Half-Year Financial Report.

For the period ended 30 June 2026

GEOLOGIC HYDROGEN.
A WORLD OF OPPORTUNITY.

HyTerra Limited
ACN 116 829 675
Unit 6, 335 Hay Street
Subiaco Western Australia 6008

hyterra.com

ASX: **HYT**

Exploring for natural hydrogen and helium resources near major industrial hubs in the USA.
HyTerra was the first company to list on the ASX with a focus on white (or naturally occurring) hydrogen, which potentially has much lower production costs and carbon emissions than man-made hydrogen.

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Corporate Directory

Board of Directors

Mr Avon McIntyre
Executive Director and Chief Technical Officer

Mr Russell Brimage
Non-Executive Chairman

Ms Christine Nicolau
Non-Executive Director

Mr John Langoulant AO
Non-Executive Director

Mr Spencer Davey
Non-Executive Director

Chief Executive Officer

Riley Kemp

Secretary

Mr Arron Canicais

Registered Office

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SUBIACO WA 6008
Telephone: (08) 6478 7730

Postal address

PO BOX 807
Subiaco WA 6008

Auditors

HLB Mann Judd
Level 4, 130 Stirling Street
PERTH WA 6000

Solicitors

Steinepreis Paganin
Level 4, QV1
250 St Georges Terrace
Perth WA 6000

Bankers

National Australia Bank
Level 1, 1238 Hay Street
West Perth WA 6005

Share Registry

Automic
Level 5, 126 Phillip Street
Sydney NSW 2000

Website

www.hyterra.com

Stock Exchange Listing

Listed on the Australian Securities Exchange

ASX Code: HYT

Directors' Report

The Directors of HyTerra Ltd ("HYT", "Group" or "the consolidated entity") present their report, together with the financial statements of HyTerra Ltd (referenced to hereafter as "the Company" or "parent entity") and its controlled entities for the half-year ended 30 June 2026 ("the Period").

It is recommended that the Directors' Report be read in conjunction with the annual financial statements for the year ended 31 December 2025 and considered together with any public announcement made by the Company during the Period and up to the date of this report.

Directors

The names of the Company's Directors who held office during the Period and until the date of this report are set out below. Directors were in office for this entire Period unless otherwise stated.

Director	Position
Avon McIntyre	Executive Director and Chief Technical Officer
Russell Brimage	Non-Executive Chairman
Benjamin Mee	Executive Director (resigned 17 August 2026)
Christine Nicolau	Non-Executive Director
John Langoulant	Non-Executive Director (appointed 17 August 2026)
Spencer Davey	Non-Executive Director (appointed 17 August 2026)

Principal Activities

The principal activity of the Group during the period was exploration of natural resources.

Review of Operations

During the half-year, HyTerra continued to advance its strategy of identifying and evaluating opportunities capable of supporting a commercial geologic hydrogen project. Activities focused on preparing the McCoy-1 well for production testing, maturing additional exploration opportunities across the Company's Kansas acreage, advancing HyTerra's technical understanding and proprietary exploration framework and progressing commercial and growth opportunities in the United States and internationally.

Geologic hydrogen remains an emerging industry, and the geological conditions required to support commercial production may vary between locations and geological settings. HyTerra's strategy is therefore to build and progressively mature a portfolio across different play types and locations, providing multiple opportunities to identify the conditions capable of supporting commercial production.

NEMAHA PROJECT | 100% OWNED AND OPERATED | KANSAS, USA

The Company's flagship Nemaha Project in Kansas comprises a substantial acreage position in a major US industrial and manufacturing region. The project benefits from established infrastructure and proximity to potential hydrogen and helium users, including ammonia, petrochemical and industrial facilities.

HyTerra's Kansas acreage spans a range of geological settings that can be broadly separated into the Ridge Play and the geologically distinct Rift Play. HyTerra's first three operated exploration wells were drilled within the Ridge Play, while more than 80% of the Company's owned and operated Kansas acreage overlies the Rift Play.

Historic wells within the broader project area have recorded hydrogen and helium occurrences. HyTerra's exploration drilling has also recorded elevated hydrogen and helium gas shows, contributing to a growing subsurface dataset incorporating gravity, magnetics, seismic, wireline logs and rock and fluid samples. This information is being used to progressively refine the Company's understanding of prospective hydrogen systems and rank future exploration opportunities.

Directors' Report

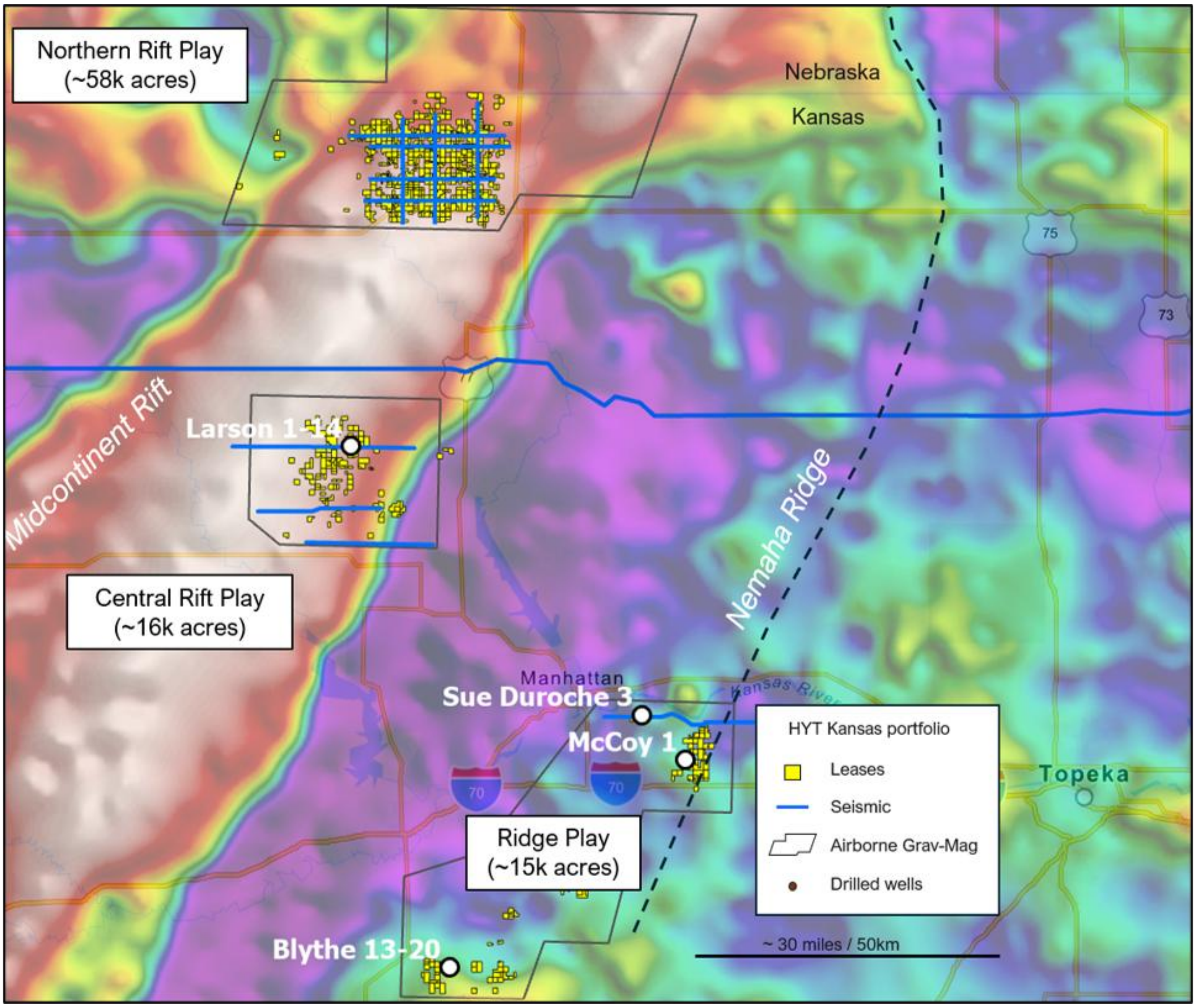

Figure 1. Location of the Ridge Play and Rift Plays shown over USGS gravity map of the Mid-Continent Rift.

McCoy-1 Production Test

During the half-year, HyTerra progressed preparations for production testing at the McCoy-1 well within the Ridge Play.

McCoy-1 is located approximately 9km east of Sue Duroche-3, with both wells positioned on the interpreted Zeandale High. It was the third well drilled in HyTerra's operated exploration program and, at a total depth of 5,562ft MDKB (1,695m), is the Company's deepest well drilled to date, penetrating approximately 435m of sedimentary rocks and 1,260m of Precambrian basement.

During the 2025 well clean-up program, two distinct flow intervals were identified and real-time monitoring recorded elevated hydrogen and helium gas shows while the well was being swabbed. These observations supported the decision during the half-year to undertake a dedicated production test to better understand the characteristics of the well and the geological setting at this location.

Directors' Report

The production testing program was designed to independently assess two target intervals and obtain data on sustainable flow rates, representative formation gas composition, pressure behaviour and reservoir performance. The program also included formation-fluid recovery, gas sampling, pressure monitoring and water-quality analysis.

The objective of the program was to generate technical information that could be integrated with HyTerra's drilling, logging and geological datasets to improve the Company's understanding of the Ridge Play, further refine its technical framework and inform future prospect selection, drilling, completion and testing programs.

Throughout the half-year, HyTerra completed the technical, operational and logistical preparations required to execute the program, including finalising the test design, analysing key intervals for potential zonal isolation and progressing equipment procurement and mobilisation. Production testing commenced in July 2026, following the end of the reporting period.

Rift Play and Larson 1-14

In parallel with the work at McCoy-1, HyTerra continued to mature exploration opportunities within the Rift Play, which accounts for more than 80% of the Company's owned and operated Kansas acreage.

The Rift Play is geologically distinct from the Ridge Play tested by HyTerra's first three operated exploration wells. The acreage lies above the Midcontinent Rift, a major continental-scale geological feature containing iron-rich rocks considered prospective as a potential source of natural hydrogen.

During the half-year, HyTerra completed a detailed subsurface evaluation of its Rift Play acreage, integrating source-rock mapping, seismic interpretation, well-log analysis and its broader gravity, magnetic and wireline datasets.

This work identified several prospective drilling opportunities and resulted in Larson 1-14, located approximately 75km northwest of McCoy-1, being selected as the Company's highest-ranked Rift Play exploration candidate. The proposed well is designed to test both the sedimentary and basement sections above the Midcontinent Rift.

The Kansas Corporation Commission approved a renewed Permit to Drill for Larson 1-14 during the half-year. HyTerra also progressed the regulatory, landowner, legal, insurance and operational workstreams required to support a future drilling campaign, subject to funding and operational considerations.

Subsequent to the end of the reporting period, HyTerra completed production testing at the McCoy-1 well within the Ridge Play of the Nemaha Project in Kansas. Testing recorded gas flow rates below the level required to support further testing at McCoy-1 at this stage. Interpretation of the results indicated low gas saturation within the tested interval at this location.

Hydrogen Source-Rock Research

HyTerra continued its research collaboration with the University of Colorado Boulder during the half-year as part of the Company's broader program to better understand hydrogen generation and the geological conditions associated with prospective hydrogen systems.

Preliminary laboratory analysis demonstrated hydrogen generation from selected rock samples under controlled conditions. The research is providing quantitative information on the geological conditions, minerals and rock characteristics associated with hydrogen generation.

The results are being incorporated into HyTerra's continually developing proprietary "Hydrogen Must Haves" technical framework. This framework assists the Company in ranking prospects, selecting future exploration locations and informing drilling, completion and testing programs as its technical knowledge and operational experience continue to develop.

The research program is continuing through 2026.

Directors' Report

PROJECT GENEVA | 16% NON-OPERATED | NEBRASKA, USA

HyTerra maintains a 16.03% interest under its Joint Development and Earn-In Agreement with Natural Hydrogen Energy LLC (NH2E), which has undertaken exploration for natural hydrogen near Geneva in Fillmore County, Nebraska.

As previously reported, seven Isotube® wellhead gas samples collected during earlier testing of the Hoarty NE3 well recorded hydrogen concentrations ranging from 0% to 44% and helium concentrations ranging from 1.1% to 12.8%. As the samples were collected at the wellhead, the geological formations, rock types and depths from which individual samples were derived cannot be confirmed.

Further assessment or appraisal, including additional testing, would be required to determine the potential for commercial hydrogen or helium production from the project. Discussions will continue with NH2E on the path forward for this venture.

CORPORATE

Prometheus Hydrogen Collaboration

In February, HyTerra announced it had signed a Collaboration Agreement with USA-based Prometheus Hydrogen, LLC to undertake a joint demonstration of end-to-end geologic hydrogen production, purification, storage, transport and delivery within the continental United States. The demonstration is targeted for completion by December 2026.

US Air Force Geologic Hydrogen Initiative

During the half-year, HyTerra commenced participation in an initiative led by Renaissance Philanthropy's Chimaera Fund supporting the United States Air Force's assessment of the potential for geologic hydrogen to contribute to energy resilience at critical military installations.

HyTerra's involvement provides an opportunity to contribute field-based experience, technical information and practical industry perspectives to the initiative as the United States assesses potential applications for geologic hydrogen.

Oman – ARA Natural Resources MoU

In March 2026, HyTerra entered into a Memorandum of Understanding with ARA Natural Resources LLC, a subsidiary of ARA Petroleum LLC, to jointly evaluate geologic hydrogen opportunities in the Sultanate of Oman.

The MoU establishes a framework under which the parties can coordinate technical evaluations of prospective areas, including the review of geological, geophysical and subsurface information. The collaboration combines ARA's in-country operating, execution and subsurface capabilities with HyTerra's geologic hydrogen exploration and appraisal experience.

International Industry Engagement

HyTerra continued to develop relationships with industry, government-supported research organisations and other participants in emerging international hydrogen markets during the half-year.

In March 2026, the Company presented at the Hydrogen Global Open Innovation Workshop 2026 in Tokyo, Japan, hosted by Plug and Play Japan and Chiyoda Corporation. The event brought together participants from industry, technology, investment and academia and provided an opportunity for HyTerra to present its perspective on the potential development of geologic hydrogen in Japan.

Directors' Report

In May 2026, HyTerra participated in the Innovations Across the Hydrogen Value Chain event in Gyeongju, Korea, at the invitation of the National Institute of Green Technology. The event formed part of a Korean Government-funded clean hydrogen research program and brought together industrial groups, research institutions and universities working across hydrogen storage and utilisation.

These activities support HyTerra's strategy of continuing to assess growth opportunities in the United States and internationally while building relationships that may provide future technical, commercial and strategic opportunities.

Entitlement Offer

In April 2026, HyTerra launched a pro rata non-renounceable entitlement offer of three new shares for every 10 shares held at an issue price of A$0.014 per share to raise up to A$7 million to support the Company's testing, drilling and growth activities.

The entitlement offer closed during the June quarter and raised approximately A$4.07 million before costs through the issue of 290,491,632 new shares. On 29 June 2026, the Company secured additional shortfall commitments of approximately A$1.95 million at the same issue price, taking total funds raised and committed at the end of the half-year to approximately A$6.02 million before costs.

The funds provide capital to support production testing, preparations for future exploration activities, continuing growth initiatives and general working capital.

Financial Results

The financial results of the Company for the half-year ended 30 June 2026 are:

	30-Jun-26	31-Dec-25
Cash and cash equivalents ($)	4,163,876	2,442,915
Net assets ($)	34,525,540	32,676,644

	30-Jun-26	30-Jun-25
Other income ($)	28,486	255,513
Net loss after tax ($)	(1,978,353)	(1,773,117)
Loss per share (cents)	(0.11)	(0.11)

Significant Changes in the State of Affairs

There have been no significant changes in the state of affairs during the financial year other than those included in this Directors' Report.

Matters Subsequent to the Reporting Period

On 6 July 2026, the Company issued 119,250,000 fully paid ordinary shares under the shortfall offer of the Entitlement Offer announced on 23 April 2026.

On 9 July 2026, the Company issued a further 21,428,572 fully paid ordinary shares under the shortfall offer.

On 17 August 2026, Mr John Langoulant and Mr Spencer Davey joined the Board of Directors, whilst Mr Benjamin Mee resigned from the Board to accept an executive position in the Company.

On 7 September 2026, the Company issued and allotted 19,000,000 fully paid ordinary shares upon the exercise of 6,000,000 Performance Rights and 13,000,000 Unquoted Options.

Directors’ Report

No other matter or circumstance has arisen since 30 June 2026 that has significantly affected or may significantly affect the Company's operations, the results of those operations, or the Company's state of affairs in future financial years.

The program generated pressure, flow, water-production, drilling, completion and gas data which the Company is integrating into its technical evaluation of McCoy-1 and the broader Ridge Play. The results will also be used to further refine HyTerra’s “Hydrogen Must Haves” technical framework, prospect ranking and future drilling, completion and testing programs.

McCoy-1 tested one location within the Ridge Play. It did not test the geologically distinct Midcontinent Rift Play, which underlies more than 80% of HyTerra’s owned and operated Kansas acreage. The Company continues to mature opportunities across the Rift Play and its broader portfolio as it works towards its objective of establishing a commercial geologic hydrogen project.

Other than the matters outlined above, no matter or circumstance has arisen since 30 June 2026 that has significantly affected or may significantly affect the Company’s operations, the results of those operations or the Company’s state of affairs in future financial years.

Auditor’s Independence Declaration

The Auditor’s Independence Declaration under section 307C of the Corporations Act 2001 is included within this financial report.

This report is made in accordance with a resolution of directors, pursuant to section 306(3)(a) of the Corporations Act 2001.

On behalf of the directors

Avon McIntyre
Executive Director

Perth, Western Australia
Dated 10 September 2026

HLB MANN JUDD
ADVISORY AND ACCOUNTING

AUDITOR'S INDEPENDENCE DECLARATION

As lead auditor for the review of the consolidated financial report of HyTerra Limited for the half-year ended 30 June 2026, I declare that to the best of my knowledge and belief, there have been no contraventions of:

a) the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and

b) any applicable code of professional conduct in relation to the review.

David Healy

Perth, Western Australia
10 September 2026

D B Healy
Partner

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Condensed Consolidated Statement of Profit or Loss and Other Comprehensive Income
For the half-year ended 30 June 2026

	Note	30-Jun-26 $	30-Jun-25 $
Revenue from continuing operations			
Other income		28,486	255,513
Expenses			
Administrative expenses	3(a)	(599,932)	(410,054)
Advertising and marketing		(111,968)	(75,406)
Compliance and regulatory expenses		(15,234)	(15,004)
Depreciation expense		(22,135)	(23,532)
Employee benefit expenses	3(b)	(914,454)	(787,016)
Finance costs		(587)	(1,074)
Occupancy expenses		(16,811)	(10,110)
Share-based payment expense	8	(323,115)	(697,016)
Other expenses		(2,603)	(9,418)
Loss before income tax expense		**(1,978,353)**	**(1,773,117)**
Income tax expense		-	-
Loss after income tax for the period		**(1,978,353)**	**(1,773,117)**
Other comprehensive income			
Items that may be reclassified to profit or loss			
Exchange differences on translation of foreign operations		(527,104)	(734,715)
Total other comprehensive loss for the period, net of tax		**(527,104)**	**(734,715)**
Total comprehensive loss for the period attributable to members of HyTerra Ltd		**(2,505,457)**	**(2,507,832)**
Loss per share for the period attributable to the members of HyTerra Ltd			
Basic and diluted loss per share (cents)		(0.11)	(0.11)

The Condensed Consolidated Statement of Profit or Loss and Other Comprehensive Income should be read in conjunction with the notes to the financial statements.

Condensed Consolidated Statement of Financial Position
As at 30 June 2026

	Note	30-Jun-26 $	31-Dec-25 $
ASSETS			
Current Assets			
Cash and cash equivalents	4	4,163,876	2,442,915
Other current assets		130,719	97,254
Total Current Assets		**4,294,595**	**2,540,169**
Non-current Assets			
Property, plant and equipment		5,473	9,062
Capitalised exploration and evaluation assets	5	30,670,276	30,674,414
Right-of-use assets		39,258	11,293
Total Non-Current Assets		**30,715,007**	**30,694,769**
TOTAL ASSETS		**35,009,602**	**33,234,938**
LIABILITIES			
Current Liabilities			
Trade and other payables		324,505	441,747
Lease liability		38,973	15,479
Provisions		120,584	101,068
Total Current Liabilities		**484,062**	**558,294**
Total Non-Current Liabilities		**-**	**-**
TOTAL LIABILITIES		**484,062**	**558,294**
NET ASSETS		**34,525,540**	**32,676,644**
EQUITY			
Contributed equity	6	80,428,322	75,691,584
Reserves	7	5,020,990	5,930,479
Accumulated losses		(50,923,772)	(48,945,419)
TOTAL EQUITY		**34,525,540**	**32,676,644**

The Condensed Consolidated Statement of Financial Position should be read in conjunction with the notes to the financial statements.

Condensed Consolidated Statement of Changes in Equity
For the half-year ended 30 June 2026

	Contributed Equity $	Reserves $	Accumulated Losses $	Total $
At 1 January 2026	**75,691,584**	**5,930,479**	**(48,945,419)**	**32,676,644**
Loss for the period	-	-	(1,978,353)	(1,978,353)
Other comprehensive loss	-	(527,104)	-	(527,104)
Total comprehensive loss for the period after tax	**-**	**(527,104)**	**(1,978,353)**	**(2,505,457)**
Transactions with owners in their capacity as owners				
Issue of share capital	4,772,383	(705,500)	-	4,066,883
Share issue costs - cash	(35,645)	-	-	(35,645)
Share-based payments (Note 8)	-	323,115	-	323,115
At 30 June 2026	**80,428,322**	**5,020,990**	**(50,923,772)**	**34,525,540**

	Contributed Equity $	Reserves $	Accumulated Losses $	Total $
At 1 January 2025	**74,634,198**	**6,621,105**	**(44,941,191)**	**36,314,112**
Loss for the period	-	-	(1,773,117)	(1,773,117)
Other comprehensive loss	-	(734,715)	-	(734,715)
Total comprehensive loss for the period after tax	**-**	**(734,715)**	**(1,773,117)**	**(2,507,832)**
Transactions with owners in their capacity as owners				
Issue of share capital	1,029,222	(173,000)	-	856,222
Share-based payments (Note 8)	-	697,016	-	697,016
At 30 June 2025	**75,663,420**	**6,410,406**	**(46,714,308)**	**35,359,518**

The Condensed Consolidated Statement of Changes in Equity should be read in conjunction with the notes to the financial statements.

Condensed Consolidated Statement of Cash Flows
For the half-year ended 30 June 2026

	Note	30-Jun-26 $	30-Jun-25 $
Cash flows from operating activities			
Payments to suppliers and employees		(1,837,669)	(1,369,070)
Interest and other finance costs paid		-	(1,313)
Interest received		28,486	255,513
Net cash (used in) operating activities		**(1,809,183)**	**(1,114,870)**
Cash flows from investing activities			
Payments for exploration and evaluation costs		(508,982)	(8,106,820)
Payments for plant and equipment		-	(14,555)
Net cash (used in) investing activities		**(508,982)**	**(8,121,375)**
Cash flows from financing activities			
Proceeds from issue of shares		4,066,883	-
Share issue costs		(35,645)	-
Proceeds received in advance from share applications		30,000	-
Proceeds received in advance from the exercise of options		-	856,223
Repayment of lease liabilities		(23,604)	(21,067)
Net cash provided by financing activities		**4,037,634**	**835,156**
Net increase/(decrease) in cash and cash equivalents		**1,719,469**	**(8,401,089)**
Cash and cash equivalents at the beginning of the period		2,442,915	20,429,127
Effect of exchange rate fluctuations on cash held		1,492	(737,584)
Cash and cash equivalents at the end of the period	4	**4,163,876**	**11,290,454**

The Condensed Consolidated Statement of Cash Flows should be read in conjunction with the notes to the financial statements.

Notes to the Consolidated Financial Statements

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) Basis of preparation

These general purpose interim financial statements for the half-year ended 30 June 2026 have been prepared in accordance with Australian Accounting Standard AASB 134 'Interim Financial Reporting' and the Corporations Act 2001, as appropriate for for-profit oriented entities. Compliance with AASB 134 ensures compliance with International Financial Reporting Standard IAS 34 'Interim Financial Reporting'.

These general purpose financial statements do not include all the notes of the type normally included in annual financial statements. Accordingly, these financial statements are to be read in conjunction with the annual report for the year ended 31 December 2025 and any public announcements made by the Company during the interim reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001.

The financial statements are presented in Australian dollars, which is the Company's functional and presentation currency.

The principal accounting policies adopted and method of computation are consistent with those of the previous financial year and corresponding interim reporting period, except for the policies stated below.

(b) New or amended Accounting Standards and Interpretations adopted

The consolidated entity has adopted the new or amended Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') that are mandatory for the current reporting period.

Any new or amended Accounting Standards or Interpretations that are not yet mandatory have not been early adopted.

(c) Going Concern

The consolidated financial statements have been prepared on the going concern basis, which contemplates the continuity of normal business activity and the realisation of assets and the settlement of liabilities in the ordinary course of business.

The Group generated a loss after tax for the period of $1,978,353 (30 June 2025: loss of $1,773,117) and net cash outflows from operating activities of $1,809,183 (30 June 2025: $1,114,870). As at 30 June 2026, the Consolidated Group had a cash balance of $4,163,876 (31 December 2025: $2,442,915).

In July 2026, the Company raised $1,969,500 before costs by issuing 140,678,572 fully paid ordinary shares under the shortfall offer of the Entitlement Offer announced on 23 April 2026. The Company may need to raise additional capital in order to continue advancing its projects.

These conditions indicate a material uncertainty that may cast significant doubt about the Group's ability to continue as a going concern and, therefore, that it may be unable to realise its assets and discharge its liabilities in the normal course of business.

The financial statements have been prepared on the basis that the Group is a going concern, which contemplates the continuity of normal business activity, realisation of assets, and settlement of liabilities in the normal course of business for the following reasons:

- The directors have prepared a cash flow forecast which indicates that the Group has sufficient cash resources to meet its committed expenditure and working capital requirements for the 12-month period from the date of signing this financial report. In preparing the forecast, the directors have considered the Group's ability to manage the timing and level of discretionary exploration and other expenditure in line with available funds.

Notes to the Consolidated Financial Statements

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(c) Going Concern (continued)

- The Group may seek additional funding from time to time to support its planned exploration and growth activities. The directors consider that, having regard to the Group's existing cash resources, ability to manage discretionary expenditure and demonstrated ability to access capital markets, the going concern basis of preparation is appropriate.

Should the Group be unable to continue as a going concern, it may be required to realise its assets and extinguish its liabilities other than in the normal course of business and at amounts different to those stated in the financial statements. The financial statements do not include any adjustments relating to the recoverability and classification of asset carrying amounts or to the amount and classification of liabilities that might result should the Company be unable to continue as a going concern and meet its debts as and when they fall due.

NOTE 2 SEGMENT INFORMATION

HyTerra Ltd operates predominantly in one segment, being the exploration of natural hydrogen in the United States of America.

AASB 8 Operating Segments requires operating segments to be identified on the basis of internal reports about components of the Group that are regularly reviewed by the Chief Operating Decision Makers in order to allocate resources to the segment and to assess it performance.

The Group's operating segments have been determined with reference to the monthly management accounts used by the Chief Operating Decision Makers to make decisions regarding the Group's operations and allocation of working capital. Due to the size and nature of the Group, the Board as a whole has been determined as the Chief Operating Decision Makers.

The revenues and results of this segment are those of the Group as a whole and are set out in the Consolidation Statement of Profit or Loss and Other Comprehensive Income and the assets and liabilities of the Group as a whole are set out in the Consolidated Statement of Financial Position.

NOTE 3 EXPENSES	30-Jun-26 $	30-Jun-25 $
(a) Administrative expenses		
Accounting and audit fees	17,723	20,023
Consultancy and professional fees	248,998	203,624
Travel and accommodation expenses	126,099	30,796
Legal fees	60,160	59,629
General and administrative expenses	146,952	95,982
	599,932	**410,054**
(b) Employee benefits expense		
Wages and salaries	821,284	720,747
Superannuation	73,654	61,965
Annual leave expense	19,516	4,304
	914,454	**787,016**

Notes to the Consolidated Financial Statements

NOTE 4 CASH AND CASH EQUIVALENTS

	30-Jun-26 $	31-Dec-25 $
Cash at bank and on hand	4,163,876	2,442,915
	4,163,876	**2,442,915**

NOTE 5 CAPITALISED EXPLORATION AND EVALUATION ASSETS

	30-Jun-26 $	31-Dec-25 $
Carrying amount of exploration and evaluation expenditure – at cost	**30,670,276**	**30,674,414**
At the beginning of the period	30,674,414	16,232,011
Exploration expenditure incurred during the period	539,413	15,573,211
Exploration expenditure write-off	-	(32,907)
Impact of foreign exchange	(543,551)	(1,097,901)
At the end of the period	**30,670,276**	**30,674,414**

The ultimate recoupment of the value of exploration and evaluation expenditure is dependent on the successful development and commercial exploration, or alternatively, sale of the exploration and evaluation asset.

NOTE 6 CONTRIBUTED EQUITY

(a) Issued and fully paid

	30-Jun-26		31-Dec-25	
	No.	$	No.	$
Ordinary shares	**1,983,199,425**	**80,428,322**	**1,667,707,793**	**75,691,584**

Ordinary shares entitle the holder to participate in dividends and the proposed winding up of the Company in proportion to the number and amount paid on the shares held.

(b) Movement reconciliation	**Date**	**Number**		**$**
At 1 January 2025		**1,626,958,893**		**74,634,198**
Performance Rights conversion	11/04/2025	4,000,000	0.039	156,000
Option conversion	Various dates	36,748,900	0.025	902,373
Share issue costs		-		(987)
At 31 December 2025		**1,667,707,793**		**75,691,584**
At 1 January 2026		**1,667,707,793**		**75,691,584**
Option conversion	1/05/2026	25,000,000	0.028	705,500
Entitlement Offer	20/05/2026	290,491,632	0.014	4,066,883
Share issue costs		-		(35,645)
At 30 June 2026		**1,983,199,425**		**80,428,322**

Notes to the Consolidated Financial Statements

NOTE 7 RESERVES	30-Jun-26 $	31-Dec-25 $
Share-based payments reserve	6,280,172	6,662,557
Foreign currency translation reserve	(1,307,671)	(780,567)
Convertible note reserve	48,489	48,489
	5,020,990	**5,930,479**
<u>Movement reconciliation</u>		
Share-based payments reserve		
Balance at the beginning of the period	6,662,557	6,116,584
Equity settled share-based payment transactions	323,115	1,083,192
Issue of share capital	(705,500)	(202,151)
Expiry of options	-	(335,068)
Balance at the end of the period	**6,280,172**	**6,662,557**
Foreign currency translation reserve		
Balance at the beginning of the period	(780,567)	456,032
Exchange differences on translation of foreign operations	(527,104)	(1,236,599)
Balance at the end of the period	**(1,307,671)**	**(780,567)**
Convertible note reserve		
Balance at the beginning of the period	48,489	48,489
Balance at the end of the period	**48,489**	**48,489**

NOTE 8 SHARE-BASED PAYMENTS	30-Jun-26 $	30-Jun-25 $
Recognised share-based payment transactions		
Unlisted options issued	-	310,250
Amortisation of options issued in the prior year to Directors	146,813	125,626
Amortisation of options issued in the prior year to Staff	104,741	26,447
Amortisation of performance rights issued in the prior year	71,561	234,643
	323,115	**697,016**
Reconciliation:		
Recognised as share-based payment expenses in the Statement of Profit or Loss and Other Comprehensive Income	323,115	697,016
Recognised as share issue costs in equity	-	-
	323,115	**697,016**

Notes to the Consolidated Financial Statements

(a) Unlisted Options

Set out below is a summary of unlisted options granted as share-based payments:

30-Jun-26							
Grant date	Expiry date	Exercise price	Balance at the start of the year	Granted	Exercised	Transferred to Listed Options	Balance at the end of the year
30/05/2023	30/05/2028	$0.00	5,000,000	-	(5,000,000)	-	-
25/10/2023	25/10/2026	$0.00	38,000,000	-	(12,500,000)	-	25,500,000
25/10/2023	25/10/2026	$0.00	2,000,000	-	-	-	2,000,000
24/05/2024	30/11/2027	$0.04	95,941,250	-	-	-	95,941,250
6/12/2024	6/12/2027	$0.05	322,058,824	-	-	-	322,058,824
17/04/2024	17/04/2027	$0.00	6,000,000	-	-	-	6,000,000
17/04/2024	17/04/2027	$0.00	9,000,000	-	(7,000,000)	-	2,000,000
15/12/2025	15/12/2027	$0.00	3,479,452	-	-	-	3,479,452
15/12/2025	15/12/2028	$0.00	3,683,241	-	-	-	3,683,241
15/12/2025	15/06/2029	$0.00	10,647,113	-	-	-	10,647,113
			495,809,880	**-**	**(24,500,000)**	**-**	**471,309,880**
Weighted average exercise price			$0.040		$0.000		$0.043

The weighted average remaining contractual life of options outstanding at the end of the financial year was 1.40 years.

(b) Performance Rights

Set out below is a summary of performance rights granted in prior periods as share-based payments:

30-Jun-26							
Tranche	Grant Date	Expiry date	Balance at the start of the year	Granted	Exercised during the year	Cancelled/ Other	Balance at the end of the year
A	10-10-2022	30-06-2027	17,000,000	-	-	-	17,000,000
B	10-10-2022	30-06-2027	12,000,000	-	-	-	12,000,000
D	06-09-2024	06-09-2027	500,000	-	-	-	500,000
F	06-09-2024	06-09-2027	500,000	-	(500,000)	-	-
			30,000,000	**-**	**(500,000)**	**-**	**29,500,000**

NOTE 9 DIVIDENDS

No dividend has been declared or paid during the half-year ended 30 June 2026 (31 December 2025: Nil). The Directors do not recommend the payment of a dividend in respect of the half-year ended 30 June 2026.

NOTE 10 CONTINGENCIES

There have been no changes to contingent liabilities or assets since 31 December 2025.

NOTE 11 COMMITMENTS

There have been no material changes to commitments since 31 December 2025.

Notes to the Consolidated Financial Statements

NOTE 12 FAIR VALUE DISCLOSURES

The Directors consider that the carrying values of financial assets and financial liabilities approximate their fair values.

NOTE 13 EVENTS SUBSEQUENT TO THE REPORTING PERIOD

On 6 July 2026, the Company issued 119,250,000 fully paid ordinary shares under the shortfall offer of the Entitlement Offer announced on 23 April 2026.

On 9 July 2026, the Company issued a further 21,428,572 fully paid ordinary shares under the shortfall offer.

On 17 August 2026, Mr John Langoulant and Mr Spencer Davey joined the Board of Directors whilst Mr Benjamin Mee resigned from the Board to accept an executive position in the Company.

On 7 September 2026, the Company issued and allotted 19,000,000 fully paid ordinary shares upon the exercise of 6,000,000 Performance Rights and 13,000,000 Unquoted Options.

No other matter or circumstance has arisen since 30 June 2026 that has significantly affected or may significantly affect the Company's operations, the results of those operations, or the Company's state of affairs in future financial years.

Directors' Declaration

In the Directors' opinion:

- the attached financial statements and notes comply with the Corporations Act 2001, Australian Accounting Standard AASB 134 'Interim Financial Reporting', the Corporations Regulations 2001 and other mandatory professional reporting requirements;
- the attached financial statements and notes give a true and fair view of the consolidated entity's financial position as at 30 June 2026 and of its performance for the financial half-year ended on that date; and
- there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

Signed in accordance with a resolution of directors made pursuant to section 303(5)(a) of the Corporations Act 2001.

On behalf of the directors

Avon McIntyre
Executive Director

Perth, Western Australia
Dated 10 September 2026

HLB MANN JUDD
ADVISORY AND ACCOUNTING

INDEPENDENT AUDITOR'S REVIEW REPORT

To the Members of HyTerra Limited

Report on the Condensed Half-Year Financial Report

Conclusion

We have reviewed the half-year financial report of HyTerra Limited (the "Company") and its controlled entities (the "consolidated entity"), which comprises the condensed consolidated statement of financial position as at 30 June 2026, the condensed consolidated statement of profit or loss and other comprehensive income, the condensed consolidated statement of changes in equity and the condensed consolidated statement of cash flows for the half-year ended on that date, selected explanatory notes, and the directors' declaration, for the consolidated entity comprising the Company and the entities it controlled at the half-year end or from time to time during the half-year.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the accompanying half-year financial report of HyTerra Limited does not comply with the *Corporations Act 2001* including:

(a) giving a true and fair view of the consolidated entity's financial position as at 30 June 2026 and of its performance for the half-year ended on that date; and
(b) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

Basis for Conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*. Our responsibility is further described in the *Auditor's Responsibility for the Review of the Financial Report* section of our report. We are independent of the company in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the "Code") that are relevant to audits of the financial report of public interest entities in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

Material Uncertainty Related to Going Concern

We draw attention to Note 1(c) in the financial report, which indicates that a material uncertainty exists that may cast significant doubt on the consolidated entity's ability to continue as a going concern. Our conclusion is not modified in respect of this matter.

Responsibility of the Directors for the Financial Report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.

Auditor's Responsibility for the Review of the Financial Report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the consolidated entity's financial position as at 30 June 2026 and its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Independence

In conducting our review, we have complied with the independence requirements of the *Corporations Act 2001.*

HLB Mann Judd

HLB Mann Judd
Chartered Accountants

Perth, Western Australia
10 September 2026

David Healy

D B Healy
Partner