

Summary of disclosures

BHP expects its financial results for the second half of FY26 (H2 FY26) to reflect certain items summarised in the table below. The table does not provide a comprehensive list of all items impacted during the period. The financial statements are the subject of ongoing work that will not be finalised until the release of the financial results on 18 August 2026. Accordingly, the information in the table below contains preliminary information that is subject to update and finalisation.

Description	H2 FY26 impact ⁱ (US\$M)	Classification ⁱⁱ
Unit costs		
Unit costs for FY26 (at guidance FX rates and by-product prices) are expected to be at the bottom end of the guidance ranges at Escondida, Spence and Copper SA, within the guidance range at WAIO and towards the top end of the guidance range at BMA.	-	Operating costs
Note: Average realised exchange rates for FY26 of AUD/USD 0.68 (guidance rate AUD/USD 0.65) and USD/CLP 920 (guidance rate USD/CLP 940). Copper SA unit cost guidance is calculated using the following assumptions for by-products: gold US\$2,900/oz, and uranium US\$70/lb.	-	
Income statement		
Higher depreciation and amortisation compared to H1 FY26 due to the capitalisation of various projects across the Group	-450	Depreciation and amortisation
Negative EBITDA for WA Nickel	-150	EBITDA
Negative EBITDA for Jansen	-150	EBITDA
Resources Community Investment Initiative (RCII) funding – Iron ore	100 – 150	Operating costs
Gain on disposal of BHP's entire equity interest in SolGold	-100	Other income
The Group's adjusted effective tax rate for FY26 is expected to be in the lower half of the guidance range of 36 – 40%	-	Taxation expense
Cash flow statement		
Net cash tax paid	5,400 – 5,500	Operating cash flow
Dividends received from equity-accounted investments	-550	Operating cash flow
Decrease in working capital (higher operating cash flow)	600 – 700	Operating cash flow
Impact of BHP Brasil's obligations relating to the Samarco dam failure:		
- Proceeds received from forward exchange hedging contracts	-350	Operating cash flow
- Settlement payments made in relation to the agreement with Brazil public authorities	-900	Investing cash flow
Capital and exploration spend	-5,000	Investing cash flow
Proceeds received from sale of assets	-700	Investing cash flow
Proceeds received from the Antamina silver streaming transaction	-4,300	Financing cash flow
Payment of the H1 FY26 dividend	-3,700	Financing cash flow

Energy coal

Production

16.4 Mt **↑9%**

FY25 15.0 Mt

FY27^e 14 – 16 Mt

NSWEC **16.4 Mt** **↑9%**

Strong operational performance resulted in NSWEC exceeding the top end of production guidance in FY26, primarily as a result of increased bypass coal due to mine sequencing. This was further supported by mining lower strip ratio areas as part of pathway to 2030 closure.

Production for FY27 is expected to be between 14 and 16 Mt.

Average realised price

US\$104.28/t **↓3%**

FY25 US\$107.80/t

Quarterly performance | Q4 FY26 v Q3 FY26

Copper

492 kt **↑3%**

Q3 FY26 477 kt

Higher cathode production at Escondida, increased cathode production and concentrator throughput at Spence, and record concentrate production at Copper SA, partially offset by lower concentrator throughput at Antamina.

Iron ore

68 Mt **↑8%**

Q3 FY26 63 Mt

Higher production at WAIO driven by strong supply chain performance following wet weather, operational adjustments and planned maintenance in the prior period.

Steelmaking coal

