News Release

3 September 2026

SUTTLES PAD DRILLING PROGRAM SUCCESSFULLY COMPLETED

Whalers well reaches planned total depth, production casing successfully installed and Kenai Rig 18 released

Tulsa, Oklahoma, USA – 3 September 2026 – Brookside Energy Limited (ASX: BRK) (OTC Pink: RDFEF) (Brookside or the Company) is pleased to advise that drilling operations on the Suttles Pad have been successfully completed following the safe and efficient drilling of the Whalers 2-1-1S-3W WXH2 well in the Company's SWISH Area of Interest in Oklahoma.

The Whalers well has reached its planned total measured depth after successfully drilling the full planned lateral within the targeted bench of the Woodford Shale. The 5½-inch production casing has subsequently been run to bottom and successfully cemented in place, completing the drilling and casing phase of the well.

With these operations complete, Kenai Drilling Rig 18 has been released from the Suttles Pad.

The successful completion of drilling operations on both the Sabres and Whalers wells represents a major milestone for the Suttles Pad development and materially de-risks the program ahead of completion and stimulation operations.

Both wells have now been successfully drilled to their planned total depths, with their full planned laterals drilled within their respective target formations and production casing successfully installed and cemented.

The Company will now progress preparations for the completion and stimulation of both wells, which are planned to be completed using a zipper-frac configuration before being turned to sales.

Aerial view of Kenai Drilling Rig 18 on the Suttles pad in the SWISH AOI, Oklahoma.

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Commenting on this announcement, Brookside Managing Director & CEO David Prentice said:

“This is a major milestone for the Suttles Pad and an excellent result from the drilling program.

“Both wells have now been safely and efficiently drilled to planned total depth, the production casing is in place and Rig 18 has been released.

“This takes a significant amount of execution risk out of the program as we move into completion operations. Full credit to the entire team involved.

“This was a very well planned and very well executed drilling campaign, and everyone involved should be proud of the work they have done.”

Brookside looks forward to providing further updates as operations progress.

– ENDS –

Authority:

This announcement has been authorised for release by the Board of Directors of Brookside Energy Limited

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ABOUT BROOKSIDE ENERGY LIMITED

Brookside is a U.S.-focused oil and gas producer operating in the Anadarko Basin, one of North America's most productive hydrocarbon regions. The company has built a concentrated position in the SWISH Play, establishing a growing production base alongside a meaningful reserve inventory and drilling runway. Our strategy is simple: grow production, build scale, and return capital, executing disciplined development, maintaining a strong balance sheet, and allocating capital to compound per-share value over time.

Brookside Energy Investor Centre

Engage with us directly by asking questions, watching video summaries, and seeing what other shareholders have to say about this and past announcements at our Investor Centre at https://relait.brookside-energy.com.au/announcement-dashboard

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GLOSSARY

APO WI	After pay-out working interest
AFIT	After Federal Income Tax
AOI	Area of Interest
BBL	Barrel
BFIT	Before Federal Income Tax
BOE	Barrels of Oil Equivalent
BOEPD	Barrels of Oil Equivalent Per Day
BOPD	Barrels of Oil Per Day
BPD	Barrels Per Day
COPAS	Council of Petroleum Accountants Societies
Development Unit or DSU	Development Unit or drilling spacing unit is the geographical area in which an initial oil and/or gas well is drilled and produced from the geological formation listed in a spacing order. The spacing unit communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit; names the formations included in the unit; divides the ownership of the unit for the formations into the “royalty interest” and the “working interest;” Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission.
Force Pooled	The Oklahoma Corporation Commission is authorized to establish well spacing and drilling units covering any common source of supply of hydrocarbons, or any prospective common source of supply. Once the unit is established, the Commission can force pool the interests of all the owners who own interests in that unit and who have not voluntarily joined in the development of that unit.
IP	Initial Production
MBOE	1,000 barrels of oil equivalent
Mcf	1,000 cubic feet
MMBOE	1,000,000 barrels of oil equivalent
NPV_{10}	The net present value of future net revenue before income taxes and using a discount rate of 10%.
NRI	Net Revenue Interest
PDP	Proved Developed Producing Reserves
Pooling Agreements	The pooling agreements facilitate the development of oil and gas wells and drilling units. These binding pooling agreements are between the Company and the operators
Prospective Resource	Prospective Resources are those quantities of petroleum which are estimated, on a given date, to be potentially recoverable from undiscovered accumulations.
PUD	Proved Undeveloped Reserves
Reserve Categories	These reserve categories are totalled up by the measures 1P, 2P, and 3P, which are inclusive of all reserve types: • "1P reserves" = proven reserves (both proved developed reserves + proved undeveloped reserves). • "2P reserves" = 1P (proven reserves) + probable reserves, hence "proved AND probable." • "3P reserves" = the sum of 2P (proven reserves + probable reserves) + possible reserves, all 3Ps "proven AND probable AND possible.
STACK	Sooner Trend Anadarko Basin Canadian and Kingfisher Counties – oil and gas play in the Anadarko Basin Oklahoma
SCOOP	South Central Oklahoma Oil Province - oil and gas play in the Anadarko Basin Oklahoma
SWISH AOI	Description of Brookside’s Area of Interest in the SCOOP Play
TVD	True Vertical Depth
Working Interest	Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage of the cost of leasing, drilling, producing, and operating a well or unit