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SWISH AOI Pad Ready to Accept Rig for Two-Well Development Program

20" conductor set for the Sabres and Whalers wells, with pad and access complete, key vendors contracted and surface production facilities under construction

Tulsa, Oklahoma, USA – Brookside Energy Limited (ASX: BRK) (OTC Pink: RDFEF) (Brookside or the Company) is pleased to provide an operational update on preparations for its upcoming two-well development program in the SWISH Area of Interest (AOI) in the Anadarko Basin, Oklahoma.

Following the commencement of earthworks and lease access activities announced recently, Brookside has continued to advance operational readiness at the SWISH AOI two-well development pad. The 20" conductor has now been set for the Sabres and Whalers wells, with pad construction and lease access works complete and the location ready to accept Kenai Drilling Rig 18 following completion of its current commitments.

Key operations vendors have also been contracted for the program, and construction of the surface production facilities is underway, including the infrastructure required to support production and first sales from the Sabres and Whalers wells. These activities are designed to support a smooth transition from rig mobilisation through drilling, completion, production facility tie-in and first sales.



Conductor set for the Sabres and Whalers wells at Brookside's SWISH AOI two-well development pad

The pad will accommodate both the Sabres Well, targeting the Sycamore Formation, and the Whalers Well, targeting the Woodford Formation. Each well is designed with an approximately 1.5-mile lateral section and will be drilled in a similar orientation to the Continental Resources operated Courbet and Gapstow development areas located immediately to the south.

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The program is designed to build on Brookside’s existing SWISH AOI production base and is expected to support further production, cash flow and reserve growth across the Company’s core acreage position.

Once drilling commences, operations are expected to continue uninterrupted through the drilling and casing of both wells on the pad. The program represents the next phase of Brookside’s operated development activity in the SWISH AOI and builds on the Company’s repeatable, multi-well development model.

Commenting on these operations, Brookside Managing Director & CEO David Prentice said:

“Momentum continues to build in the SWISH AOI as we move from site preparation into operational readiness ahead of rig mobilisation.

This is another practical step in converting our development plan into production growth. With the location, vendors and facilities now aligned ahead of rig mobilisation, we are focused on keeping the program moving efficiently through drilling, completion and first sales.

This program builds directly on the foundation established across our SWISH acreage. The Sabres and Whalers wells are designed to continue our repeatable, multi-well development approach, targeting the Sycamore and Woodford formations and supporting our strategy to grow production, build scale and return capital.”

Brookside looks forward to providing further updates as operations progress.

– ENDS –

Authority:

This announcement has been authorised for release by the Board of Directors of Brookside Energy Limited

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ABOUT BROOKSIDE ENERGY LIMITED

Brookside is a U.S.-focused oil and gas producer operating in the Anadarko Basin, one of North America’s most productive hydrocarbon regions. The company has built a concentrated position in the SWISH Play, establishing a growing production base alongside a meaningful reserve inventory and drilling runway. Our strategy is simple: grow production, build scale, and return capital, executing disciplined development, maintaining a strong balance sheet, and allocating capital to compound per-share value over time.

Brookside Energy Investor Centre

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GLOSSARY

APO WI	After pay-out working interest
AFIT	After Federal Income Tax
AOI	Area of Interest
BBL	Barrel
BFIT	Before Federal Income Tax
BOE	Barrels of Oil Equivalent
BOEPD	Barrels of Oil Equivalent Per Day
BOPD	Barrels of Oil Per Day
BPD	Barrels Per Day
COPAS	Council of Petroleum Accountants Societies
Development Unit or DSU	Development Unit or drilling spacing unit is the geographical area in which an initial oil and/or gas well is drilled and produced from the geological formation listed in a spacing order. The spacing unit communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit; names the formations included in the unit; divides the ownership of the unit for the formations into the "royalty interest" and the "working interest;" Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission.
Force Pooled	The Oklahoma Corporation Commission is authorized to establish well spacing and drilling units covering any common source of supply of hydrocarbons, or any prospective common source of supply. Once the unit is established, the Commission can force pool the interests of all the owners who own interests in that unit and who have not voluntarily joined in the development of that unit.
IP	Initial Production
MBOE	1,000 barrels of oil equivalent
Mcf	1,000 cubic feet
MMBOE	1,000,000 barrels of oil equivalent
NPV ₁₀	The net present value of future net revenue before income taxes and using a discount rate of 10%.
NRI	Net Revenue Interest
PDP	Proved Developed Producing Reserves
Pooling Agreements	The pooling agreements facilitate the development of oil and gas wells and drilling units. These binding pooling agreements are between the Company and the operators
Prospective Resource	Prospective Resources are those quantities of petroleum which are estimated, on a given date, to be potentially recoverable from undiscovered accumulations.
PUD	Proved Undeveloped Reserves
Reserve Categories	These reserve categories are totalled up by the measures 1P, 2P, and 3P, which are inclusive of all reserve types: <ul style="list-style-type: none"> • "1P reserves" = proven reserves (both proved developed reserves + proved undeveloped reserves). • "2P reserves" = 1P (proven reserves) + probable reserves, hence "proved AND probable." • "3P reserves" = the sum of 2P (proven reserves + probable reserves) + possible reserves, all 3Ps "proven AND probable AND possible."
STACK	Sooner Trend Anadarko Basin Canadian and Kingfisher Counties – oil and gas play in the Anadarko Basin Oklahoma
SCOOP	South Central Oklahoma Oil Province - oil and gas play in the Anadarko Basin Oklahoma
SWISH AOI	Description of Brookside's Area of Interest in the SCOOP Play
TVD	True Vertical Depth
Working Interest	Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage of the cost of leasing, drilling, producing, and operating a well or unit

