

15 April 2026

## Rig Secured for SWISH AOI Two-Well Development Kenai Drilling Rig 18 contracted for the upcoming Suttles pad program

**Tulsa, Oklahoma, USA – Brookside Energy Limited (ASX: BRK) (OTC Pink: RDFEF) (Brookside or the Company)** advises that it has executed an IADC Drilling Contract with Kenai Drilling, securing Rig 18 for its upcoming development drilling program in the SWISH Area of Interest (AOI) in the Anadarko Basin, Oklahoma.

Rig 18 is currently engaged in a two-well program in the Ardmore Basin, south of the SWISH AOI, and will move to Brookside's SWISH AOI location following completion of those operations.

The rig will be used to drill the Company's next two-well development pad at the Suttles location, comprising the Sabres Well (targeting the Sycamore Formation) and the Whalers Well (targeting the Woodford Formation).

Once drilling commences, operations will continue uninterrupted through the drilling and casing of both wells on the Suttles pad. Each well is designed with approximately 1.5-mile lateral sections and will be drilled in a similar orientation to the Continental Resources Courbet and Gapstow development areas located immediately to the south.

Earthworks on the Suttles pad are nearing completion, with site preparation progressing in line with expectations. Design, planning and procurement for the required surface production facilities, including tank batteries, is underway, with construction scheduled to be completed prior to the drilling rig moving onto location. This is expected to support a smooth transition from drilling and completion into production and first sales.

### Commenting on these operations, Brookside Managing Director & CEO David Prentice said:

“Securing Rig 18 advances our next phase of development in the SWISH AOI, and we look forward to working with Kenai again, who have supported us throughout the development of our SWISH AOI acreage.

With site preparation nearing completion and planning well advanced, we're well positioned to move directly into drilling once the rig is released from its current commitments.”

Brookside looks forward to providing further updates as operations progress.

– ENDS –

### Authority:

This announcement has been authorised for release by the Board of Directors of Brookside Energy Limited

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### ABOUT BROOKSIDE ENERGY LIMITED

**Brookside** is a U.S.-focused oil and gas producer operating in the Anadarko Basin, one of North America’s most productive hydrocarbon regions. The company has built a concentrated position in the SWISH Play, establishing a growing production base alongside a meaningful reserve inventory and drilling runway. Our strategy is simple: grow production, build scale, and return capital, executing disciplined development, maintaining a strong balance sheet, and allocating capital to compound per-share value over time.

### Brookside Energy Investor Centre

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**GLOSSARY**

APO WI	After pay-out working interest
AFIT	After Federal Income Tax
AOI	Area of Interest
BBL	Barrel
BFIT	Before Federal Income Tax
BOE	Barrels of Oil Equivalent
BOEPD	Barrels of Oil Equivalent Per Day
BOPD	Barrels of Oil Per Day
BPD	Barrels Per Day
COPAS	Council of Petroleum Accountants Societies
Development Unit or DSU	Development Unit or drilling spacing unit is the geographical area in which an initial oil and/or gas well is drilled and produced from the geological formation listed in a spacing order. The spacing unit communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit; names the formations included in the unit; divides the ownership of the unit for the formations into the "royalty interest" and the "working interest;" Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission.
Force Pooled	The Oklahoma Corporation Commission is authorized to establish well spacing and drilling units covering any common source of supply of hydrocarbons, or any prospective common source of supply. Once the unit is established, the Commission can force pool the interests of all the owners who own interests in that unit and who have not voluntarily joined in the development of that unit.
IP	Initial Production
MBOE	1,000 barrels of oil equivalent
Mcf	1,000 cubic feet
MMBOE	1,000,000 barrels of oil equivalent
NPV <sub>10</sub>	The net present value of future net revenue before income taxes and using a discount rate of 10%.
NRI	Net Revenue Interest
PDP	Proved Developed Producing Reserves
Pooling Agreements	The pooling agreements facilitate the development of oil and gas wells and drilling units. These binding pooling agreements are between the Company and the operators
Prospective Resource	Prospective Resources are those quantities of petroleum which are estimated, on a given date, to be potentially recoverable from undiscovered accumulations.
PUD	Proved Undeveloped Reserves
Reserve Categories	These reserve categories are totalled up by the measures 1P, 2P, and 3P, which are inclusive of all reserve types: <ul style="list-style-type: none"> <li>• "1P reserves" = proven reserves (both proved developed reserves + proved undeveloped reserves).</li> <li>• "2P reserves" = 1P (proven reserves) + probable reserves, hence "proved AND probable."</li> <li>• "3P reserves" = the sum of 2P (proven reserves + probable reserves) + possible reserves, all 3Ps "proven AND probable AND possible."</li> </ul>
STACK	Sooner Trend Anadarko Basin Canadian and Kingfisher Counties – oil and gas play in the Anadarko Basin Oklahoma
SCOOP	South Central Oklahoma Oil Province - oil and gas play in the Anadarko Basin Oklahoma
SWISH AOI	Description of Brookside's Area of Interest in the SCOOP Play
TVD	True Vertical Depth
Working Interest	Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage of the cost of leasing, drilling, producing, and operating a well or unit