financial services, resources and investment management. Group Deputy Chairman of Globaltec; Chairman of NuEnergy's board since 2014. BA (Hons), Leicester Polytechnic

Kee Yong Wah

Deputy Executive Chairman

Over 30 years in oil & gas exploration, production and services. Joined Halliburton in 1984 across Asia and North America; extensive unconventional gas and CBM experience

Dr. Goh Tian Chuan

Non-Executive Director

Founder and Group Executive Chairman of Globaltec Formation Berhad. Former Executive Chairman of AIC and Jotech. Awarded the title "Tan Sri" by the Yang di-Pertuan Agong of Malaysia

Chen Heng Mun

Non-Executive Director

30 years of corporate and managerial experience in Asia. Group Finance Director of Globaltec Formation; former KPMG auditor. Member of MIA, MICP and CPA Australia

Alan Fraser

Non-Executive Director

Over 30 years in greenfield mineral exploration, project management and mine construction across the Asia-Pacific. Former CEO of NuEnergy Gas

Muara Enim – Pre-POD Stage

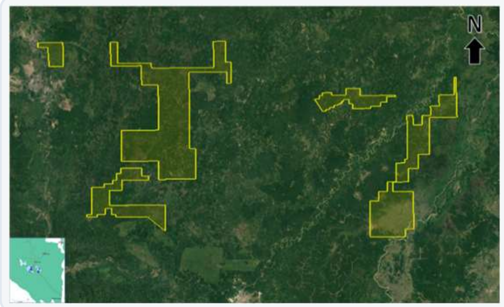
Pre-POD stage with an integrated development opportunity alongside Tanjung Enim

LOCATION

- Located ~45-60km and ~100–120km from Prabumulih and Palembang
- Co-located with the NGY-operated Tanjung Enim PSC – integrated development potential
- Approximately 25 km from major gas trunk lines to Java, Malaysia and Singapore

STATUS

- Submitted gross split conversion proposal
- Pre-POD submitted to SKK Migas on 4 September 2025 ahead of a comprehensive POD



Ownership

DATA

3	82	18
CBM Wells	Seismic Lines	Conv. O&G Wells

RESOURCE [1]

3,056 BCF	658 BCF	0.84 BCF	0.84 BCF	39 BCF
Gas in Place	Prospective Resources (Best Estimate)	1C	2C	3C

The estimated quantities of gas that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

1. *Certified by RPS Energy Consultants (NGY, 28 Feb 2013) and Netherland Sewell & Associates Inc (NGY, 10 Sep 2012). See the Important Notices on Slide 2.*
2. *Kindly refer details of Resources and Reserves in Slide 22*

Muralim – Appraisal Stage

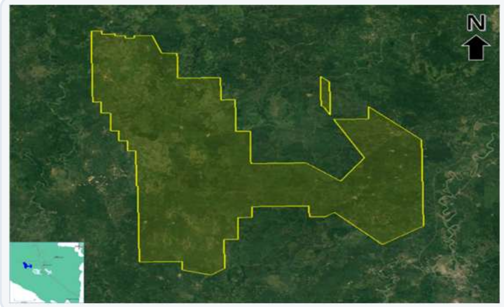
100% NuEnergy-operated appraisal asset with active dewatering and flaring results

LOCATION

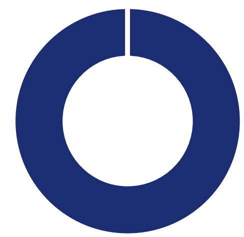
- Located ~70km and ~140km from Prabumulih and Palembang respectively
- Co-located with Tanjung Enim PSC – integrated development potential
- Well-developed infrastructure near Medco Energi (MESC:JKT) facilities
- Approximately 65 km from major gas trunk lines to Java, Malaysia and Singapore

STATUS

- Dewatering ongoing to collect gas production data; flaring tests showed flow rate
- Gas discovery report submitted to SKK Migas in May 2025, followed by a site visit



Ownership



NuEnergy (Operator) ***100%***

DATA

3	23	50
CBM Wells	Seismic Lines	Conv. O&G Wells

RESOURCE [1]

1,436 BCF	682 BCF
Gas in Place	Prospective (Best Estimate)

The estimated quantities of gas that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

1. *Certified by Netherland Sewell & Associates Inc; see NGY announcement dated 27 November 2015. See the Important Notices on Slide 2.*
2. *Kindly refer details of Resources and Reserves in Slide 22*

Muara Enim II

NuEnergy

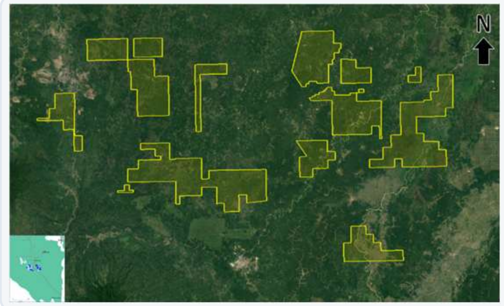
Progressing exploration commitments and towards POD

LOCATION

- Located ~30–50km and ~85–120km from Prabumulih and Palembang respectively
- Co-located with Tanjung Enim PSC – integrated development potential
- Approximately 35 km from major gas trunk lines to Java, Malaysia and Singapore

STATUS

- Initiated preparations for environmental permits to drill 3 core wells
- Progressing exploration commitments to enable a POD Proposal within 18–24 months



Ownership

- NuEnergy (Operator) ***30%***
- Pertamina ***40%***
- Sugico ***30%***

DATA

3	22	71
CBM Wells	Seismic Lines	Conv. O&G Wells

RESOURCE [1]

4,715 BCF	766 BCF
Gas in Place	Prospective Resources (Best Estimate)

The estimated quantities of gas that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

1. *Certified by Netherland Sewell & Associates Inc; see NGY announcement dated 10 September 2012. See the Important Notices on Slide 2.*
2. *Kindly refer details of Resources and Reserves in Slide 22*

Resources & Reserves

Tanjung Enim PSC – 27 November 2015

Certificate of CBM OGIP & Prospective Gas Resource
by *Netherland Sewell & Associates Inc (NSAI)*

Tanjun Enim PSC	OGIP (Tcf)	Unrisked Prospective Gas Resources (Tcf) Gross	Participating Interest (1)
Best Estimates	0.4	0.3	0.1

(1) *Participating interest of 45% are after a 5% deduction for shrinkage due to system use gas but do not include deductions under provisions of the PSC.*

Remarks

1. The above shows the resources and reserves by PSCs on the relevant dates of announcement
2. Competent person statement made on 20 June 2025
3. 100% participating interest in Tanjung Enim POD 1
4. NGY confirms that it is not aware of any new information or data that materially affects the information of the reserves and resource estimates included in this presentation/announcement and that all material assumptions and technical parameters underpinning the estimates in the past announcements continue to apply and have not materially changed.
5. The estimated quantities of gas that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons
6. See the Important Notices on Slide 2

Tanjung Enim PSC – 15 January 2018 [2]

Certificate of OGIP & CBM Reserves
By Lemigas

Recoverable reserve for POD 1 (3)

Area	*Original Gas In Place (Bcf)*		*Remaining Gas Reserves (Bcf)*	
	P1	**P2**	**P1**	**P2**
A	56.239	74.575	43.968	58.304
B	57.986	28.299	42.079	20.537
Total	**114.225**	**102.874**	**86.047**	**78.842**

Muara Enim & Muara Enim II PSC – 10 September 2012

Certificate of CBM OGIP & Prospective Gas Resource
by *Netherland Sewell & Associates Inc (NSAI)*

	OGIP (Tcf)	Unrisked Prospective Gas Resources (Tcf) Gross	Participating Interest (1)
Muara Enim PSC			
Best Estimates	3.1	1.6	0.7
Muara Enim II PSC			
Best Estimates	4.7	2.6	0.8

(1) *Based on NuEnergy's Participating interest of 40% for Muara Enim and 30% for Muara Enim II*

Muara Enim PSC – 28 February 2013

Certificate of CBM Contingent Resource
By RPS Energy Consultants

Contingent Resources (Bcf)	Gross Basis			Participating Interest (40%)		
Muara Enim PSC	1C	2C	3C	1C	2C	3C
Best Estimates	2.1	2.1	97.5	0.84	0.84	39

Muralim PSC – 27 November 2015

Certificate of CBM OGIP & Prospective Gas Resource
by *Netherland Sewell & Associates Inc (NSAI)*

Muralim PSC	OGIP (Tcf)	Unrisked Prospective Gas Resources (Tcf)
Best Estimates	1.4	0.7

NGY has a 100% participating interest in Muralim PSC