



## ASX/MEDIA RELEASE

30 April 2026

### Quarterly Activities Report – End March 2026

#### *Highlights*

- ***Corporate/Oil Production/ Development – Naccowlah Block and Surat Basins, Queensland***
  - Petroleum revenues for 9 months of the financial year to March 2026 - \$638,000.
  - Bounty group producing and contingent oil reserves and resources (2P + 2C) in Queensland increased in 2025 to 413,000 bbls with Surat Basin acquisitions and Watkins North and other NFE projects exploiting the additional 2023 Cooper Basin discoveries.
  - Oil development in Cooper Basin is progressing with commencement of access to proven Westbourne Formation reserves around Jackson Field.
  
- ***Corporate***
  - In January, Mr Kane Marshall was appointed as an Independent Non-Executive Director Chairman and Mr Robin Armstrong appointed as an Independent Non-Executive Director. Mr Philip Kelso retired from Bounty as CEO. Non-Executive Directors, Mr Graham Reveleigh and Mr Charles Ross also stepped down from the Board to make way for new directors.
  - Bounty raised \$299,000 via convertible notes and loan notes with a coupon rate of 10% p.a. Subject to approval at the general meeting scheduled on 18 May 2026, both the notes will be redeemed via issue of equity shares.
  - Bounty appointed Oakley Capital as corporate advisor and lead manager for equity funding and recapitalisation of the Company.

▪ **Surat Basin – Queensland (PL 2 Projects)**

- The Board commenced a review of all Surat Basin project as part of a change in management and recapitalisation of the Company which is expected to be completed in the next quarter.

▪ **PEP 11 Offshore Sydney Basin NSW**

- The Originating Application for a Judicial Review of the Joint Authority's decision to refuse the PEP 11 extension applications for variation is now scheduled to be heard by Justice Jackson on 20 and 23 February 2025 at the Federal Court of Australia, Sydney.

**Oil Business – Production/Revenue**

Oil revenue from Naccowlah Block for the first nine months of the financial year totalled \$0.64 million.

Australia confronts the challenge of finding more domestic oil and gas and producing those reserves. Bounty increased its oil reserves and resources in 2025 and at the end of the quarter Bounty group producing and contingent oil reserves in Queensland are now 413,000 bbls with Surat Basin acquisitions and Watkins North and other NFE projects exploiting the additional Cooper Basin 2023 discoveries.

Petroleum revenue, production, and sales for the Qtr/FYTD ended 31 March 2026 are as follows:

**Revenue:**

		3 <sup>rd</sup> QTR (\$)	FYTD (\$)
ATP 1189P <sup>(2)</sup>	Bounty Share (2% Interest) (10% in Watkins North 2) - Oil	148,000	638,000
	<b>Total Revenue<sup>(1)</sup></b>	<b>148,000</b>	<b>638,000</b>

(1) Ex-GST rounded to nearest \$1,000. (2) Naccowlah Block Joint Venture.

**Production Volume:**

		3 <sup>rd</sup> QTR (Bboe)	FYTD (Bboe)
ATP 1189P	Bounty Share (2% Interest) (10% in Watkins North 2) - Oil	1,796	5,598
	<b>Total Production</b>	<b>1,796</b>	<b>5,598</b>

**Sales Volume:**

		3 <sup>rd</sup> QTR (Bboe)	FYTD (Bboe)
ATP 1189P	Bounty Share (2% Interest) (10% in Watkins North 2) - Oil	977	5,420
	<b>Total Sales</b>	<b>977</b>	<b>5,420</b>

## Oil Business – Production and Oil Developments

### SW Queensland

#### ATP 1189P Naccowlah Block and Associated PL's - Bounty 2%; Watkins North 10%

**Location:** Surrounding Jackson, Naccowlah and Watson Oilfields

#### Background – Summary

The Naccowlah Block comprises 1,804 km<sup>2</sup> approximately 6% of which is covered by ATP 1189 (N) and 1 Potential Commercial Area (PCA) application and the remainder in 23 petroleum production leases (PL's).

#### Activities during the Quarter

Principal activities during the quarter were continued oil production at a steady 20-21 bopd net to Bounty. The Company is working with Santos and the Joint Venture partners to settle outstanding cash calls via a formal agreement which is anticipated to be finalised in the next quarter.

The operator, Santos Limited has identified several locations for appraisal and NFE wells in the Jackson and Watson/Watkins areas which are subject to future drilling.

#### Significant Activities Next Quarter

Bounty anticipates 4 NFE and appraisal wells for Naccowlah Block during the remainder of 2026. This is expected to supplement Bounty's sales volume and reserves.

In addition, the operator will optimise oil production from the tied in Watkins North discoveries and commence program to extend production in the Jackson Field by continuing completing as yet undeveloped reserves in the Westbourne Formation

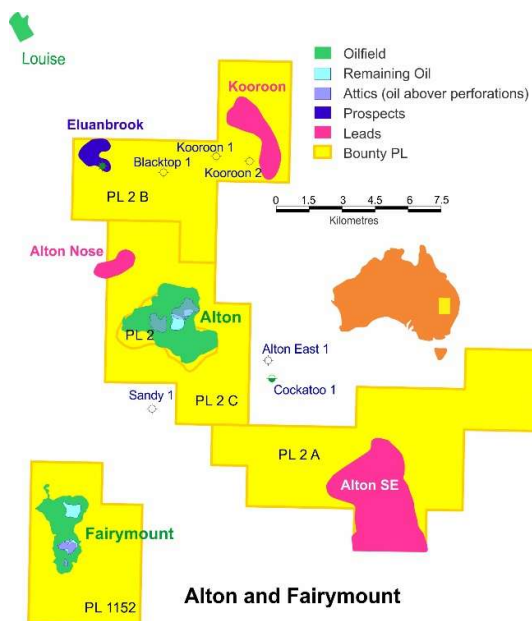
## Oil Business – Development

### Southern Surat Basin Onshore Queensland

#### PL 2 Alton Oilfield and PL 1182 (PL46) Fairymount Oilfield Bounty - 100%;

**Location:** 70 km northeast of St. George and 440 km west of Brisbane, SE Queensland.

#### Background



The location of Bounty group Southern Surat Basin interests is shown in the adjacent map. Alton has had historical production of over 2 million barrels from the early Jurassic age Evergreen Formation and Fairymount 1.17 million barrels from the Showgrounds Formation.

Bounty's oil resources in the Southern Surat Basin are light oils (high API) derived from Permian coals (Cooper Basin equivalent). There are 154,000 bbls of 2P and 2C (Contingent) reserves within proven pools for development and potentially another 100,000 bbls in immediate proved closures in the Evergreen Formation.

#### Activities during the Quarter and Next Quarter

Much of the work this quarter was in finalizing compliance matters. A replacement tenure application allocated as PL1152 to replace PL46 Fairymount is pending and is anticipated to be issued in due course. Emphasis was on Well Integrity, environmental monitoring and upgrading Environmental

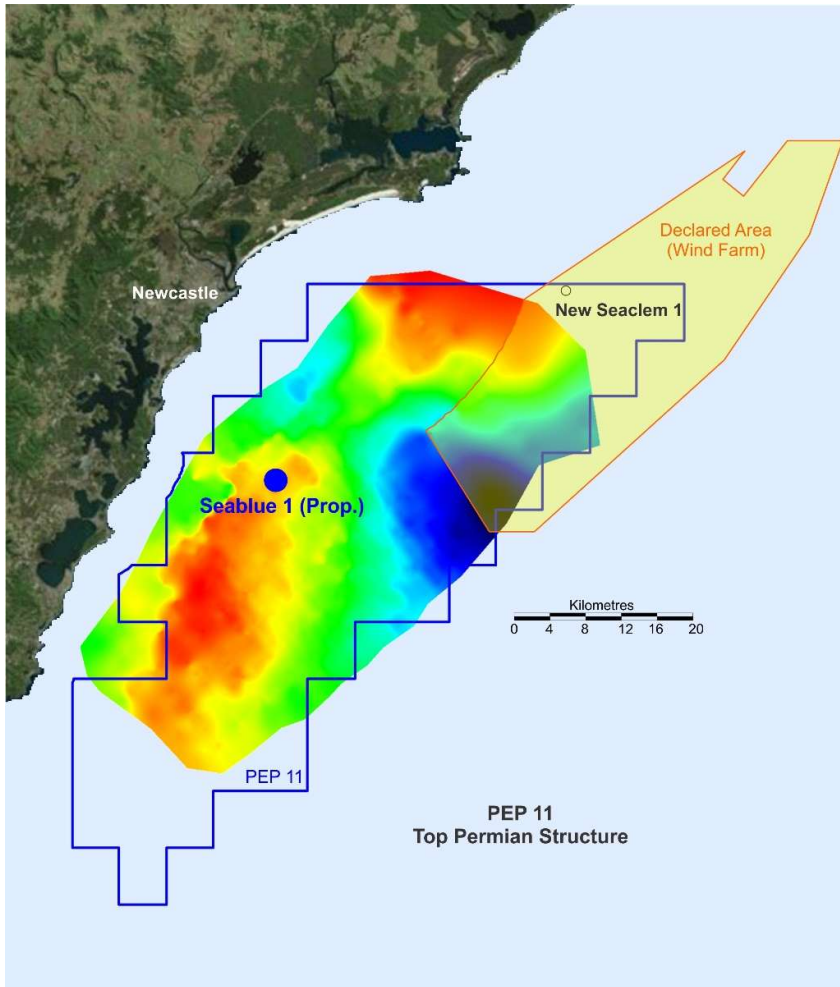
Management Systems. Bounty’s Southern Surat Basin projects are 100% owned and operated by Bounty with planning for new production in 2026.

### 2025/2026 Alton Area Plans

Bounty is assessing the merits of future development or divestment of all Surat assets as it looks to secure shareholder approvals at an upcoming General Meeting to recapitalise the Company. A Board and independent review are currently being undertaken as part of this process.

## Major Growth Projects:

### Gas Growth Projects:



### PEP 11 - Offshore Sydney Basin, New South Wales – Bounty 15%

#### Background

PEP 11 covers 4,576 sq. km immediately adjacent to the largest gas market in Australia and is a high impact exploration project. PEP 11 remains one of the most significant untested gas plays in Australia.

#### Activities during the Quarter

PEP-11 continues in force and the Joint Venture is in compliance with the contractual terms of PEP-11 with respect to such matters as reporting, payment of rents and the various provisions of the Offshore Petroleum and Greenhouse Gas Storage Act 2006 (Cth).

The Company previously announced that the Originating Application was listed for a 2-day hearing on 16 and 17 September 2025. On 16 September, after hearing from the parties on technical points of law, the

Honourable Justice Jackson decided that the hearing should be conducted by him in NSW and adjourned the proceeding. The Originating Application was heard on 20 and 23 February 2026. The hearing before the Honourable Justice Jackson comprised tender by the parties of affidavits and agreed bundles of documents. The parties, through their respective Counsel, provided written submissions and these were expanded with oral submissions to the Court. The decision on the application has been reserved to a future date and the parties await the outcome. There were no further technical developments during the quarter.

This matter continues in circumstances of very serious East Australia gas supply shortfalls with threats of closure at the Tomago Smelter, Newcastle due to power shortfalls and a recent extension of operations at the coal fired Eraring Power Station until 2029.

**Jacobson Project Offshore Carnarvon Basin WA – Bounty right to earn 25% with options to earn up to 50%**

**Location:** 70 km. East of Barrow Island WA

**Titles:** EP 490 and 491 and TP 27 totalling 3,197 km<sup>2</sup> - Bounty right to earn 25% - 50%

**Main Points:** The operator Coastal Oil and Gas Pty Ltd was continuing renewal and extension applications and has filed submissions DEMIRs for the remaining three Permits following lapse of EP 475.

**Activities Next Quarter**

Drill timing is dependent on progress by Coastal to obtain extensions of the term of the 3 existing Permits.

**Rough Range Project Onshore Carnarvon Basin – WA**

**L 16 – Bounty 100%**

**Location:** Exmouth Gulf – WA

**Background:** The principal undrilled prospect is the 3 million bbls potential Bee Eater prospect in the southern section of L 16.

**Activities during the Quarter and next Quarter**

During the quarter Bounty was addressing a number of compliance matters following remediation of the access track in late 2026 and conducting requisite well integrity works on the shut-in Rough Range-1B well.

**Corporate**

**Loan Facility**

Bounty raised \$299,000 via convertible notes and loan notes with a coupon rate of 10% p.a. Subject to approval at the general meeting scheduled on 18 May 2026, both the notes will be redeemed with issue of equity shares and attached option. ASX announcement dated 27 March 2026 include full terms of these debt notes.

**Payments to Related Parties during the quarter (as disclosed in Para 6 of Appendix 5B)**

Director's fees and statutory sums paid to directors as remuneration and super contributions totalled \$70,000 for the quarter. Entities related to the former CEO received management fees, cost reimbursement and office rent (rounded ex-gst) totalling \$37,000 for the quarter.

**Tenements**

No petroleum permits or licence were acquired, farmed-out/in, relinquished or have expired during the quarter.

**Issued Capital**

Issued capital is 1,561,600,981 equity shares as on 31 March 2026.

**Current Assets**

Quarter ended cash and bank balance was \$ 0.316 million.

Appendix 5B is attached below. Bounty's schedule of permits: See table on Bounty's website: [www.bountyoil.com](http://www.bountyoil.com)

For further information, please contact:

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Website: [www.bountyoil.com](http://www.bountyoil.com)

## ABBREVIATIONS

AVO:	Amplitude versus offset analysis of seismic data
ATP:	Authority to Prospect for petroleum
BCF:	Billion cubic feet (of natural gas)
BBLs:	Barrels of oil
BBOE:	barrels of oil equivalent
Bopd; boepd	barrels of oil per day; barrels of oil equivalent per day
DST	Drill stem test with a drill rig to test if hydrocarbons flow to the surface from a reservoir.
DEMIRS	Department of Energy Mines Innovation and Resources (West Australia)
DR	Department of Resources (Queensland)
EOR	Enhanced oil recovery
JOA	Joint operating agreement
Joint Authority	Minister for Resources (Commonwealth), Minister for Finance and Natural Resources (NSW) administering offshore petroleum titles
JV	joint venture
MDRT	Measured Depth below drilling rig Rotary Table
MMbbls:	Million barrels of oil.
MMBOE:	Million barrels of oil equivalent.
MMcf/d	Millions of cubic feet per day of natural gas
Mscf	Thousand standard cubic feet of gas
NFE	Near field exploration well
NOPSEMA:	National Offshore Petroleum Safety and Environmental Management Authority
NOPTA	National Offshore Petroleum Titles Authority
P&A	Petroleum well plugged and abandoned
PCA	Potential Commercial Area application Queensland
PL:	Petroleum production lease
$P_{mean}$	The average (mean) probability of occurrence
P90	90% probability of occurrence
P10	10% probability of occurrence
PSA:	Production Sharing Agreement
TCF:	Trillion cubic feet (of natural gas)

## INFORMATION REQUIRED UNDER CHAPTER 5 OF ASX LISTING RULES

The information in this report is extracted from the Company's ASX announcements which are available to view on the Company's website, [www.bountyoil.com](http://www.bountyoil.com).

Estimates of oil volumes presented in this announcement are:

- Reported at the date of this release
- Determined as an estimate of recoverable resources in place unadjusted for risk
- Best Estimate Prospective Resources unless specified as 2C in which case they are Proved and Probable Contingent Resources
- Estimated using probabilistic methods unless indicated with an "\*" in which case they are deterministic
- If specified as "boe" then they are converted from gas to oil equivalent at the rate of 182 bbls  $\equiv$  1 million standard cu ft of gas
- Reported at 100% project equity unless specifically stated as net to Bounty

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

## QUALIFIED PERSON'S STATEMENT

1. The petroleum Reserve and Resources estimates used in this report and;
2. The information in this report that relates to or refers to petroleum or hydrocarbon production, development and exploration;
3. Is based on information and reports prepared by, reviewed and/or compiled, Mr J L Kane Marshall. Mr Marshall is a qualified geologist and petroleum engineer with over 25 years' experience in commercial and management experience in exploration for, appraisal and development of oil and gas. He is a member of the American Association of Petroleum Geologists ("AAPG"), Society of Petrophysics and Well Log Analysis ("SPWLA"), Geophysical Society of Houston ("GSH"), Petroleum Exploration Society of Australia ("PESA"), Society of Petroleum Engineers ("SPE"), South-East Asia Petroleum Exploration Society ("SEAPEX") and Geoscience Energy Society of Great Britain ("GESGB")
4. Mr Marshall is a qualified person as defined in the ASX Listing Rules: Chapter 19 and consents to the reporting of that information in the form and context in which it appears.

## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

BOUNTY OIL &amp; GAS NL

ABN

82 090 625 353

Quarter ended ("current quarter")

31 March 2026

Consolidated statement of cash flows	Current quarter \$A'000	Year to date ( 9 months) \$A'000
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	125	515
1.2 Payments for		
(a) exploration & evaluation	(23)	(61)
(b) development	(24)	(112)
(c) production	(89)	(237)
(d) staff costs	(121)	(333)
(e) administration and corporate costs	(151)	(342)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)	(13)	(25)
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(296)</b>	<b>(595)</b>
<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	(115)	(115)
(c) property, plant and equipment	-	-
(d) exploration & evaluation	-	-
(e) investments	-	-
(f) other non-current assets	-	-

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date ( 9 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	15	21
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	15
2.4	Dividends received (see note 3)	-	-
2.5	Other (Security deposit)	(60)	(100)
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>(160)</b>	<b>(179)</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	299	299
3.3	Proceeds from exercise of options	-	3
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	(18)	(18)
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>281</b>	<b>284</b>

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	503	829
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(296)	(595)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(160)	(179)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	281	284

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date ( 9 months) \$A'000</b>
4.5	Effect of movement in exchange rates on cash held	(12)	(23)
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>316</b>	<b>316</b>

<b>5.</b>	<b>Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$A'000</b>	<b>Previous quarter \$A'000</b>
5.1	Bank balances	316	503
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
<b>5.5</b>	<b>Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>316</b>	<b>503</b>

<b>6.</b>	<b>Payments to related parties of the entity and their associates</b>	<b>Current quarter \$A'000</b>
6.1	Aggregate amount of payments to related parties and their associates included in item 1	(107)
6.2	Aggregate amount of payments to related parties and their associates included in item 2	

*Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.*

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>7. Financing facilities</b>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	299	299
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
<b>7.4 Total financing facilities</b>	<b>299</b>	<b>299</b>
<b>7.5 Unused financing facilities available at quarter end</b>		<b>-</b>
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
<p>During the quarter, Bounty raised \$39,000 via issue of Convertible Notes and \$260,000 via issue of Loan notes. incurring interest at 10% p.a. Detailed terms of these loan facilities are disclosed in the ASX announcement on 27 March 2026.</p>		

<b>8. Estimated cash available for future operating activities</b>	<b>\$A'000</b>
8.1 Net cash from / (used in) operating activities (item 1.9)	(296)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(296)
8.4 Cash and cash equivalents at quarter end (item 4.6)	316
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	<b>316</b>
8.7 <b>Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>	<b>1.07</b>
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
<p>No. During the quarter there were various one-off exceptional items of expense due to change of management in the Company. These costs are non-recurring in nature and not expected to occur every quarter.</p>	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
<p>Yes. On 27 March 2026, the Company announced a fundraising and recapitalisation plan. Subject to approval at the general meeting scheduled on 18 May 2026, the Company anticipates to raise up to \$4 million via a Share Placement.</p>	

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Yes. Refer to comments above in item 8.8.1 and 8.8.2d

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

### Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: .....30/04/2026.....

Authorised by: .... "By order of the Board of Bounty Oil and Gas NL....."

(Name of body or officer authorising release – see note 4)

### Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.