# Earth’s Energy Limited

ABN 60 149 637 016

**Annual Report**

**For the Year Ended 30 June 2026**

## Corporate Directory

**Directors**
David Wheeler – Non-Executive Chairman
Grant Davey – Executive Director
Chris Zielinski – Non-Executive Director

**Company Secretary**
Stuart McKenzie

**Registered Office**
Level 28
197 St George's Terrace
Perth WA 6000
Tel: +61 8 9200 3425
Email: info@ee1.com.au
Web: https://ee1.com.au

**Securities Exchange Listing**
Earth's Energy Limited securities are suspended from quotation under Listing Rule 17.3.1. The suspension will continue until ASX is satisfied that EE1 is in compliance with the Listing Rules, including Listing Rule 12.1, and that it is otherwise appropriate for EE1's securities to be reinstated to quotation.

**ASX Code:** EE1 – Fully Paid Ordinary Shares

**Share Registry**
Automic Group
Level 5, 126 Philip Street
Sydney NSW 2000
Tel: +61 2 8072 1463
Email: hello@automicgroup.com.au

**Auditors**
Ernst & Young
9 The Esplanade
Perth WA 6000

## Table of Contents

# Directors' Report

The Directors of Earth's Energy Limited (the **Company** or **Earth's Energy**) and its subsidiaries (the **Group**) present their report for the financial year ended 30 June 2026.

## Review of Activities

### Overview

The Company holds geothermal exploration licences that comprise the Paralana and Flinders West Projects located in South Australia and one granted geothermal exploration licence in Queensland (**Geothermal Exploration Licences**).

Following completion of a comprehensive review of the prospectivity and development potential of the Company's Geothermal Exploration Licences undertaken during the September quarter of 2025, the Company determined that it was not in the best interests of Earth's Energy to continue to undertake exploration and development expenditure on the Geothermal Exploration Licences.

Accordingly, the Company announced it was prioritising a process to identify and evaluate suitable resources projects and assets that have the potential to add shareholder value.

In November 2025, the Company was notified by the Australian Securities Exchange (**ASX**) that any transaction to acquire a new project will require it to re-comply with chapters 1 and 2 of the ASX Listing Rules (**Re-Compliance Transaction**), and if Earth's Energy could not demonstrate by 7 May 2026, that it had a level of operations sufficient for continued quotation of its securities in accordance with ASX Listing Rule 12.1, ASX would likely suspend trading in Earth's Energy's securities. ASX suspended the Company's securities on 7 May 2026. The suspension will continue until ASX is satisfied that EE1 is in compliance with the Listing Rules, including Listing Rule 12.1, and that it is otherwise appropriate for the Company's securities to be reinstated to quotation

Since making the decision to prioritise the search for alternative project acquisition opportunities, the Company has assessed multiple projects and assets, however, as at the date of this report, no suitable project acquisition opportunities for a Re-Compliance Transaction have been identified.

### Geothermal Exploration Licences

The Company holds geothermal exploration licences covering an area of approximately 12,035 km² across the Paralana and Flinders West Projects located in South Australia. In Queensland, the Company holds one granted geothermal exploration licence and applications for a further three exploration licences were no longer pursued. The Company's interest in the Geothermal Exploration Licences is held under a joint venture in which the Company has an 84% shareholding (**Joint Venture**) and is the manager of the Joint Venture (**JV Manager**).

The Company undertook a strategic review of its geothermal assets and corporate structure, including matters relating to the Joint Venture.

These matters formed an integral part of the Company's assessment of the future development, funding, and strategic positioning of its geothermal portfolio.

### Paralana Project

The Company continued its assessment of the Paralana Project, having regard to prior technical studies, including a preliminary techno-economic review undertaken by GLJ Ltd (**GLJ**) and a subsequent independent review conducted by JRG Energy Consultants Ltd, both completed in prior periods.

The Company's activities were focused on:

- Reviewing and interpreting the findings of these prior reports; and
- Assessing potential development pathways and associated costs.

## Directors’ Report

### Paralana Project (continued)

The Company and the Joint Venture considered whether further technical work and expenditure could be justified, noting that the prior studies indicated additional work would be required to advance the project. This assessment was undertaken in the context of the Company’s broader strategic review, which affects the Company’s ongoing funding, management and development approach to the Paralana Project.

### Flinders West Project

The Flinders West Project remained at an early stage of evaluation during the financial year.

The Company’s assessment of the project during the financial year was based primarily on existing geological understanding and prior internal assessments, with no new substantive technical studies commissioned during the financial year.

The project’s proximity to existing electricity grid infrastructure may represent a potential advantage relative to more remote geothermal assets, however, its commercial viability remains dependent on:

- Development and commercialisation costs;
- Funding availability; and
- The ability to secure suitable offtake arrangements.

During the financial year, the Company’s activities were focused on:

- Evaluating the strategic merit of the project within its broader geothermal portfolio; and
- Assessing potential development pathways in light of prevailing market and funding conditions.

This evaluation was undertaken having regard to the Company’s broader strategic review, which impacts the Company’s future level of investment and involvement in the Flinders West Project.

### Queensland

During the financial year, the Company continued its evaluation of its Queensland geothermal interests, including EPG 2026 near Brisbane and application licences in the Bowen and Surat Basin regions.

The Company’s assessment drew on prior technical and commercial studies, including earlier work relating to the potential development of geothermal-powered data centres in the Brisbane region. No new major technical studies were commissioned during the financial year.

The Company’s activities were focused on:

- Reviewing the findings of prior assessments; and
- Considering the strategic positioning and potential commercial applications of its Queensland licences.

The Company noted that substantial further technical and commercial work would be required to progress towards development.

These evaluations were undertaken as part of the Company’s broader strategic review which is relevant to the Company’s future funding commitments and strategic focus in respect of its Queensland geothermal assets.

## Directors' Report

### Review of Geothermal Assets

As noted earlier, the Company continued to assess its portfolio of geothermal assets located in South Australia and Queensland, within the context of a broader strategic review of its operations and capital allocation framework.

This assessment was informed by a comprehensive review undertaken by the Company, including an independent evaluation undertaken by BDO Corporate Finance Australia Pty Ltd (**BDO**), which assessed the development potential, funding requirements and commercial viability of the Company's geothermal interests.

Work undertaken as part of the comprehensive review undertaken by the Company during the financial year, included:

- Critically evaluating the findings of prior technical and commercial assessments;
- Assessing the Company's capacity to fund ongoing exploration and development activities in prevailing market conditions; and
- Determining the optimal strategic pathway for the geothermal portfolio, including consideration of restructuring, reduced activity or potential exit.

The Board formed the view that, having regard to the outcomes of these assessments, the continued allocation of capital to geothermal exploration and development required careful reassessment, particularly in light of potential opportunities to deploy capital more effectively to enhance shareholder value.

Accordingly, the Company maintained its geothermal assets in good standing during the year while prioritising a disciplined evaluation of alternative opportunities aligned with its evolving strategy.

### Deed of Settlement

In December 2025, the Company received a notice of dispute from the minority shareholders who are parties to the Joint Venture, being Mimo Strategies Pty Ltd as trustee for Mimo Trust, Ninety35 Pty Ltd as trustee for 2Gen Family Trust and Stephen Biggins as trustee for the Rescap Family Trust (**Minority Shareholders**), that relates to the exploration and development of the Geothermal Exploration Licences, regarding the operation of the Joint Venture, the Joint Venture Agreement and the future of the Geothermal Exploration Licences.

In March 2026, the Company reached agreement on the terms of a deed of termination, settlement and release (**Deed**) with the Minority Shareholders with respect to the Joint Venture.

The material terms of the Deed are as follows:

Earth's Energy will make the following payments to the Minority Shareholders (**Settlement Payments**):

- The first settlement of $400,000 was made on 4 March 2026; and
- $225,000 following Earth's Energy completing a Re-Compliance Transaction in accordance with Chapters 1 and 2 of the ASX Listing Rules.

**Transfer of Joint Venture Interest**

Pursuant to the terms of the Deed, the Company must transfer its interest in the Joint Venture (via its holdings in the fully paid ordinary shares in Volt Geothermal Pty Ltd and Within Energy Pty Ltd) to the Minority Shareholders for consideration of $1 (**Joint Venture Interest Transfer**).

## Directors' Report

### Transfer Election by Minority Shareholders

Subject to the Company obtaining the approval of its shareholders, the Minority Shareholders may, not more than five business days before 30 September 2026 (or, if extended, 30 November 2026), elect by written notice to the Company to receive the Joint Venture Interest Transfer and the second of the Settlement Payments, irrespective of whether the Re-Compliance Transaction has been completed.

### Termination of Deed of Settlement

If completion of the Settlement Payments and the Joint Venture Interest Transfer has not occurred by 30 September 2026 (or 30 November 2026 if extended by payment of the $100,000 extension payment), the Deed will terminate, and the parties will be released from their remaining obligations.

On completion of the Settlement Payments and the Joint Venture Interest Transfer, the Joint Venture Agreement, and all related documents, will terminate and Earth's Energy and the Minority Shareholders will be released from all obligations with respect to the Joint Venture.

The outcomes of the strategic review and deed of settlement may also alter the Company's funding requirements and capital allocation priorities, which could impact the timing, structure and availability of future financing.

### Shareholder Approval

As disclosed above, in March 2026, the Company entered into a Deed in relation to the settlement of the dispute and made the first settlement payment of $400,000.

The Joint Venture Interest Transfer was subject to Earth's Energy obtaining shareholder approval pursuant to Listing Rules 10.1 and 11.2 (**Shareholder Approvals**). The Company was required to issue a notice of meeting containing an independent expert's report opining on the fairness and reasonableness of the transaction to non-associated shareholders by 3 June 2026 and obtain the required Shareholder Approvals by 3 July 2026.

Shareholders approved all resolutions put to them at a general meeting held on 26 June 2026.

### Material Risks

The material business risks faced by the Group that are likely to have an effect on the Group's future prospects, include:

(a) Requirements for additional capital

The Group's capital requirements depend on numerous factors, including the outcomes of its strategic review, the status of its geothermal assets and its ability to identify and progress alternative opportunities.

Further financing may be required to support ongoing operations, asset evaluation activities and any future development or acquisition initiatives. There can be no assurance as to the availability of additional funding or that such funding will be available on terms favourable to the Company.

Any additional equity financing will dilute existing shareholders, while debt financing, if available, may impose restrictions on the Company's financing and operating activities. If the Company is unable to secure additional funding as required, it may need to reduce or suspend its activities, including exploration, development or acquisition initiatives.

# Directors' Report

### Material Risks

(b) Environmental and other regulatory risks

The Geothermal Assets are subject to regulations regarding environmental matters. The governments and other authorities that administer and enforce environmental laws determine these requirements. As with all exploration projects, the Group's future activities are expected to have an impact on the environment, particularly if development proceeds. The Group intends to conduct its activities in an environmentally responsible manner and in accordance with applicable laws.

The cost and complexity of complying with the applicable environmental laws and regulations may prevent the Group from being able to develop potentially economically viable resources.

(c) New projects risk

The Company is actively pursuing and assessing new business opportunities. These new business opportunities may take the form of direct project acquisitions, joint ventures, farm-ins, acquisition of tenements/permits, and/or direct equity participation. There can be no guarantee that any proposed acquisition will be completed or be successful. If the proposed acquisition is not completed, monies advanced may not be recoverable, which may have a material adverse effect on the Company.

If an acquisition is completed, the Company may need to raise additional capital (if available).

(d) Re-compliance with Chapters 1 and 2 of the Listing Rules

ASX will require the Company to re-comply with Chapters 1 and 2 of the Listing Rules. Re-compliance by the Company with Chapters 1 and 2 of the Listing Rules and compliance with any further conditions that the ASX imposes on such reinstatement poses a risk. The Company may not be able to satisfy one or more of these requirements and the Shares could consequently remain suspended from quotation or the Company could be delisted.

# Directors' Report

## Directors

The names and details of the Company's directors in office during the financial year and until the date of this report are set out below.

| Mr David Wheeler | Non-Executive Chairman<br>FAICD<br>Appointed 12 October 2021 |
|---|---|
| Experience | Mr Wheeler has more than 30 years of senior executive management, director, and corporate advisory experience. He is a foundation director and partner of Pathways Corporate, a boutique corporate advisory firm that undertakes assignments on behalf of family offices, private clients, and ASX-listed companies.<br><br>Mr Wheeler was appointed as independent Chair on 4 December 2025.<br><br>Mr Wheeler has extensive experience on public and private company boards and currently holds several directorships and advisory positions |
| Other directorships | Protean Energy Limited from May 2017 to current<br>Ragnar Metals Limited from December 2017 to current<br>Avira Resources Limited from September 2018 to current<br>MOAB Minerals Limited from September 2018 to current<br>Invex Therapeutics Limited from November 2023 to current<br>Cycliq Group Limited from June 2021 to current<br>Ozz Resources Limited from May 2022 to current<br>Yugo Metals Limited from November 2024 to current<br>Indiana Resources Limited from July 2026 to current<br>PVW Resources Limited from August 2017 to current<br>Tyranna Resources Limited from April 2019 to current |
| Former directorships | ColorTV Limited from April 2022 to 19 September 2023<br>Wellfully Limited from January 2023 to June 2023 |

| Mr Grant Davey | Executive Director<br>BSc Mining Engineering, MAICD<br>Appointed 27 July 2017 |
|---|---|
| Experience | Mr Davey is an entrepreneur with 30 years of senior management and operational experience in the development, construction and operation of precious metals, base metals, uranium and bulk commodities in multiple countries.<br><br>More recently, he has been involved in venture capital investments in several exploration and mining projects and has been instrumental in the acquisition and development of the Panda Hill niobium project in Tanzania, the Cape Ray gold project in Newfoundland and the acquisition of the Kayelekera Uranium mine in Malawi from Paladin Energy Limited. He is a member of the Australian Institute of Company Directors. |
| Other directorships | Atomic Eagle Limited from 20 April 2026 to current<br>Frontier Energy Limited from 27 February 2018 to current<br>Equus Energy Limited from 6 July 2026 to current |
| Former directorships | Lotus Resources Limited from 22 June 2020 to 1 April 2025 |

## Directors' Report

| Mr Chris Zielinski | Non-Executive Director<br>LL.B., BComm, MAICD<br>Appointed 12 May 2025 |
|---|---|
| Experience | Mr Zielinski is an experienced corporate lawyer and is a director of Nova Legal, a Perth based corporate law firm. Mr Zielinski has a wide range of experience in all forms of corporate and commercial law, with a focus on mergers and acquisitions, equity capital markets, regulatory compliance and commercial transactions, particularly in the resources and technology sectors in the ASX listed environment.<br><br>Mr Zielinski graduated from the University of Notre Dame Australia with a Bachelor of Laws and Bachelor of Commerce (Finance). Mr Zielinski is an Associate of the Governance Institute of Australia. |
| Other directorships | GCM Corporation Limited from March 2023 to current<br>Omnia Metals Group Limited from 1 May 2025 to current<br>Xenora Minerals Limited from July 2025 to current<br>Winchester Energy Limited from August 2025 to current<br>Recharge Metals Limited from November 2025 to current |
| Former directorships | Global Oil & Gas Ltd from 10 August 2018 to 4 December 2023 |

The following director resigned during the financial year:

| Mr Glenn Whiddon | Non-Executive Director<br>BEc<br>Appointed 11 November 2024, resigned on 25 August 2025 |
|---|---|
| Experience | Mr Whiddon has an extensive background in equity capital markets, banking and corporate advisory, with a specific focus on natural resources. Mr Whiddon holds a degree in Economics and has extensive corporate and management experience. |
| Other directorships | Amani Gold Limited from 4 July 2024 to current<br>Calima Energy Limited from 2 June 2015 to current<br>MinRex Resources Limited from 22 May 2023 to current<br>Carbine Resources Ltd from June 2023 to current |
| Former directorships | Caprice Resources Ltd. from 12 February 2024 to 29 April 2025 |

### Company Secretary

Mr McKenzie has over 30 years of experience in senior commercial roles. He has been a company secretary with a number of resources companies including Anvil Mining Limited, Lotus Resources Limited, Wia Gold Limited, Evolution Energy Minerals Limited and Ok Tedi Mining Limited. He has also held senior positions with Ernst & Young and HSBC. Mr McKenzie has a Bachelor of Laws and Bachelor of Economics.

## Directors' Report

### Directors' interests

As at the date of this report, the interests of the Directors in the shares and options of the Company are:

| | Ordinary Shares Held directly | Ordinary Shares Held indirectly | Options over Ordinary shares |
|---|---|---|---|
| Mr Grant Davey | - | 56,916,602 | 10,000,000 |
| Mr David Wheeler | 1,250,000 | 1,000,000 | 4,000,000 |
| Mr Chris Zielinski | - | - | - |
| | **1,250,000** | **57,916,602** | **14,000,000** |

### Directors' meetings

The number of meetings of Directors held during the financial year and the number of meetings attended by each director were as follows:

| | Held | Attended |
|---|---|---|
| Mr Grant Davey | 3 | 3 |
| Mr David Wheeler | 3 | 3 |
| Mr Chris Zielinski | 3 | 3 |
| Mr Glenn Whiddon[1] | 1 | - |

[1] *Mr Glenn Whiddon was appointed on 11 November 2024 and resigned effective 25 August 2025.*

### Principal activities

The principal activities of the Group during the financial year ended 30 June 2026 were:

- assessing the technical and commercial viability of its geothermal assets, including the Paralana and Flinders West Projects in South Australia and licences in Queensland;
- reviewing prior technical and financial studies to support investment decisions; and
- progressing a strategic review of its asset portfolio, including resolving Joint Venture matters and evaluating alternative opportunities to enhance shareholder value.

# Directors' Report

## Financial results

For the year ended 30 June 2026, the Group recorded a net loss of $4,721,519 (2025: $3,919,441), which includes an impairment charge of $3,245,455 (2025: $2,856,827) on exploration and evaluation assets. Of this loss, $528,181 was attributable to non-controlling interests (2025: $481,113).

During the financial year, the Group engaged BDO to assess the viability of continuing exploration and development of its South Australian geothermal assets. Based on a review of technical reports, infrastructure analysis, joint venture partner input and capital market conditions, BDO concluded that further investment is not in the best interests of the Group, as it is unlikely to attract investor support, generate recoverable value, or justify additional capital given the early-stage nature of the assets. Accordingly, the Group resolved to limit expenditure on the Geothermal Licences to the minimum required to maintain them in good standing.

Consistent with this assessment and other operational considerations, the Group recognised an impairment charge of $3,245,455 against the carrying value of the related exploration assets (refer to Note 10).

Additionally, the Group recognised an accrual of $670,458 for the settlement of a legal dispute with minority shareholders, as disclosed in Note 5. As at 30 June 2026, the outstanding unpaid amount was $225,000.

## Financial position

At 30 June 2026, the Group's cash and cash equivalents amounted to $1,987,064 (2025: $3,337,190) and the net assets amounted to $1,856,562 (2025: net assets amounted to $6,488,624).

## Likely developments

The Group's near-term focus will remain on prudent capital management, maintaining compliance with licence obligations, and advancing its strategic repositioning following the decision to cease further discretionary geothermal investment.

- South Australia: Discretionary investment in the Paralana and Flinders West Projects has ceased, with future expenditure limited to essential costs required to maintain the licences in good standing.
- Queensland: The Group will not pursue additional Application Licences and will restrict expenditure on EPG 2026 to the minimum required for regulatory compliance.

The Group has commenced a process to identify and evaluate alternative projects or assets that have the potential to deliver shareholder value. While no definitive transaction or new business venture has been announced, the Board is confident that a project can be identified that will be in the best interests of all shareholders.

The Board will continue to monitor market conditions and assess suitable opportunities as they arise, ensuring alignment with shareholder interests and regulatory requirements.

## Dividends

No dividends were paid or declared during the financial year (2025: None). No recommendation for payment of dividends has been made.

## Changes in the state of affairs

Other than those matters disclosed elsewhere in this report, there were no significant or material changes to the Group's state of affairs during the financial year ended 30 June 2026.

## Directors' Report

### Events subsequent to reporting date

At the date of this report there are no matters or circumstances which have arisen since 30 June 2026 that have significantly affected or may significantly affect:

- the operations, in financial years subsequent to 30 June 2026, of the Group;
- the results of those operations, in financial years subsequent to 30 June 2026, of the Group; or
- the state of affairs, in financial years subsequent to 30 June 2026, of the Group.

### Environmental regulations

The Group aims to ensure the appropriate standard of environmental care is achieved, and in doing so, that it is aware of, and is in compliance with, all environmental legislation. The Group has considered relevant impacts and ensured the Group is compliant with environmental reporting requirements. The directors of the Company are not aware of any breach of environmental legislation for the year under review.

### Shares under option

As at the date of this report, the Company has unissued shares under option as follows:

| Issue Date | Expiry date | No. of options | Exercise price |
|---|---|---|---|
| 28/12/2023[1] | 01/01/2029 | 5,000,000 | $0.00 |
| 28/12/2023[1] | 01/01/2029 | 5,000,000 | $0.00 |
| 28/12/2023[1] | 01/01/2029 | 5,000,000 | $0.00 |
| 28/12/2023[1] | 01/01/2029 | 5,000,000 | $0.00 |
| 28/12/2023[1] | 01/01/2029 | 2,000,000 | $0.00 |
| 28/12/2023[1] | 01/01/2029 | 2,000,000 | $0.00 |
| 28/12/2023[1] | 01/01/2027 | 5,000,000 | $0.02 |
| 28/12/2023[1] | 01/01/2027 | 5,000,000 | $0.04 |
| 28/12/2023[1] | 01/01/2027 | 5,000,000 | $0.06 |
| 28/12/2023[1] | 01/01/2027 | 42,500,000 | $0.05 |
| 11/02/2025 | 01/01/2027 | 5,833,332 | $0.02 |
| 11/02/2025 | 01/01/2027 | 5,833,332 | $0.04 |
| 11/02/2025 | 01/01/2027 | 5,833,332 | $0.06 |
| | **Total** | **99,000,000** | |

[1] *Released from escrow on 7 February 2026 in accordance with ASX requirements.*

### Shares issued on exercise of options

During the financial year, there were no ordinary shares issued by the Company as a result of the exercise of options.

## Directors' Report

### Insurance of officers

During the financial year, the Company has paid a premium in respect of insuring the directors and officers of the Company and the Group. The insurance contract prohibits disclosure of the premium or the nature of liabilities insured under the policy.

### Indemnification

Under the Company's constitution and subject to section 199A of the Corporations Act 2001, the Company indemnifies each of the directors, the company secretary and every other person who is an officer of the Company and its wholly-owned subsidiaries against:

- any liability incurred as an officer of the Company (as the case may be) by that person to any person other than the Company or a related body corporate of the Company, unless that liability arises out of conduct involving a lack of good faith or is a liability for a pecuniary penalty order under certain provisions of the Corporations Act 2001; and
- costs and expenses incurred in defending civil or criminal proceedings subject to certain conditions.

The above indemnity is a continuing indemnity and applies in respect of all acts done by a person while an officer of the Company or its wholly-owned subsidiaries, even though the person is not an officer at the time the claim is made.

The Company has entered into a Deed of Indemnity, Access and Insurance (**Deed**) with each current and former officer of the Company and its subsidiaries, including each director and company secretary and persons who previously held those roles. Under each Deed, to the extent permitted by law and to the extent and in the amount that the officer is not indemnified under any other indemnity, including an indemnity contained in any insurance policy, the Company indemnifies the relevant officer against all liabilities of any kind (including liabilities for legal expenses) incurred by the officer arising out of:

- the discharge of his or her duties as an officer of the Company or a subsidiary of the Company, or as an officer of any corporation in which the Company holds securities (Related Corporation) where the officer is representing the interests of the Company in relation to the Related Corporation; and
- the conduct of the business of the Company or a subsidiary of the Company, or a Related Corporation where the officer is representing the interests of the Company in relation to that Related Corporation.

No amount has been paid under any of these indemnities during the financial year under review.

### Indemnification of auditors

To the extent permitted by law, the Company has agreed to indemnify its auditors, Ernst & Young, as part of the terms of its audit engagement agreement against claims by third parties arising from the audit. No payment has been made to indemnify Ernst & Young during or since the end of the financial year.

# Directors' Report

## Non-audit services

During the financial year, Ernst & Young provided audit services and Research and Development (R&D) Tax Incentive services to the Company. The Directors are satisfied that the provision of these non-audit services did not compromise the auditor's independence requirements, as the services were provided by EY's tax specialists, were permissible under applicable professional standards, and were not of a nature that could impair the auditor's objectivity. Accordingly, the Directors are satisfied that the auditor's independence has been maintained.

Details of amounts paid or payable to the Company's auditor, Ernst & Young, for audit services provided during the year are set out in note 22.

## Proceedings on behalf of the Company

No person has applied to the Court under section 237 of the *Corporations Act 2001* for leave to bring proceedings on behalf of the Company, or to intervene in any proceedings to which the Company is a party, for the purpose of taking responsibility on behalf of the Company for all or part of those proceedings.

No proceedings have been brought or intervened in on behalf of the Company with leave of the Court under section 237 of the *Corporations Act 2001*.

## Corporate governance

Corporate governance information, including the Company's corporate governance statement, frameworks, policies and charters are available on the Company's website at Governance - Earths Energy.

## Remuneration report

The Remuneration Report set out on pages 13 to 18 forms part of the Directors' Report.

## Auditors

Ernst & Young continues in office in accordance with Section 327 of the *Corporations Act 2001*.

## Directors' Report

### Remuneration report (audited)

This report has been prepared in accordance with section 300A of the *Corporations Act 2001* (**Corporations Act**) for the financial year ended 30 June 2026. It has been audited as required by section 308(3C) of the *Corporations Act* and forms part of the Directors' Report.

**Key Management Personnel (KMP)**
KMP are the Company's Non-Executive Directors and executive KMP, who directly, or indirectly, have authority and responsibility for planning, directing and controlling the activities of the Group.

Details of the KMP of the Group during or since the end of the financial year are set out below:

| | |
|---|---|
| Mr David Wheeler | Non-Executive Chairman |
| Mr Grant Davey | Executive Director |
| Mr Chris Zielinski | Non-Executive Director |
| Mr Glenn Whiddon | Non-Executive Director (resigned 25 August 2025) |
| Mr Chris Bath | Chief Financial Officer |

### Remuneration policy

The Company's remuneration philosophy seeks to ensure that it aligns with the Company's business strategy and is focused on shareholder returns.

The remuneration policy has been developed by the Board considering the size of the Company and the management team, the nature and stage of development of the Company's operations, market conditions and comparable salary levels for companies of a similar size and operating in similar industry sectors.

### Relationship structure

In accordance with best practice corporate governance, the structure of Non-Executive Director and executive remuneration is separate and distinct.

### Executive remuneration

The Company is committed to remunerating its senior executives in a manner that is market competitive, consistent with best practice and supports the interests of shareholders. The Company aims to align the interests of senior executives with those of shareholders by including a significant portion of remuneration as 'at risk' in the form of short-term incentives (**STIs**) and long-term incentives (**LTIs**).

Consequently, senior executives' remuneration consists of the following elements:

- Fixed remuneration;
- STIs and LTIs which are "at risk" as they are subject to specific targets or conditions that must be met before there is any entitlement to receive that component of remuneration.

Given the review of the Company's geothermal assets during the year and the decision to search for alternative project acquisition opportunities, no STIs and LTIs were issued during the financial year.

The Company has not established a Remuneration Committee. The Board of the Company undertakes the review of executives' salaries and assessment of STIs and LTIs on an annual basis.

# Directors' Report

## Remuneration report (audited)

*Fixed Remuneration*

Fixed remuneration is reviewed annually by the Board. The salary of senior executives is determined from a review of the market and reflects core performance requirements and expectations. In addition, the Company considers the scope of an individual's role, level of skill and experience, labour market conditions and the size and complexity of the Company's business. No external remuneration consultants were used during the financial year.

*Incentive based remuneration – STIs*

The STI is part of the "at risk" remuneration component of total remuneration. STIs are linked to specific performance criteria with key measurable financial and non-financial performance indicators that are aligned with the Group's objectives.

The number of options that vest is determined by an assessment of individual performance against Board approved key performance indicators (**KPIs**) to determine the percentage of the KPIs that has been achieved. This percentage is then applied to the STIs granted in order to determine the number of STIs that vest. Each vested STI represents a right to be issued one share.

The STI related KPIs are communicated to eligible participants at the beginning of the one-year performance period, with performance evaluations conducted following the end of the respective twelve-month performance period. There were no STIs granted during the financial year.

Following execution of the Deed of Termination, Settlement and Release, the project to which the STI awards related was terminated. The FY25 STI awards were linked to performance measures relating to advancing the project development strategy, completing key project studies, and securing strategic transaction opportunities. The FY25 STI awards were fully vested and exercisable on 1 July 2025. Following termination of the project, the STI options were cancelled. A total of 9,781,000 STI options were cancelled, including 3,600,000 options held by KMP.

*Incentive based remuneration – LTIs*

The KMP remuneration structure also seeks to drive performance and align with shareholder interests through long-term equity-based remuneration. This is achieved by ensuring that a significant proportion of an executive's remuneration is "at risk" and tied to the satisfaction of KPIs which relate to the Company's performance and long-term growth.

Eligible participants, including KMP, are issued zero exercise price options as LTIs, that have a five-year term until expiry, with an assessment of performance against agreed KPIs over a three-year performance period to determine vesting. Each vested LTI option represents a right to be issued one share.

There were no LTIs granted during the financial year.

Following execution of the Deed of Termination, Settlement and Release, as described in the Deed of Settlement section of the Directors' Report, the project to which the LTI awards related was terminated. As a result, the applicable non-market vesting conditions were not satisfied and all outstanding LTI options granted to participants, including KMP, were forfeited during the financial year. A total of 12,136,000 LTI options were forfeited during the financial year, including 5,400,000 LTI options granted to KMP.

The Class A and Class B Director Options are separate awards from the 2024 STI and LTI options as discussed above. These Director Options are subject to service-based vesting conditions and were not impacted by the project termination referred to in the Deed of Settlement section of the Directors' Report. The Director Options are unvested at 30 June 2026 and are subject to the satisfaction of the applicable service conditions through to the vesting date.

## Directors' Report

### Remuneration report (audited)

### Non-Executive Director remuneration

The Board's policy is for fees to Non-Executive Directors to be in line with market rates for comparable companies, commensurate with the time, commitment and responsibilities. The Board determines payments to the Non-Executive Directors and reviews their remuneration annually. Independent external advice is sought when required.

The Constitution and the ASX Listing Rules specify that the aggregate maximum compensation of Non-Executive Directors shall be determined from time to time by shareholders in a meeting of members. The aggregate maximum remuneration has been set at an amount not to exceed $500,000 per year, as set out in section 6.9 of Earth's Energy's prospectus that was released to ASX on 9 November 2023.

Non-Executive Directors are entitled to statutory superannuation and have their indemnity insurance paid by the Company. All reasonable out-of-pocket expenses incurred in connection with the performance of duties on behalf of the Company are reimbursed.

Fees for Non-Executive Directors are not linked to the performance of the Company. Given the size, nature and opportunities of the Company, Non-Executive Directors may also receive options or rights. Non-Executive Directors are not permitted to enter into arrangements to limit their exposure to options granted as part of their remuneration package.

Fees for Non-Executive Directors are set at $50,000 (2025: $36,000) per annum. These fees cover main board activities only. Non-Executive Directors may receive additional remuneration for other services provided to the Company, including but not limited to, membership of committees (if any).

### Relationship between remuneration of KMP and shareholder wealth

The Company's approach to remuneration is designed to attract and retain key executive talent, recognise the individual contributions of the Company's people, and provide appropriate incentives to drive performance aligned to the business strategy, whilst discouraging excessive risk taking.

In summary, the Company's approach to remuneration is to:

- Provide remuneration that is competitive and consistent with market standards;
- Align remuneration with the Company's overall strategy and shareholder interests;
- Reward superior performance within an objective and measurable incentive framework;
- Ensure that executives understand the link between individual reward and Group and individual performance;
- Be at a level acceptable to shareholders; and
- Apply sufficiently flexible remuneration practices that enable the Company to respond to changing circumstances.

# Directors' Report

## Remuneration report (audited)

### Key management personnel contracts

Remuneration arrangements for KMP as at 30 June 2026 are formalised in employment or consulting agreements, the key terms of which are summarised below:

| Executive | Commencement | Term of agreement | Termination for cause | Termination payment |
|---|---|---|---|---|
| Grant Davey[1] | 27 February 2018 | One month notice | No notice | - |
| David Wheeler | 12 October 2021 | No fixed term | No notice | - |
| Chris Zielinski | 12 May 2025 | No fixed term | No notice | - |
| Chris Bath | 1 January 2024 | Three-month notice | No notice | - |

[1] *Mr Grant Davey, Executive Director, is engaged under a consultancy agreement with Matador Capital Pty Ltd (**Matador**). The agreement may be terminated by either party at any time for any or no reason without payment or penalty upon at least one month's prior written notice of termination to the other, or payment in lieu thereof. Matador receives a monthly retainer of $5,000).*

### Remuneration of KMP

Actual remuneration earned by KMP during the financial years ended 30 June 2026 and 2025 is set out below:

**2026**

| Directors & Executives | Short-term benefits Salaries/ Fees $ | Post-employ-ment benefits $ | Annual Leave[1] $ | Share-based payments $ | Other $ | Total $ | Performance related % |
|---|---|---|---|---|---|---|---|
| Mr Grant Davey | 60,000 | - | - | 39,958 | - | 99,958 | 40% |
| Mr David Wheeler | 50,000 | - | - | 15,983 | - | 65,983 | 24% |
| Mr Glenn Whiddon[1] | 8,419 | - | - | - | - | 8,419 | - |
| Mr Chris Zielinski | 37,500 | 4,500 | - | - | - | 42,000 | - |
| Mr Chris Bath | 60,000 | - | - | 39,958 | - | 99,958 | 40% |
| | **215,919** | **4,500** | **-** | **95,899** | **-** | **316,318** | |

[1] *The Company had no employees during the financial year. As a result, no annual leave expense was incurred and no annual leave provision was recognised as at 30 June 2026.*

# Directors' Report

## Remuneration report (audited)

**2025**

| Directors & Executives | Short-term benefits Salaries/ Fees $ | Post-employ-ment benefits $ | Annual Leave $ | Share-based payments $ | Other $ | Total $ | Performance related % |
|---|---|---|---|---|---|---|---|
| Mr Grant Davey | 90,000 | - | - | 45,021 | - | 135,021 | 33% |
| Mr David Wheeler | 36,000 | - | - | 15,983 | - | 51,983 | 31% |
| Mr Glenn Whiddon[1] | 22,900 | | - | - | - | 22,900 | - |
| Mr Chris Zielinski[3] | 4,767 | 548 | - | - | - | 5,315 | - |
| Mr Chris Bath[4] | 60,000 | - | - | 42,490 | 2,063 | 104,553 | 43% |
| Mr Josh Puckridge[2] | 206,462 | 23,743 | 17,420 | - | 1,256 | 248,881 | - |
| | **420,129** | **24,291** | **17,420** | **103,494** | **3,319** | **568,653** | |

[1] *Mr Glenn Whiddon was appointed as Non-Executive Director effective 11 November 2024 and resigned effective 25 August 2025.*

[2] *Mr Josh Puckridge resigned as Chief Executive Officer effective 11 May 2025.*

[3] *Mr Chris Zielinski was appointed as Non-Executive Director effective 12 May 2025.*

[4] *Mr Chris Bath resigned as a Director effective 12 November 2024 and continues as Chief Financial Officer.*

### Shareholdings of KMP

| KMP | Held at 1 July 2025 | Entitlement offers | On-market purchases | Off-market purchases | Disposals | Held at 30 June 2026 |
|---|---|---|---|---|---|---|
| Mr Grant Davey | 56,916,602 | - | - | - | - | 56,916,602 |
| Mr David Wheeler | 2,250,000 | - | - | - | - | 2,250,000 |
| Mr Glenn Whiddon[1] | - | - | - | - | - | - |
| Mr Chris Zielinski | - | - | - | - | - | - |
| Mr Chris Bath | 9,364,246 | - | 2,001,208 | - | - | 11,365,454 |
| | **68,530,848** | **-** | **2,001,208** | **-** | **-** | **70,532,056** |

[1] *Mr Glenn Whiddon was appointed as Non-Executive Director effective 11 November 2024 and resigned effective 25 August 2025.*

### Option holding of KMP

| KMP | Held at 1 July 2025 | Exercised | Forfeited | Lapsed | Held at 30 June 2026 |
|---|---|---|---|---|---|
| Mr Grant Davey | 16,000,000 | - | (3,600,000) | (2,400,000) | 10,000,000 |
| Mr Chris Bath | 13,000,000 | - | (1,800,000) | (1,200,000) | 10,000,000 |
| Mr David Wheeler | 4,000,000 | - | - | - | 4,000,000 |
| Mr Chris Zielinski | - | - | - | - | - |
| | **33,000,000** | **-** | **(5,400,000)** | **(3,600,000)** | **24,000,000** |

# Directors' Report

## Remuneration report (audited)

### Fair value of options held by KMP as at 30 June 2026

The following table represents the Company's outstanding balance of options as at 30 June 2026 granted to KMP.

As disclosed in the Review of Activities section of the Directors' Report relating to the suspension of the Company's securities from quotation on the ASX, the suspension did not modify the terms of any share-based payment arrangements.

ASX escrow restrictions apply for those options granted on 28 December 2023 for a period of 24 months commencing on the date of re-listing of the Company's shares on 7 February 2024.

| Name | Grant date | Vesting date | Expiry date | No. of options | Exercise price | Fair value per share |
|---|---|---|---|---|---|---|
| Grant Davey[1] | 28/12/2023 | 27/12/2028 | 01/01/2029 | 5,000,000 | $0.00 | $0.020 |
| Chris Bath[1] | 28/12/2023 | 27/12/2028 | 01/01/2029 | 5,000,000 | $0.00 | $0.020 |
| David Wheeler[1] | 28/12/2023 | 27/12/2028 | 01/01/2029 | 2,000,000 | $0.00 | $0.020 |
| Grant Davey[2] | 28/12/2023 | 27/12/2028 | 01/01/2029 | 5,000,000 | $0.00 | $0.020 |
| Chris Bath[2] | 28/12/2023 | 27/12/2028 | 01/01/2029 | 5,000,000 | $0.00 | $0.020 |
| David Wheeler[2] | 28/12/2023 | 27/12/2028 | 01/01/2029 | 2,000,000 | $0.00 | $0.020 |
| | | | | **24,000,000** | | |

[1] *Part of Class A Tranche 1 Directors Options*
[2] *Part of Class B Tranche 2 Directors Options*

### Performance of the Group

The earnings of the Group for the last five years to 30 June 2026 are summarised below:

| | 2026 $ | 2025 $ | 2024 $ | 2023 $ | 2022 $ |
|---|---|---|---|---|---|
| Other income | 100,576 | 169,617 | 28,255 | 11,902 | 952 |
| Net (loss) / profit before tax | (4,721,519) | (3,919,441) | (1,407,513) | (347,138) | 876,025 |
| Net (loss) / profit after tax | (4,721,519) | (3,919,441) | (1,407,513) | (356, 806) | 876,025 |
| Basic (loss)/earnings per share (cent per share) | (0.56) | (0.47) | (0.28) | (0.19) | 0.48 |
| Dividends paid | - | - | - | - | - |

## Directors' Report

### Remuneration report (audited)

#### Other transactions with related parties

Mr Grant Davey is an Executive Director of the Company and is a director and shareholder of Matador. Under a Shared Services Agreement, Matador provides various services to the Group, including office space, technical staff, accounting, project management and administration and general office services at cost plus 5%. The total cost incurred for the year ended 30 June 2026 was $259,921 (2025: $382,565).

**End of remuneration report**

Signed in accordance with a resolution of the directors.

**David Wheeler**

**Non-Executive Chairman**

10 September 2026

Perth

Ernst & Young
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# Auditor's independence declaration to the directors of Earth's Energy Limited

As lead auditor for the audit of the financial report of Earth's Energy Limited for the financial year ended 30 June 2026, I declare to the best of my knowledge and belief, there have been:

a. No contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the audit;

b. No contraventions of any applicable code of professional conduct in relation to the audit; and

c. No non-audit services provided that contravene any applicable code of professional conduct in relation to the audit.

This declaration is in respect of Earth's Energy Limited and the entities it controlled during the financial year.

Ernst & Young

Pierre Dreyer
Partner
10 September 2026

# Consolidated Statement of Profit or Loss and Other Comprehensive Income

For the Year Ended 30 June 2026

| | Note | 2026<br>$ | 2025<br>$ |
|---|---|---|---|
| Interest income | | 100,576 | 168,903 |
| Finance income - net | | 127 | - |
| Other income | | - | 714 |
| **Total income** | | **100,703** | **169,617** |
| | | | |
| Corporate and administrative expenses | 6 | (584,739) | (654,930) |
| Settlement of legal dispute expense | 5 | (670,458) | - |
| Consultancy fees, including directors' fees | 6 | (217,365) | (428,869) |
| Share-based payments expense | 17 | (89,457) | (144,205) |
| Impairment charge on exploration and evaluation assets | 10 | (3,245,455) | (2,856,827) |
| Impairment charge on security deposit | | (14,748) | - |
| Finance costs foreign exchange losses | | - | (4,227) |
| **Loss before tax** | | **(4,721,519)** | **(3,919,441)** |
| Tax expense | 7 | - | - |
| | | | |
| **Net loss for the financial year** | | **(4,721,519)** | **(3,919,441)** |
| | | | |
| **Other comprehensive loss for the financial year, net of tax** | | - | - |
| | | | |
| **Total comprehensive loss for the financial year** | | **(4,721,519)** | **(3,919,441)** |
| | | | |
| **Net loss and other comprehensive loss attributable to:** | | | |
| Members of parent | | (4,193,338) | (3,438,328) |
| Non-controlling interests | | (528,181) | (481,113) |
| | | **(4,721,519)** | **(3,919,441)** |
| | | | |
| **Loss per share** | | | |
| Basic and diluted loss per share (cents per share) | 16 | **(0.56)** | **(0.46)** |

The consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the notes to the consolidated financial statements.

## Consolidated Statement of Financial Position

As at 30 June 2026

| | Notes | 2026 $ | 2025 $ |
|---|---|---|---|
| **Assets** | | | |
| **Current Assets** | | | |
| Cash and cash equivalents | 8 | 1,987,064 | 3,337,190 |
| Other receivables | 9 | 175,496 | 117,813 |
| **Total Current Assets** | | **2,162,560** | **3,455,003** |
| | | | |
| **Non-current Assets** | | | |
| Security deposits | 9 | 45,084 | 103,335 |
| Exploration & evaluation assets | 10 | - | 3,123,947 |
| **Total Non-current Assets** | | **45,084** | **3,227,282** |
| | | | |
| **Total Assets** | | **2,207,644** | **6,682,285** |
| | | | |
| **Liabilities** | | | |
| **Current Liabilities** | | | |
| Trade and other payables | 11 | 126,082 | 193,661 |
| Settlement obligation | 5 | 225,000 | - |
| **Total Current Liabilities** | | **351,082** | **193,661** |
| **Total Liabilities** | | **351,082** | **193,661** |
| | | | |
| **Net Assets** | | **1,856,562** | **6,488,624** |
| | | | |
| **Equity** | | | |
| Contributed equity | 13 | 21,869,049 | 21,869,049 |
| Reserves | 14 | 415,449 | 340,854 |
| Accumulated losses | 15 | (20,264,234) | (16,085,758) |
| **Equity attributable to equity holders of the Company** | | **2,020,264** | **6,124,145** |
| Non-controlling interests | 14 | (163,702) | 364,479 |
| | | | |
| **Total Equity** | | **1,856,562** | **6,488,624** |

The consolidated statement of financial position should be read in conjunction with the notes to the consolidated financial statements.

## Consolidated Statement of Changes in Equity

For the Year Ended 30 June 2026

| | Contributed Equity | Share-based Payments Reserve | Accumulated Losses | Non-controlling Interests | Total Equity |
|---|---|---|---|---|---|
| | $ | $ | $ | $ | $ |
| **Balance at 1 July 2025** | **21,869,049** | **340,854** | **(16,085,758)** | **364,479** | **6,488,624** |
| Net loss for the financial year | - | - | (4,193,338) | (528,181) | (4,721,519) |
| **Total comprehensive loss for the financial year** | **-** | **-** | **(4,193,338)** | **(528,181)** | **(4,721,519)** |
| | | | | | |
| **Transactions with owners in their capacity as owners:** | | | | | |
| Share-based payments forfeited | - | (14,862) | 14,862 | - | - |
| Share-based payments to key management personnel and consultants (note 17) | - | 89,457 | - | - | 89,457 |
| **Balance at 30 June 2026** | **21,869,049** | **415,449** | **(20,264,234)** | **(163,702)** | **1,856,562** |
| | | | | | |
| **Balance at 1 July 2024** | **21,869,049** | **199,754** | **(12,650,635)** | **845,592** | **10,263,760** |
| Net loss for the financial year | - | - | (3,438,328) | (481,113) | (3,919,441) |
| **Total comprehensive loss for the financial year** | **-** | **-** | **(3,438,328)** | **(481,113)** | **(3,919,441)** |
| | | | | | |
| **Transactions with owners in their capacity as owners:** | | | | | |
| Share-based payments forfeited (note 17) | - | (3,205) | 3,205 | - | - |
| Share-based payments to key management personnel and consultants (note 17) | - | 144,305 | - | - | 144,305 |
| **Balance at 30 June 2025** | **21,869,049** | **340,854** | **(16,085,758)** | **364,479** | **6,488,624** |

The consolidated statement of changes in equity should be read in conjunction with the notes to the consolidated financial statements.

## Consolidated Statement of Cash Flows

For the Year Ended 30 June 2026

| | Notes | 2026 $ | 2025 $ |
|---|---|---|---|
| **Cash flows used in operating activities** | | | |
| Payments to suppliers and employees | | (838,895) | (1,230,308) |
| Interest received | | 119,126 | 166,014 |
| Interest and other finance costs paid | | (113) | - |
| Payment to minority shareholders | 5 | (400,000) | - |
| Sundry income received | | - | 714 |
| **Net cash used in operating activities** | | **(1,119,882)** | **(1,063,580)** |
| | | | |
| **Cash flows used in investing activities** | | | |
| Payments of security deposit | 9 | (45,084) | (73,839) |
| Receipt of refund of security deposit | | 14,748 | - |
| Receipt of R&D claims and security deposit refund | 9 | 35,473 | - |
| Payments for exploration and evaluation assets | | (235,381) | (428,724) |
| **Net cash used in investing activities** | | **(230,244)** | **(502,563)** |
| | | | |
| **Cash flows used in financing activities** | | | |
| Consideration received on share-based payments | | - | 100 |
| **Net cash from financing activities** | | **-** | **100** |
| | | | |
| Net decrease in cash and cash equivalents | | (1,350,126) | (1,566,043) |
| Cash and cash equivalents at beginning of the financial year | | 3,337,190 | 4,903,233 |
| **Cash and cash equivalents at end of the financial year** | 8 | **1,987,064** | **3,337,190** |

The consolidated statement of cash flows should be read in conjunction with the notes to the consolidated financial statements.

# Notes to the Consolidated Financial Statements

For the Year Ended 30 June 2026

## 1. Corporate Information

The consolidated financial statements of Earth's Energy Limited (**the Company or EE1**) and its subsidiaries (**the Group**) were authorised for issue in accordance with a resolution of the directors on 10 September 2026. The Company is a for-profit company limited by shares and incorporated in Australia, whose shares are publicly traded on the Australian Securities Exchange. The Company's securities are currently suspended from quotation.

The registered office is located at Level 28, 197 St George's Terrace, Perth, Western Australia.

The nature of the operations and principal activities of the Group are described in the Directors' Report.

## 2. Summary of Material Accounting Policies

### (a) Basis of preparation

The financial report is a general-purpose financial report, which has been prepared in accordance with the requirements of the *Corporations Act 2001* and Australian Accounting Standards and Interpretations issued by the Australian Accounting Standards Board and other authoritative pronouncements of the Australian Accounting Standards Board.

Except for the derivative financial instruments which were measured at fair value and disclosed in note 12, the financial report has been prepared on a historical cost basis and presented in Australian dollars.

### (b) Statement of compliance

The financial report complies with Australian Accounting Standards as issued by the Australian Accounting Standards Board and also International Financial Reporting Standards (**IFRS**) as issued by the International Accounting Standards Board.

*New or amended Accounting Standards and Interpretations adopted*

The Group has adopted all of the new or amended Accounting Standards and Interpretations issued by the Australian Accounting Standards Board (**AASB**) that are mandatory for the current reporting period. The adoption of these Accounting Standards and Interpretations has not resulted in a significant or material change to the Group's accounting policies.

*New Accounting Standards and Interpretations not yet mandatory or early adopted*

Australian Accounting Standards and Interpretations that have recently been issued or amended but are not yet mandatory have not been early adopted by the Group for the financial year ended 30 June 2026. The Group has not yet assessed the impact of these new or amended Accounting Standards and Interpretations.

### (c) Basis of consolidation

The consolidated financial statements incorporate the assets and liabilities of all subsidiaries of the Company as at 30 June 2026 and the results of all subsidiaries for the financial year then ended.

Subsidiaries are entities controlled by the Group. Control is achieved when the Group is exposed to or has rights to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. Specifically, the Group controls an investee if, and only if, the Group has all of the following:

- power over the investee;
- exposure or rights to variable returns from its involvement with the investee; and,
- the ability to use its power over the investee to affect its returns.

Generally, there is a presumption that a majority of voting rights results in control. When the Group has less than a majority of the voting, or similar, rights of an investor, it considers all relevant facts and circumstances in assessing whether it has power over an investee, including:

- the contractual arrangements with the other vote holders of the investee,
- rights arising from other contractual arrangements, and
- the Group's voting rights and potential voting rights.

The relevant activities are those which significantly affect the subsidiary's returns. The ability to approve the operating and capital budget of a subsidiary and the ability to appoint key management personnel are decisions that demonstrate that the Group has the existing rights to direct the relevant activities of a subsidiary.

The Group reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control.

Consolidation of a subsidiary begins when the Group obtains control over the subsidiary and ceases when the Group loses control of the subsidiary. Assets, liabilities, income and expenses of a subsidiary acquired or disposed of during the financial year are included in the consolidated statement of profit or loss and other comprehensive income from that date the Group gains control until the date the Group ceases to control the subsidiary. Where the Group's interest is less than 100 per cent, the interest attributable to outside shareholders is reflected in non-controlling interest (**NCI**).

Profit or loss and each component of other comprehensive income (**OCI**) are attributed to the equity holders of the parent of the Group and to the NCIs, even if this results in the non-controlling interests having a deficit balance. When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies in line with the Group's accounting policies. All intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

A change in the ownership interest of a subsidiary without a loss of control is accounted for as an equity transaction.

If the Group loses control over a subsidiary, it de-recognises the related assets, liabilities, non-controlling interest and other components of equity while any resultant gain or loss is recognised in profit or loss. Any investment retained is recognised at fair value.

Details of the Company's subsidiaries incorporated in Australia as at 30 June 2026 are as follows:

| Name | Ownership | Parent entity | Principal activity |
|---|---|---|---|
| Volt Geothermal Pty Ltd (**Volt**) | 84% | Earth's Energy Limited | Geothermal exploration |
| Within Energy Pty Ltd (**Within**) | 84% | Earth's Energy Limited | Geothermal exploration |
| Heatflow Energy Pty Ltd | 84% | Within Energy Pty Ltd | Geothermal exploration |

### (d) Exploration & evaluation assets

Exploration and evaluation assets arising out of acquisition of an area of interest are capitalised as part of Exploration & Evaluation Asset.

Expenditure on acquisition, exploration and evaluation relating to an area of interest is carried forward at cost where rights to tenure of the area are current and:

- it is expected that expenditure will be recouped through successful development and exploitation of the area of interest or alternatively by its sale; and/or
- exploration and evaluation activities are continuing in an area of interest but at reporting date have not yet reached a stage which permits a reasonable assessment of the existence or otherwise of economically recoverable reserves.

A regular review is undertaken at each area of interest to determine the appropriateness of continuing to carry forward costs in relation to that area of interest. where uncertainty exists as to the future viability of an area, the value of the area of interest is written off to the profit and loss or provided against.

*Impairment*

The carrying value of capitalised exploration and evaluation expenditure is assessed for impairment when facts and circumstances suggest that the carrying amount of an exploration and evaluation asset may exceed its recoverable amount or whenever impairment indicators are present. When information becomes available suggesting that the recovery of expenditure which had previously been capitalised is unlikely or that the Group no longer holds tenure, the relevant capitalised amount is written off to the profit or loss in the period when the new information becomes available.

### (e) Financial instruments

*i. Financial assets at initial recognition*

Financial assets are initially recognised at fair value.

A financial asset is measured at amortised cost if it meets both of the following conditions and is not designated as at fair value through profit or loss (**FVTPL**):

- it is held with an objective to hold assets to collect contractual cash flows; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

The Company's cash and cash equivalents and other receivables are measured at amortised cost.

*ii. Financial assets – subsequent measurement*

Financial assets at amortised cost are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by expected credit losses. Interest income, foreign exchange gains and losses and impairment are recognised in profit or loss. Any gain or loss on derecognition is recognised in profit or loss.

*iii. Financial liabilities – initial recognition and subsequent measurement*

On initial recognition, the Company's financial liabilities are measured at their fair value.

Other financial liabilities are subsequently measured at amortised cost using the effective interest method. Interest expense and foreign exchange gains and losses are recognised in profit or loss. Any gain or loss on derecognition is also recognised in profit or loss.

### (f) Cash and cash equivalents

Cash and cash equivalents include cash on hand, deposits held at call with financial institutions, other short-term, highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value.

### (g) Trade and other payables

Trade and other payables are carried at amortised cost and due to their short-term nature, they are not discounted. They represent liabilities for goods and services provided to the Group prior to the end of the financial year that are unpaid and arise when the Group becomes obliged to make future payments in respect of the purchase of these goods and services. The amounts are unsecured and are usually paid within 30 days of recognition.

### (h) Provisions

Provisions are recognised when the Group has a present (legal or constructive) obligation as a result of a past event, it is probable the Group will be required to settle the obligation, and a reliable estimate of the consideration required to settle the present obligation at the reporting date, considering the risks and uncertainties surrounding the obligation. If the time value of money is material, provisions are discounted using a current pre-tax rate specific to the liability. The increase in the provision resulting from the passage of time is recognised as a finance cost.

### (i) Income tax

*i. Current income tax*

Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted at the reporting date in the countries where the Group operates and generates taxable income.

*ii. Deferred income tax*

Deferred tax is provided for using the balance sheet method on temporary differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes at the reporting date.

Deferred tax liabilities are recognised for all taxable temporary differences except to the extent that it is probable that future tax profits will be available against which deductible temporary differences and unused tax losses or tax credits can be utilised.

Deferred tax assets are recognised for deductible temporary differences and unused tax losses only if it is probable that future taxable amounts will be available to utilise those temporary differences and losses.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

Deferred tax assets and liabilities are offset only where there is a legally enforceable right to offset current tax assets against current tax liabilities and deferred tax assets against deferred tax liabilities; and they relate to the same taxable authority on either the same taxable entity or different taxable entity's which intend to settle simultaneously.

### (j) Earnings per share

Basic earnings per share is calculated as net profit attributable to the Group, adjusted to exclude any costs of servicing equity (other than dividends) and preference share dividends, divided by the weighted average number of ordinary shares, adjusted for any bonus element.

Diluted earnings per share is calculated as net (loss)/profit attributable to the Group, adjusted for:

- Costs of servicing equity (other than dividends) and preference dividends;
- The after-tax effect of dividends and interest associated with dilutive potential ordinary shares that have been recognised as expenses; and
- Other non-discretionary changes in revenues or expenses during the period that would result from the dilution of potential ordinary shares, divided by the weighted average number of ordinary shares and dilutive potential ordinary shares, adjusted for any bonus element.

### (k) Share capital

Ordinary shares are classified as equity. Incremental costs directly attributable to the issue of new shares or options are shown in equity as a deduction, net of tax, from the proceeds.

### (l) Goods and services tax (GST)

Revenues, expenses and assets are recognised net of the amount of associated GST, unless the GST incurred is not recoverable from the tax authority. In this case, it is recognised as part of the cost of the acquisition of asset or as part of the expense.

Receivables and payables are stated inclusive of the amount of GST receivable or payable. The net amount of GST recoverable from, or payable to, the tax authority is included in other receivables or other payables in the statement of financial position.

Cash flows are presented on a gross basis. The GST components of cash flows arising from investing or financing activities which are recoverable from, or payable to the tax authority, are presented as operating cash flows. Commitments and contingencies are disclosed net of the amount of GST recoverable from, or payable to, the tax authority.

### (m) Segment reporting

The Group has identified its operating segments based on the internal reports that are reviewed and used by the chief operating decision maker. The chief operating decision maker, who is responsible in assessing the performance and determining the allocation of resources of the operating segments, is considered to be the Board of Directors.

Discrete financial information is presented for the Group as a whole. Accordingly, the Board of Directors considers that its business operates in one segment, being that of geothermal exploration.

### (n) Impairment of non-financial assets

The Group assesses at each reporting date whether there is an indication that an asset may be impaired. If any such indication exists, or when annual impairment testing for an asset is required, the Group estimates the asset's recoverable amount. An asset's recoverable amount is the higher of its fair value less costs of disposal and its value in use and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets and the asset's value in use cannot be estimated to be closed to its fair value less costs of disposal (**FVLCD**). In such cases the asset is tested for impairment as part of the cash generating unit (**CGU**) to which it belongs. When the carrying amount of an asset or CGU exceeds its recoverable amount, the asset or cash-generating unit is considered impaired and is written down to its recoverable amount.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and risks specific to the asset or CGU. In determining FVLCD recent market transactions are considered. If no such transactions can be identified, an appropriate valuation model is used.

An assessment is also made at each reporting date as to whether there is any indication that previously recognised impairment losses may no longer exist or may have decreased. If such indication exists, the recoverable amount is estimated. A previously recognised impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognised. If that is the case, the carrying amount of the asset is increased to its recoverable amount. That increased amount cannot exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised for the asset in prior years. Such reversal is recognised in profit or loss. After such a reversal, the depreciation charge is adjusted in future periods to allocate the asset's revised carrying amount, less any residual value, on a systematic basis over its remaining useful life.

### (o) Employee benefits

*Short-term employee benefits*

Short-term employee benefits are expensed as the related service is provided. A liability is recognised for the amount expected to be paid if the Group has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

Liabilities for wages and salaries, including non-monetary benefits, annual leave and long service leave expected to be settled wholly within 12 months of the reporting date are measured at the amounts expected to be paid when the liabilities are settled.

### (p) Share-based payments

Equity-settled share-based payments are measured at fair value at the date of grant.

Option fair value is measured by use of the Black-Scholes option pricing model. At the end of each reporting period, the Group revises its estimate of expected life of the options issued. The number of equity instruments expected to vest has been adjusted, based on management's best estimate, for the effects of non-transferability, exercise restrictions, and behavioural considerations. At the end of each reporting period, the Group revises its estimate of the number of equity instruments expected to vest.

The fair value determined at the grant date of the equity-settled share-based payments is expensed on a straight-line basis over the vesting period, based on the Group's estimate of the number of equity instruments that will eventually vest.

For cash-settled share-based payments, a liability equal to the portion of the goods or services received is recognised at the current fair value determined at each reporting date.

### (q) Going concern

For the year ended 30 June 2026, the Group made a loss of $4,721,519, which includes an impairment charge of $3,245,455 on exploration and evaluation assets and security deposit of $14,748, (see notes 9 and 10) (2025: $3,919,441) and the operating cash outflows amounted to $1,119,882 (2025: $1,063,580). At 30 June 2026, the Group's cash and cash equivalents amounted to $1,987,064 (2025: $3,337,190) and net current assets amounted to $1,811,478 (2025: net current assets $3,261,342).

The consolidated financial statements have been prepared on a going concern basis which assumes the continuity of normal business activity and the realisation of assets and the settlement of liabilities in the ordinary course of business. The Group has been focused on evaluating the level and nature of further expenditure on the Projects, as well as assessing and acquiring new business opportunities and assets, specifically in the renewable energy sectors.

The Group prepared a cash flow forecast for the 12 months from the date of authorisation of these consolidated financial statements. The forecast demonstrates that the Group has sufficient funds to settle amounts relating to disputes with minority shareholders and meet its working capital requirements. Accordingly, the Directors believe that it is reasonable for the Group to continue as a going concern and that it is appropriate to adopt the going concern basis in the preparation of the consolidated financial statements.

# Notes to the Consolidated Financial Statements

For the Year Ended 30 June 2026

## 3. Critical Accounting Estimates & Judgements

The preparation of the Group's consolidated financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities in the consolidated financial statements. Estimates and assumptions are continually evaluated and are based on management's experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

In particular, the Group has identified a number of areas where significant judgments, estimates and assumptions are required. Further information on each of these areas and how they impact the various accounting policies are described below.

### (a) Share-based payments transactions

The Group measures the cost of equity-settled transactions with employees, consultants and key management personnel by reference to the fair value of the equity instruments at the date at which they are granted. The fair value is determined by using an appropriate valuation model considering the terms and conditions upon which the instruments were granted. The accounting estimates and assumptions relating to equity-settled share-based payments would have no impact on the carrying amounts of assets and liabilities within the next annual reporting period but may impact profit or loss and equity.

### (b) Impairment of exploration & evaluation assets

The application of the Group's accounting policy for exploration and evaluation expenditure requires judgement to determine whether future economic benefits are likely from either future exploitation or sale, or whether activities have not reached a stage that permits a reasonable assessment of the existence of reserves.

The future recoverability of exploration & evaluation assets is dependent on a number of factors, including whether the Group decides to exploit the related lease itself or, if not, whether it successfully recovers the related exploration and evaluation asset through sale. The extent that capitalised exploration and evaluation expenditure is determined not to be recoverable in the future, profits and net assets would be reduced in the period in which determination is made. See Note 10 for disclosure of inputs and judgments used in determining recoverable amount.

## 4. Segment Reporting

During the financial year ended 30 June 2026, the Group operated in one business segment located in Australia, being the geothermal exploration.

### 5. Deed of Termination, Settlement and Release

During the financial year, the Company executed a Deed of Termination, Settlement and Release with the minority shareholders of Volt Geothermal Pty Ltd and Within Energy Pty Ltd, terminating the Group's geothermal joint venture arrangements (collectively referred to as the **Deed**).

Having obtained the required approval of EE1 shareholders, under the Deed, the Group:

- agreed to pay total settlement consideration of $625,000 (**Consideration**);
- will transfer its equity interests in Volt and Within for nominal consideration; and
- has obtained mutual releases in respect of all claims and disputes.

Accordingly:

- An accrual amounting to $225,000 as at 30 June 2026 was recognised after partial settlement of the Consideration of $400,000 and $45,458 of legal costs; and
- Exploration and evaluation assets associated with the geothermal projects have been fully impaired;
- Management determined that, upon execution of the Deed, the Company has substantively exited the joint venture arrangements and no longer expects to derive future economic benefits from the underlying assets.
- The legal ownership of Volt and Within remains with the Group at the reporting date, with transfer expected upon satisfaction of the Deed conditions no later than 30 September 2026 (or 30 November 2026 if extended).

### 6. Expenses

| | 2026<br>$ | 2025<br>$ |
|---|---|---|
| **Corporate and administrative expenses** | | |
| Accounting and audit fees | 83,068 | 109,692 |
| Occupancy | - | 23,673 |
| Compliance costs | 58,797 | 66,055 |
| Business development fees | 211,000 | - |
| Insurance expenses | 32,973 | 38,364 |
| Investor relations costs | 11,292 | 143,544 |
| Other expenses[1] | 187,609 | 273,602 |
| | **584,739** | **654,930** |
| **Consultancy fees, including directors' fees** | | |
| Directors' consulting fees | 154,419 | 174,509 |
| Salaries and wages | 62,946 | 254,360 |
| | **217,365** | **428,869** |

[1] *Other expenses include $174,819 (2025: $198,159) recharges from Matador Capital Pty Ltd which is in relation to the Shared Services Agreement as disclosed in note 19(e).*

# Notes to the Consolidated Financial Statements

For the Year Ended 30 June 2026

## 7. Tax Expense

| | 2026 $ | 2025 $ |
|---|---|---|
| **(a) Recognised in profit or loss:** | | |
| Current income tax | - | - |
| Deferred income tax: | | |
| - Origination and reversal of temporary differences | 344,599 | 331,876 |
| - Tax losses for which no deferred tax assets recognised | (344,599) | (331,876) |
| Total income tax expense | - | - |
| **(b) Reconciliation of net loss before tax to tax expense** | | |
| Net loss before tax | (4,721,519) | (3,919,441) |
| At the domestic income tax rate of 30% (2025: 30%) | (1,416,456) | (1,175,832) |
| Adjustment to tax expense due to: | | |
| - Non-taxable income | (56,277) | (56,277) |
| - Non-deductible expenses | 1,128,134 | 900,233 |
| - Tax losses for which no deferred tax assets recognised | 344,599 | 331,876 |
| | - | - |
| **(c) Deferred tax assets** | | |
| Deferred income tax assets relates to the following: | | |
| Tax losses | 3,618,732 | 3,274,133 |
| Deferred tax assets not brought to account | (3,618,732) | (3,274,133) |
| | - | - |

At 30 June 2026, the Group's unused tax losses amounted to $12,062,441 (2025: $10,913,777). No deferred tax assets have been recognised with respect to these losses because the Directors do not believe that their recovery is considered probable. This benefit will only be obtained if:

- the Group expects to derive future assessable income of a nature and of an amount sufficient to enable the benefits from the deduction for the losses to be realised;
- the Group continues to comply with the conditions for deductibility imposed by tax legislation; and,
- no changes in tax legislation adversely affect the Group in realising the benefit from the deduction for the losses.

## Notes to the Consolidated Financial Statements

For the Year Ended 30 June 2026

### 8. Cash and Cash Equivalents

| | 2026<br>$ | 2025<br>$ |
|---|---|---|
| Cash at banks | 167,064 | 57,190 |
| Term deposits | 1,820,000 | 3,280,000 |
| | **1,987,064** | **3,337,190** |

As at 30 June 2026, the term deposits have a maturity of one month (as at 30 June 2025: between one to three months).

| | 2026<br>$ | 2025<br>$ |
|---|---|---|
| **Reconciliation of cash flows cash used in operating activities** | | |
| Net loss for the financial year | (4,721,519) | (3,919,441) |
| Adjustments to reconcile net loss before tax to net cash flows: | | |
| - Impairment charges | 3,260,203 | 2,856,827 |
| - share-based payments expense | 89,457 | 144,205 |
| - interest income | (100,576) | (168,903) |
| - interest expense | - | 4,227 |
| Change in operating assets and liabilities: | | |
| - other receivables, including prepayments | 16,156 | 16,641 |
| - Trade and other payables | (7,729) | (159,637) |
| - Settlement obligations | 225,000 | - |
| - Interest received | 119,126 | 166,728 |
| - Interest paid | - | (4,227) |
| Net cash used in operating activities | (1,119,882) | (1,063,580) |

### 9. Other Receivables and Security Deposits

| | 2026<br>$ | 2025<br>$ |
|---|---|---|
| **Current** | | |
| Prepayments | 15,988 | 42,946 |
| Income tax recoverable[2] | 68,236 | 35,473 |
| GST receivable | 14,246 | 17,657 |
| Interest receivable | 3,187 | 21,737 |
| Security deposits[1] | 73,839 | - |
| | **175,496** | **117,813** |
| **Non-current** | | |
| Security deposits[1] | **45,084** | **103,335** |

*[1] Security deposits comprise $118,923 in lease rental deposits paid to Matador Capital Pty Ltd (2025: $73,839 lease rental deposit and $29,496 bank guarantee for tenement permits) relating to the 140 St George's Terrace office is recoverable within 3 months, while $45,084 is expected to remain beyond 12 months.*

*[2] As at 30 June 2026, the Group recognised an income tax recoverable of $68,236 (2025: $35,473) in respect of refundable research and development tax credits (**R&D claims**) claimed by its subsidiaries.*

## Notes to the Consolidated Financial Statements

For the Year Ended 30 June 2026

### 10. Exploration & Evaluation Assets

| | 2026 $ | 2025 $ |
|---|---|---|
| Volt geothermal project | - | 3,123,947 |
| Within geothermal project | - | - |
| | **-** | **3,123,947** |
| **Movement of exploration & evaluation assets** | | |
| Balance at 1 July | 3,123,947 | 5,603,505 |
| Additions | 189,744 | 412,742 |
| R&D claims (note 9) | (68,236) | (35,473) |
| Impairment charged during the financial year | (3,245,455) | (2,856,827) |
| Balance at 30 June | **-** | **3,123,947** |
| **Accumulated impairment** | | |
| Balance at 1 July | (2,856,827) | - |
| Impairment charged during the financial year | (3,245,455) | (2,856,827) |
| Balance at 30 June | **(6,102,282)** | **(2,856,827)** |

**Impairment of Within Geothermal Project**

In accordance with AASB 6 *Exploration for and Evaluation of Mineral Resources* (**AASB 6**) and AASB 136 *Impairment of Assets* (**AASB 136**), the Group assessed its exploration and evaluation assets for indicators of impairment as at 30 June 2026.

The Within Geothermal Project has undergone technical and commercial viability assessments across both the current and prior financial years, which have consistently indicated limited prospects for economic development and constrained pathways to commercialisation.

During the financial year, the Group entered into a Deed (refer note 5), which, upon satisfaction of its conditions, provides for the termination of the joint venture arrangements and the transfer of the Group's interest in Within to the Minority Shareholders. As a result, the Group no longer expects to realise future economic benefits from the associated tenement.

No new indicators were identified during the financial year that would warrant reversal of the impairment recognised at 30 June 2025.

The Group continues to hold the Queensland licence EPG 2026.

During the financial year, the expenditures in relation to technical and commercial viability assessments, and expenditures to maintain tenure, were capitalised to exploration and evaluation assets.

Accordingly, an impairment loss of $53,763 (2025: $2,856,827) was recognised in the consolidated statement of profit or loss for financial year ended 30 June 2026.

**Impairment of Volt Geothermal Project**

During the financial year, the Group undertook technical, commercial and strategic viability assessments, including an independent review by BDO Corporate Finance Australia Pty Ltd, to evaluate the continued exploration and development of its South Australian geothermal assets.

These assessments incorporated:

- independent geothermal technical evaluations;
- infrastructure, transmission and market access considerations;
- strategic input from joint venture stakeholders; and
- prevailing capital market conditions.

The assessments concluded that further investment in the Volt Geothermal Project is not expected to generate recoverable value, having regard to limited investor demand, development constraints and the level of capital required at a pre-investment stage.

Additionally, the Group executed a Deed with the Minority Shareholders, under which the joint venture arrangements will be terminated and the Company will transfer its interests for nominal consideration. This outcome confirms that the Group has substantively exited the project and will not derive future economic benefits from the underlying assets.

In accordance with AASB 6 and AASB 136, these factors were considered indicators of impairment. The recoverable amount of the relevant cash-generating unit was determined using fair value less costs of disposal (**FVLCD**), based on a qualitative assessment supported by external expert input, and classified as a Level 3 fair value measurement under AASB 13 *Fair Value Measurement*.

Accordingly, the Group recognised a full impairment loss of $3,191,692, reducing the carrying amount of the South Australian exploration and evaluation assets to nil in the consolidated financial statements for the financial year ended 30 June 2026.

Of the total impairment loss of $3,245,455 recognised for the financial year, $519,273 (16%) was attributable to non-controlling interests.

### 11. Trade and Other Payables

| | 2026<br>$ | 2025<br>$ |
|---|---|---|
| Trade creditors | 34,783 | 58,485 |
| Accrued expenses | 90,440 | 117,873 |
| Other payables | 859 | 17,303 |
| | **126,082** | **193,661** |

### 12. Financial Risk Management Objectives and Policies

#### Overview

The Group's principal financial instruments comprise, cash and cash equivalents, interest receivable, security deposit and trade and other payables. The main risks arising from the Group's financial instruments are interest rate risk, credit risk and liquidity risk.

This note presents information about the Group's exposure to each of the above risks, its objectives, policies and processes for measuring and managing risk, and the management of capital. Other than as disclosed in this note, there have been no significant changes since the previous financial year to the exposure or management of these risks.

The Group manages its exposure to key financial risks in accordance with the Group's financial risk management policy. Key risks are monitored and reviewed as circumstances change and policies are revised as required. The overall objective of the Group's financial risk management policy is to support the delivery of the Group's financial targets whilst protecting future financial security. Given the nature and size of the business and uncertainty as to the timing and amount of cash inflows and outflows, the Group does not enter into derivative transactions to mitigate the financial risks. In addition, the Group's policy is that no trading in financial instruments shall be undertaken for the purposes of making speculative gains.

The Board of Directors has the overall responsibility in the establishment and oversight of the risk management framework. The Board reviews and agrees policies for managing the Group's financial risks as summarised below.

*(a) Credit risk*

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations. This arises principally from cash and cash equivalents, interest receivable and security deposit.

The Group's short-term cash surpluses are placed with banks that have investment grade ratings. The maximum credit risk exposure relating to the financial assets is represented by the carrying value as at the reporting date. The Group considers the credit standing of counterparties when making deposits to manage the credit risk.

The carrying amounts of the Group's cash and cash equivalents and other financial assets (interest receivable and security deposits) represent the maximum credit risk exposure, as represented below:

| | **2026** | **2025** |
|---|---|---|
| | **$** | **$** |
| Cash and cash equivalents | 1,987,064 | 3,337,190 |
| Other receivables and security deposits | 122,110 | 125,072 |
| | **2,109,174** | **3,462,262** |

The Group does not have any significant exposure to bad or doubtful debts.

*(b) Liquidity risk*

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due. The Board's approach to managing liquidity is to ensure, as far as possible, that the Group will always have sufficient liquidity to meet its liabilities when due. As at 30 June 2026, and as at authorisation of these financial statements, the Group has sufficient liquid assets to meet its financial obligations.

*Derivative liability*

Derivatives are recognised initially at fair value at the date a derivative contract is entered into and are subsequently remeasured to fair value at each reporting date, with changes recognised in profit or loss.

Put and call options arising from the Joint Venture Agreement (**JVA**) entered into on 28 December 2023 with Volt and Within remained legally in force at 30 June 2026. Under the JVA, the minority shareholders of Volt and Within held a put option to require the Company to acquire their JVA interests, exercisable prior to the third anniversary of commencement, with the purchase price based on the fair value of those interests at the exercise date. Following execution of the Deed of Termination, Settlement and Release, the options are expected to lapse upon completion of the Settlement Payments and Joint Venture Interest Transfer.

At 30 June 2026, the options were measured at a fair value of nil, as the Group's settlement obligations were separately recognised under the Deed and no additional payments are possible to arise under the options.

During the year, the Group entered into the Deed, as disclosed in note 5, which provides for the termination of the JVA. As a result, the Group has substantively exited the JVA subject to completion of certain conditions and the options are expected to lapse upon completion.

Accordingly, as at 30 June 2026, the estimated potential gross outflow in respect of the settlement is nil (2025: $167,894), as the Group's obligations under the Deed have been fully provided for, with no additional exposure remaining, notwithstanding that final settlement is expected to occur after the reporting date.

The contractual maturities of financial liabilities, including estimated interest payments and estimated gross outflow from the future settlement of derivative liability for the Group, are provided below. There are no netting arrangements in respect of these financial liabilities.

| | Current<br>$ | Less than 6 Months<br>$ | 1-12 Months<br>$ | 1-5 Years<br>$ | Total<br>$ |
|---|---|---|---|---|---|
| 2026 | | | | | |
| Financial liabilities | | | | | |
| Trade and other payables | (124,832) | (1,250) | - | - | (126,082) |
| | **(124,832)** | **(1,250)** | **-** | **-** | **(126,082)** |
| 2025 | | | | | |
| Financial liabilities | | | | | |
| Trade and other payables | (165,033) | (28,628) | - | - | (193,661) |
| Derivative liability | - | - | - | (167,894) | (167,894) |
| | **(165,033)** | **(28,628)** | **-** | **(167,894)** | **(361,555)** |

*(c) Interest rate risk*

The Group's exposure to the risk of changes in market interest rates relates primarily to cash and cash equivalents with a floating interest rate.

At the reporting date, the Company did not have any material exposures to interest rate risk.

*(d) Fair value*

The fair value of financial assets and financial liabilities approximates the carrying value as at 30 June 2026 (2025: fair value approximates the carrying value).

### 13. Contributed Equity

| | 2026<br>$ | 2025<br>$ |
|---|---|---|
| **(a) Issued capital** | | |
| 750,324,547 fully paid ordinary shares (2025: 750,324,547) | **21,869,049** | **21,869,049** |

#### (a) Capital management

The Group defines its capital as total equity of the Group of $1,856,562 as at 30 June 2026 (2025: $6,488,624 net equity). During the year, the Group increased its focus on preserving cash and maintaining financial flexibility following the decision to cease discretionary geothermal expenditure and evaluate alternative strategic opportunities. The Group's capital management objective is to maintain its ability to continue as a going concern while retaining flexibility to assess future opportunities. The Board seeks to minimise debt and, where required, raise additional capital through equity funding. The Group is not subject to any externally imposed capital requirements.

The Company is not subject to externally imposed capital requirements.

There were no changes in the Company's approach to capital management during the financial year.

### 14. Reserves and Non-controlling Interests

| | 2026<br>$ | 2025<br>$ |
|---|---|---|
| **(a) Share-based payments reserve** | | |
| Balance at 1 July | 340,854 | 199,754 |
| Share-based payments - key management personnel & consultants | 89,457 | 144,305 |
| Transfer of share-based payments reserves of forfeited options to accumulated losses | (14,862) | (3,205) |
| Balance at 30 June | **415,449** | **340,854** |

| | 2026<br>$ | 2025<br>$ |
|---|---|---|
| **(b) Non-controlling interests** | | |
| Balance at 1 July | 364,479 | 845,592 |
| Movement during the financial year | (528,181) | (481,113) |
| Balance at 30 June | **(163,702)** | **364,479** |

### 15. Accumulated Losses

| | 2026<br>$ | 2025<br>$ |
|---|---|---|
| Balance at 1 July | 16,085,758 | 12,650,635 |
| Net loss for the financial year | 4,193,338 | 3,438,328 |
| Transfer of share-based payments reserve of forfeited portion to accumulated losses | (14,862) | (3,205) |
| Balance at 30 June | **20,264,234** | **16,085,758** |

# Notes to the Consolidated Financial Statements

For the Year Ended 30 June 2026

### 16. Loss per Share

The following reflects the loss attributable to members of parent and share data used in the calculations of basic and diluted loss per share:

| | 2026<br>$ | 2025<br>$ |
|---|---|---|
| Net loss for the financial year | **(4,193,338)** | (3,438,328) |
| Weighted average number of ordinary shares outstanding during the financial year used in calculating basic and diluted loss per share | 750,324,547 | 750,324,547 |
| Basic and diluted loss per share (cents per share) | **(0.56)** | (0.46) |

### 17. Share-based payments

| | 2026<br>$ | 2025<br>$ |
|---|---|---|
| **(a) Recognised share-based payments expense** | | |
| Equity-settled share-based payments expense | **89,457** | **144,205** |

During the financial year ended 30 June 2026, 21,917,000 share options lapsed, comprising 12,136,000 unvested options for which the vesting conditions were not satisfied and 9,781,000 vested options that expired unexercised. In accordance with AASB 2, previously recognised share-based payment expense relating to the unvested options was reversed through profit or loss, while the balance relating to vested options was transferred from the share-based payment reserve to accumulated losses within equity. The total reduction in the share-based payment reserve was $21,305, comprising $6,443 reversed through profit or loss and $14,862 transferred within equity. Of the amount reversed through profit or loss, $2,577 related to key management personnel (**KMP**). Of the amount transferred within equity, $5,017 related to KMP.

**(b) Grant of share options**

The Group considers that the grant of the options to key management personnel, consultants and lead managers is a cost effective and efficient reward for the Group to make to appropriately incentivise the performance of the latter in respect of their roles and is consistent with the strategic goals and targets of the Group.

The Group further considers the number of options to be issued to the respective key management personnel, consultants and lead managers to be appropriate and equitable, having regard to the market levels of remuneration for comparable roles, particular skills and experience of the respective key management personnel and consultants, the Group's need to attract and retain key individuals with the desired skills and experience, and the services that each of the key management personnel, consultants and lead managers will be providing to the Group.

## Notes to the Consolidated Financial Statements

For the Year Ended 30 June 2026

*Valuation of share-based payments*

The fair value of the equity-settled share-based payments granted to key management personnel, consultants and lead managers is estimated at the date of grant using a Black-Scholes option pricing model, which considers factors including the exercise price, volatility of the underlying share price, the risk-free interest rate, market price of the underlying share at grant date, historical and expected dividends, the expected life of the option and, the probability of fulfilling the required hurdles.

Below are the options granted by the Group where the vesting criteria contain service, performance and market conditions.

2026 STIs

There were no options granted during the financial year.

2025 STIs

| Grant date | Vesting date | Expiry date | No. of options | Exercise price | Fair value at grant date | Spot price at grant date | Dividend yield | Risk-free interest rate |
|---|---|---|---|---|---|---|---|---|
| Various | 01/07/2025 | 30/06/2027 | 9,781,000 | $0.00 | $0.0140 | $0.0140 | Nil | 3.99% |
| Various | 01/07/2027 | 30/06/2029 | 12,136,000 | $0.00 | $0.0140 | $0.0140 | Nil | 4.065% |
| 11/02/2025 | 11/02/2025 | 01/01/2027 | 5,833,332 | $0.02 | $0.0024 | $0.0080 | Nil | 3.680% |
| 11/02/2025 | 11/02/2025 | 01/01/2027 | 5,833,332 | $0.04 | $0.0013 | $0.0080 | Nil | 3.680% |
| 11/02/2025 | 11/02/2025 | 01/01/2027 | 5,833,332 | $0.06 | $0.0009 | $0.0080 | Nil | 3.680% |

*Vesting conditions of the Short-term incentives (**STI**) and (**LTI**)*

The Board-approved key performance indicators (**KPI**s) for outstanding STIs and LTIs as at 30 June 2025 were as follows:

2025 STIs

| Performance measure | Target | Range | Outcome |
|---|---|---|---|
| Technical and Economic Feasibility Study completed | Publication of the completed Technical and Economic Feasibility Study to ASX before end of January 2025 | 10% | 10% |
| Capital raise | Raise >= $1 million capital at $0.02 per share | 10% | 0% |
| Share price | Maintain a market capitalisation with a volume-weighted average price (**VWAP**) for 15 consecutive trading days during October 2025 to end of March 2026 of $18.5 million | 70% | 0% |
| Queensland Study | Complete Queensland Data Centre Study before 30 June 2025 | 5% | 0% |
| Queensland Merger & Acquisition (**M&A**) or Joint Venture (**JV**) event | Enter into any form of M&A or JV type agreement regarding Queensland Projects before 30 June 2025 | 5% | 0% |
| **Total** | | **100%** | **10%** |

The STI was delivered in the form of ordinary shares to be issued, subject to annual performance assessment and Board approval. These shares formed part of the executive's total remuneration and were intended to align executive interests with shareholder value. Vested shares were issued at no cost to the participant, while unvested entitlements lapse if performance conditions are not met.

Following execution of the Deed of Termination, Settlement and Release, the project to which the STI awards related was terminated. The FY25 STI awards were linked to performance measures relating to advancing the project development strategy, completing key project studies, and securing strategic transaction opportunities. Following termination of the project, the STI options were cancelled. The FY25 STI awards were fully vested and exercisable on 1 July 2025. Accordingly, all vested STI options that remained unexercised by the option holders lapsed during the year. A total of 9,781,000 STI options lapsed, including 3,600,000 options held by KMP.

2026 LTIs

There were no LTI options granted during the financial year.

2025 LTIs

| Performance measure | Target | Range | Outcome |
|---|---|---|---|
| Definitive Feasibility Study | Completed and published before end of calendar year 2026 | 30% | 15% |
| Share price | Maintain a market capitalisation with a VWAP for 15 consecutive trading days from 1 April 2025 to 1 April 2026 of $50 million | 70% | 0% |
| **Total** | | **100%** | **15%** |

Following execution of the Deed of Termination, Settlement and Release, as described in the Deed of Settlement section of the Directors' Report, the project to which the LTI awards related was terminated. As a result, the applicable non-market vesting conditions were not satisfied and all outstanding LTI options granted to participants, including KMP, were forfeited during the financial year. A total of 12,136,000 LTI options were forfeited during the financial year, including 5,400,000 LTI options granted to KMP.

The Class A and Class B Director Options are separate awards from the 2024 STI and LTI options as discussed above. These Director Options are subject to service-based vesting conditions and were not impacted by the project termination referred to in the Deed of Settlement section of the Directors' Report. The Director Options are unvested at 30 June 2026 and are subject to the satisfaction of the applicable service conditions through to the vesting date.

The following table represents the Company's outstanding balance of options as at 30 June 2026.

| Grant date | Vesting date | Expiry date | No. of options | Exercise price | Fair value per share |
|---|---|---|---|---|---|
| 28/12/2023[1] | 27/12/2028 | 01/01/2029 | 5,000,000 | $0.00 | $0.0200 |
| 28/12/2023[1] | 27/12/2028 | 01/01/2029 | 5,000,000 | $0.00 | $0.0200 |
| 28/12/2023[1] | 27/12/2028 | 01/01/2029 | 5,000,000 | $0.00 | $0.0200 |
| 28/12/2023[1] | 27/12/2028 | 01/01/2029 | 5,000,000 | $0.00 | $0.0200 |
| 28/12/2023[1] | 27/12/2028 | 01/01/2029 | 2,000,000 | $0.00 | $0.0200 |
| 28/12/2023[1] | 27/12/2028 | 01/01/2029 | 2,000,000 | $0.00 | $0.0200 |
| 28/12/2023 | 28/12/2023 | 01/01/2027 | 5,000,000 | $0.02 | $0.0120 |
| 28/12/2023 | 28/12/2023 | 01/01/2027 | 5,000,000 | $0.04 | $0.0090 |
| 28/12/2023 | 28/12/2023 | 01/01/2027 | 5,000,000 | $0.06 | $0.0080 |
| 28/12/2023 | 28/12/2023 | 01/01/2027 | 42,500,000 | $0.05 | $0.0410 |
| 11/02/2025 | 11/02/2025 | 01/01/2027 | 5,833,332 | $0.02 | $0.0024 |
| 11/02/2025 | 11/02/2025 | 01/01/2027 | 5,833,332 | $0.04 | $0.0013 |
| 11/02/2025 | 11/02/2025 | 01/01/2027 | 5,833,336 | $0.06 | $0.0009 |
| **Total** | | | **99,000,000** | | |

[1] *All these options are on issue however ASX escrow restrictions apply for a period of 24 months commencing on the date of re-listing of the Company's shares on 7 February 2024.*

[2] *Placement options granted to investors where none of whom are related parties, members of key management personnel, substantial holders or advisers of the Company. These options are outside the scope of share-based payments.*

*Weighted average remaining contractual life of share-based payments*

The weighted average remaining contractual life for the share-based payments outstanding at 30 June 2026 is 1.36 years (2025: 2.57 years).

*Range of exercise price of share-based payments*

The range of exercise price for share-based payments outstanding at 30 June 2026 is $0.00 to $0.06 (2025: $0.00 to $0.06).

*Weighted average fair value of share-based payments*

The weighted average fair value of share-based payments granted during the year was $0.012 (2025: $0.014).

### 18. Dividends Paid or Provided for on Ordinary Shares

No dividend has been paid or provided for during the financial year ended 30 June 2026 (2025: $nil).

## 19. Related party transactions

### (a) Ultimate parent

Earth's Energy Limited is the ultimate holding entity.

### (b) Subsidiaries

Interests in subsidiaries are set out in note 2(c).

### (c) Key management personnel compensation

The aggregate compensation made to directors and other members of key management personnel of the Group is set out below:

| | 2026<br>$ | 2025<br>$ |
|---|---|---|
| Short-term employee benefits | 220,419 | 440,868 |
| Post-employment benefits | - | 24,291 |
| Share-based payments | 95,899 | 103,494 |
| | **316,318** | **568,653** |

### (d) Loans to related parties

No loans were advanced to related parties during the financial year ended 30 June 2026 (2025: $Nil).

### (e) Other transactions with related parties

Mr Grant Davey is Executive Director of the Group and is a director and shareholder of Matador Capital. From May 2021, Matador Capital has provided various services under a Shared Services Agreement in which Matador Capital provides office space, technical staff including geologists and project management, and general office costs to the Group at cost plus 5%. The total cost incurred for the year ended 30 June 2026 was $259,921 (2025: $382,566).

## Notes to the Consolidated Financial Statements

For the Year Ended 30 June 2026

### 20. Parent Entity Information

For the financial year ended 30 June 2026, the parent entity of the Group was Earth's Energy Limited. The details of its financial information are summarised as follows:

| | 2026 $ | 2025 $ |
|---|---|---|
| **Statement of Financial Position** | | |
| **Assets** | | |
| Current assets | 2,109,377 | 3,379,925 |
| Non-current assets | 45,084 | 2,674,811 |
| Total assets | **2,154,461** | **6,054,736** |
| **Liabilities** | | |
| Current liabilities | (343,220) | (125,747) |
| Non-current liabilities | - | - |
| Total liabilities | **(343,220)** | **(125,747)** |
| **Equity** | | |
| Contributed equity | 21,869,049 | 21,869,049 |
| Reserves | 415,449 | 340,854 |
| Accumulated losses | (20,473,257) | (16,280,914) |
| Total equity | **1,811,241** | **5,928,989** |

| | 2026 $ | 2025 $ |
|---|---|---|
| **Statement of Profit or Loss and Other Comprehensive Income** | | |
| Net loss for the financial year | (4,207,205) | (3,598,126) |
| Other comprehensive income | - | - |
| Total comprehensive loss for the year | **(4,207,205)** | **(3,598,126)** |

**Guarantee**

The Company has no outstanding guarantee as at 30 June 2026 (2025: None).

**Other Commitments**

The Company has no commitments as at 30 June 2026 (2025: None).

# Notes to the Consolidated Financial Statements

For the Year Ended 30 June 2026

## 21. Commitments and Contingencies

### (a) Exploration Project commitments

Commitments for tenement rentals due within one year amount to $32,000 (2025: $32,000).

As disclosed in Note 5, the Group exited its geothermal joint venture arrangements during the financial year. Accordingly, the Group has no exploration or work programme commitments at reporting date.

The amount disclosed above relates solely to statutory tenement rental obligations payable prior to completion of the transfer of interests, expected by 30 September 2026 (or 30 November 2026 if extended).

In the prior year, the Group remained party to the geothermal joint ventures and was exposed to expenditure expectations under the relevant work programmes, although such commitments were not legally binding conditions for maintaining the licences.

### (b) Contingent liabilities

The Group occasionally receives claims which arise in the normal course of business. Where the Group is in receipt of such claims it reviews their nature and substance in order to assess the need for accounting recognition or disclosure. The directors are of the opinion that, based on information currently available, there is currently no material exposure to the Group arising from actual or pending claims at the reporting date.

## 22. Auditors' remuneration

The auditor of the Group is Ernst & Young. The following amounts were paid or payable for services provided by the auditors of the Group and its related practices.

| | 2026<br>$ | 2025<br>$ |
|---|---|---|
| **Ernst & Young (Australia):** | | |
| Audit and review of the financial report of the Group | 59,326 | 58,863 |
| R&D tax incentive services of the Group | 6,825 | - |
| **Stantons:** | | |
| Audit of the financial report of the subsidiaries in accordance with the JVA | - | 36,430 |
| | **66,151** | **95,293** |

## 23. Events subsequent to reporting date

At the date of this report there are no matters or circumstances which have arisen since 30 June 2026 that have significantly affected or may significantly affect:

- the operations, in financial years subsequent to 30 June 2026, of the Group;
- the results of those operations, in financial years subsequent to 30 June 2026, of the Group; or
- the state of affairs, in financial years subsequent to 30 June 2026, of the Group.

## Consolidated Entity Disclosure Statement

### As at 30 June 2026

The consolidated entity disclosure statement (**CEDS**) as at 30 June 2026 was as follows:

| Name | Body corporate, partnership or trust | Country of incorporation | % of share capital held directly or indirectly | Australian or foreign tax residency |
|---|---|---|---|---|
| Earth's Energy Limited | Body Corporate | Australia | - | Australian |
| Volt Geothermal Pty Ltd | Body Corporate | Australia | 84% | Australian |
| Within Energy Pty Ltd | Body Corporate | Australia | 84% | Australian |
| Heatflow Energy Pty Ltd* | Body Corporate | Australia | 84% | Australian |

**Heatflow Energy Pty Ltd is a wholly-owned subsidiary of Within Energy Pty Ltd.*

**Basis of preparation**

Determination of Tax Residency

In accordance with Section 295 (3A) of the *Corporations Act 2001*, tax residency has been assessed for entities included in the consolidated entity disclosure statement (**CEDS**).

As the Company and all its subsidiaries operate entirely within Australia and have no foreign operations, employees, directors, offices, or transactions, all entities within the consolidated group are considered Australian residents under the Income Tax Assessment Act 1997.

The Group has applied current legislation and the Commissioner of Taxation's guidance in Tax Ruling TR 2018/5 in determining tax residency.

## Directors' Declaration

In the opinion of the directors of Earth's Energy Ltd:

(a) the financial statements and notes are in accordance with the *Corporations Act 2001* including:

   (i) giving a true and fair view of the Group's financial position as at 30 June 2026 and of its performance for the year ended on that date; and

   (ii) complying with the Australian Accounting Standards (including the Australian Accounting interpretations) and the *Corporations Regulations 2001*; and

(b) the financial statements and notes comply with International Financial Reporting Standards;

(c) there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable; and

(d) the consolidated entity disclosure statement as required by Section 295(3A) of the *Corporations Act 2001* is true and correct.

This declaration has been made after receiving the declarations required to be made to the Directors in accordance with section 295A of the *Corporations Act 2001* for the financial year ended 30 June 2026.

Signed in accordance with a resolution of the directors

**David Wheeler**

**Non-Executive Chairman**

10 September 2026

Perth

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# Independent auditor's report to the members of Earth's Energy Limited

## Report on the audit of the financial report

### Opinion

We have audited the financial report of Earth's Energy Limited (the Company) and its subsidiaries (collectively the Group), which comprises the consolidated statement of financial position as at 30 June 2026, the consolidated statement of profit or loss and other comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the year then ended, notes to the financial statements, including material accounting policy information, the consolidated entity disclosure statement and the directors' declaration.

In our opinion, the accompanying financial report of the Group is in accordance with the *Corporations Act 2001*, including:

a. Giving a true and fair view of the consolidated financial position of the Group as at 30 June 2026 and of its consolidated financial performance for the year ended on that date; and

b. Complying with Australian Accounting Standards and the *Corporations Regulations 2001*.

### Basis for opinion

We conducted our audit in accordance with Australian Auditing Standards. Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the financial report* section of our report. We are independent of the Group in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to audits of the financial report of public interest entities in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

### Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial report of the current year. These matters were addressed in the context of our audit of the financial report as a whole, and in forming our opinion thereon, but we do not provide a separate opinion on these matters. For the matter below, our description of how our audit addressed the matter is provided in that context.

We have fulfilled the responsibilities described in the *Auditor's responsibilities for the audit of the financial report* section of our report, including in relation to this matter. Accordingly, our audit included the performance of procedures designed to respond to our assessment of the risks of material misstatement of the financial report. The results of our audit procedures, including the procedures performed to address the matter below, provide the basis for our audit opinion on the accompanying financial report.

### Impairment of capitalised exploration and evaluation assets

| Why significant | How our audit addressed the key audit matter |
|---|---|
| As at 30 June 2026, the Group fully impaired its capitalised exploration and evaluation assets, recognising an impairment loss of $3,245,455 as disclosed in Note 10 to the financial report.<br><br>The carrying amount of exploration and evaluation (E&E) assets is assessed for impairment by the Group when facts and circumstances indicate that the carrying amount of exploration and evaluation assets may exceed its recoverable amount.<br><br>The determination as to whether there are any indicators of impairment and subsequent quantification of the impairment amount, involves a number of judgments. These include whether the Group has tenure, will be able to perform ongoing expenditure, whether there is sufficient information for a decision to be made that the area of interest is not commercially viable and the determination of recoverable amount if impairment indicators are identified.<br><br>At 30 June 2026, the Group identified impairment indicators for the Volt geothermal project (Volt project). Accordingly, it undertook an impairment assessment and estimated that the recoverable amount of the Volt project's E&E assets was below their carrying amount. As a result, it recognised an impairment charge of $3,245,455 in the consolidated profit or loss.<br><br>Due to the judgment involved in determining whether any impairment indicators existed at balance date and the subsequent determination of the estimated recoverable amount of E&E assets, we consider this to be a key audit matter. | Our audit procedures included the following:<br><br>▪ Assessing the Group's determination that impairment indicators were present for the Volt project<br><br>▪ As indicators of impairment were identified, we assessed the reasonableness of the Group's impairment process for this project. Our audit procedures included:<br><br>    ▪ Obtaining an understanding of the Group's process for estimating recoverable amount and evaluating the reasonableness of the methodology used by management<br><br>    ▪ Assessing whether the process for estimating recoverable amount was in accordance with the requirements of Australian Accounting Standard AASB 136 *Impairment of Assets*<br><br>    ▪ Recalculating the impairment charge recognised in the consolidated profit or loss by comparing the carrying amount of the Volt project to its estimated recoverable amount<br><br>    ▪ Assessing the adequacy and appropriateness of the Group's disclosures included in the Notes to the financial report. |

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### Information other than the financial report and auditor's report thereon

The directors are responsible for the other information. The other information comprises the information included in the Company's 2026 annual report, other than the financial report and our auditor's report thereon.

Our opinion on the financial report does not cover the other information and accordingly we do not express any form of assurance conclusion thereon, with the exception of the Remuneration Report and our related assurance opinion.

In connection with our audit of the financial report, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial report or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

### Responsibilities of the directors for the financial report

The directors of the Company are responsible for the preparation of:

- The financial report (other than the consolidated entity disclosure statement) that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001*; and
- The consolidated entity disclosure statement that is true and correct in accordance with the *Corporations Act 2001;* and

For such internal control as the directors determine is necessary to enable the preparation of:

- The financial report (other than the consolidated entity disclosure statement) that gives a true and fair view and is free from material misstatement, whether due to fraud or error; and
- The consolidated entity disclosure statement that is true and correct and is free of misstatement, whether due to fraud or error.

In preparing the financial report, the directors are responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters relating to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Group or to cease operations, or have no realistic alternative but to do so.

## Auditor's responsibilities for the audit of the financial report

Our objectives are to obtain reasonable assurance about whether the financial report as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the Australian Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this financial report.

As part of an audit in accordance with the Australian Auditing Standards, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial report, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the directors

- Conclude on the appropriateness of the directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial report or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern

- Evaluate the overall presentation, structure and content of the financial report, including the disclosures, and whether the financial report represents the underlying transactions and events in a manner that achieves fair presentation

- Plan and perform the Group audit to obtain sufficient appropriate audit evidence regarding the financial information of the entities or business units within the Group as a basis for forming an opinion on the Group financial report. We are responsible for the direction, supervision and review of the audit work performed for the purposes of the Group audit. We remain solely responsible for our audit opinion.

We communicate with the directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the directors with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, actions taken to eliminate threats or safeguards applied.

From the matters communicated to the directors, we determine those matters that were of most significance in the audit of the financial report of the current year and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

## Report on the audit of the Remuneration Report

### Opinion on the Remuneration Report

We have audited the Remuneration Report included in the directors' report for the year ended 30 June 2026.

In our opinion, the Remuneration Report of Earth's Energy Limited for the year ended 30 June 2026, complies with section 300A of the *Corporations Act 2001*.

### Responsibilities

The directors of the Company are responsible for the preparation and presentation of the Remuneration Report in accordance with section 300A of the *Corporations Act 2001*. Our responsibility is to express an opinion on the Remuneration Report, based on our audit conducted in accordance with Australian Auditing Standards.

Ernst & Young

Ernst & Young

Pierre Dreyer
Partner
Perth
10 September 2026

## ASX Additional Information

**As at 2 September 2026**

Additional information required by the Australian Stock Exchange Ltd and not shown elsewhere in this report is as follows. The information is current as at 2 September 2026.

### 1. Top Twenty Shareholders

| Name | Number of ordinary shares | % |
|---|---|---|
| Mimo Strategies Pty Ltd | 79,363,223 | 10.58% |
| Stephen Biggins | 70,447,615 | 9.39% |
| Sunset Capital Management Pty Ltd | 48,264,493 | 6.43% |
| Davey Holdings (Aus) Pty Ltd | 35,902,600 | 4.78% |
| Aviemore Capital Pty Ltd | 32,300,000 | 4.30% |
| Ninety35 Pty Ltd | 26,476,744 | 3.53% |
| Jade Theresa Kay | 23,799,283 | 3.17% |
| Arredo Pty Ltd | 21,400,000 | 2.85% |
| Davey Management (Aus) Pty Ltd | 21,014,002 | 2.80% |
| Jadematt Investments Pty Ltd | 20,273,464 | 2.70% |
| Ayers Capital Pty Ltd | 19,000,000 | 2.53% |
| Bnp Paribas Noms Pty Ltd | 16,246,495 | 2.17% |
| Gringotts Equities Pty Ltd | 13,333,333 | 1.78% |
| Troca Enterprises Pty Ltd | 13,150,000 | 1.75% |
| Helmet Nominees Pty Ltd | 9,389,653 | 1.25% |
| Tecca Pty Ltd | 7,962,500 | 1.06% |
| Mr Kyle Bradley Haynes | 7,500,000 | 1.00% |
| Chivington Pty Ltd | 6,365,454 | 0.85% |
| Recb Limited | 6,200,000 | 0.83% |
| Nowak Investments Pty Ltd | 5,750,000 | 0.77% |
| **Total twenty largest shareholders** | **484,138,859** | **64.52%** |
| Balance of register | 266,185,688 | 35.48% |
| **Total ordinary shares on issue** | **750,324,547** | **100%** |

### 2. Distribution of Equity Securities

The distribution of ordinary shares ranked according to size was as follows:

| Category | Ordinary shares | % | No. of holders | % |
|---|---|---|---|---|
| 100,001 and over | 739,158,883 | 98.50% | 276 | 42.33% |
| 10,001 to 100,000 | 10,316,821 | 1.38% | 206 | 31.60% |
| 5,001 to 10,000 | 652,988 | 0.09% | 79 | 12.12% |
| 1,001 to 5,000 | 191,153 | 0.03% | 60 | 9.20% |
| 1 to 1,000 | 4,702 | 0.00% | 31 | 4.75% |
| **Total** | **750,324,547** | **100.00%** | **652** | **100.00%** |

Based on a price of $0.005 per ordinary share, there are 331 holders of a less than marketable parcel of shares, representing a total of 6,665,664 Ordinary Shares.

## ASX Additional Information

**As at 2 September 2026**

### 3. Voting Rights

The rights attaching to fully paid ordinary shares (**Shares**) arise from a combination of the Company's Constitution, statute and general law.

(i) Shares - The issue of shares in the capital of the Company and options over unissued shares by the Company is under the control of the Directors, subject to the *Corporations Act 2001*, ASX Listing Rules and any rights attached to any special class of shares.

(ii) Voting - Subject to any rights or restrictions at the time being attached to any shares or class of shares of the Company, each member of the Company is entitled to receive notice of, attend and vote at a general meeting. Resolutions of members will be decided by a show of hands unless a poll is demanded. On a show of hands each eligible voter present has one vote. However, where a person present at a general meeting represents personally or by proxy, attorney or representative more than one member, on a show of hands the person is entitled to one vote only despite the number of members the person represents. On a poll, each eligible member has one vote for each fully paid share held and a fraction of a vote for each partly paid share determined by the amount paid up on that share.

### 4. Substantial Shareholders

Substantial Shareholder notices have been received from the following:

| Category | Ordinary shares |
|---|---|
| Mimo Strategies Pty Ltd | 79,363,223 |
| Stephen Biggins | 70,447,615 |
| Sunset Capital Management Pty Ltd | 48,264,493 |
| Mr Grant Davey | 35,902,600 |
| Aviemore Capital Pty Ltd | 32,300,000 |
| Ninety35 Pty Ltd | 26,476,744 |

### 5. Unquoted Equity Securities

| Category | Units | % | Number of holders |
|---|---|---|---|
| 100,001 and over | 99,000,000 | 100.00% | 15 |
| 10,001 to 100,000 | - | - | - |
| 5,001 to 10,000 | - | - | - |
| 1,001 to 5,000 | - | - | - |
| 1 to 1,000 | - | - | - |
| **Total** | **99,000,000** | **100.00%** | **15** |

## ASX Additional Information

**As at 2 September 2026**

### 6. Unquoted Equity Securities by Class

| Class | Number of securities | Number of holders |
|---|---|---|
| Exercisable @ $0.02, Escrowed to 7/2/26 Expiring 1/1/27 | 5,000,000 | 1 |
| Exercisable @ $0.04 Escrowed to 7/2/26 Expiring 1/1/27 | 5,000,000 | 1 |
| Exercisable @ @ $0.06 Escrowed to 7/2/26 Expiring 1/1/27 | 5,000,000 | 1 |
| Exercisable @ $0 Expiring 01/01/2029 | 12,000,000 | 3 |
| Exercisable @ $0 Expiring 01/01/2029 | 12,000,000 | 3 |
| Exercisable @ $0.02 Expiring 01/01/2027 | 5,833,332 | 4 |
| Exercisable @ $0.04 Expiring 01/01/2027 | 5,833,332 | 4 |
| Exercisable @ $0.06 Expiring 01/01/2027 | 5,833,336 | 4 |
| Exercisable @ $0.05 Expiring 01/01/2027 | 42,500,000 | 7 |
| **Total** | **99,000,000** | **28** |

### 7. On-Market Buy Back

There are currently no on-market buyback programs for any of Earth's Energy Limited's listed securities.

### 8. Restricted Securities

3,100,000 ordinary shares are subject to an orderly market restriction until the commencement of commercial production at the Panda Hill Niobium Mine.

The 220,360,329 ordinary shares were subject to ASX escrow restrictions for a period of 24 months from re-quotation and were released from escrow on 9 February 2026. Accordingly, no restrictions apply to these shares at reporting date.

### 9. Corporate Governance

The Company's Corporate Governance Statement for the year ended 30 June 2026, which explains how the Company complies with the ASX Corporate Governance Council's 'Corporate Governance Principles and Recommendations – 4th Edition', is available in the Corporate Governance section of the Company's website, www.ee1.com.au and will be lodged with ASX together with an Appendix 4G at the same time that this Annual Report is lodged with ASX.

## ASX Additional Information

**As at 2 September 2026**

### 10. Interest in Tenements

The Group's tenement interests are shown in the table below:

| Tenement | Registered holder | Location | Ownership |
|---|---|---|---|
| EPG 2026 | Within | Queensland, Australia | 100% |
| GEL 692 | Volt | South Australia | 100% |
| GEL 693 | Volt | South Australia | 100% |
| GEL 694 | Volt | South Australia | 100% |
| GEL 695 | Volt | South Australia | 100% |
| GEL 696 | Volt | South Australia | 100% |

During the year, the Company executed a Deed of Termination, Settlement and Release in respect of its geothermal joint ventures with Volt Geothermal Pty Ltd and Within Energy Pty Ltd (the **Deed**).

Under the Deed, the Group agreed to pay $625,000, transfer its equity interests for nominal consideration, and obtain mutual releases of all claims. Accordingly, the Group has substantively exited the joint arrangements and no longer expects future economic benefits from the tenements (refer Note 5).

While legal ownership remains at reporting date, the Group has no continuing exposure to risks or rewards. The tenements are included above for completeness and to reflect movements during the financial year.