

Formal Approval of FID for Mako Gas Project

Highlights

Conrad Asia Energy Ltd (ASX: CRD) (the “Company” or “Conrad”), an Asia-focused natural gas exploration and development company, is pleased to announce that the Company and its majority-owned subsidiary, West Natuna Exploration Limited (“WNEL”), operator of Duyung Production Sharing Contract (“PSC”), have approved Final Investment Decision (“FID”) for the Mako Gas Project (the “Project”). As such, Conrad and its partners will proceed with the commercial development of the Project, located in Duyung PSC, in the Riau Islands Province of Indonesia, approximately 100 kms to the north of Matak Island and 400 kms northeast of Batam.

- The FID marks a transition to development & cash flow and will see a rapid ramp-up in Project development activities, with first gas targeted for 4Q 2027.
- Overall capital expenditures to bring the field to first gas are estimated to be US\$320 million (100%), (WNEL 25% share US\$80 million), in line with previous advice^{1,2}. WNEL has committed to Project contracts in excess of US\$110 million (100%).
- Full funding has been secured for all budgeted project costs, including a substantial contingency allowance.
- FID is a significant milestone for the Project. The Project began with the 2017 Mako South-1 gas discovery and subsequent appraisal wells drilled in 2019. All wells were successfully flow-tested, with results supporting the development plan, the design of the gas processing facilities and the tie-in to the West Natuna Transportation System (“WNTS”). The successful conclusion of a gas sales arrangement and progress towards finalisation of gas transportation arrangements with the WNTS JV were also critical steps on the path to FID.
- The Project has fully contracted revenue, with long-term government-backed gas sales to 2037. As previously announced, Conrad and PT PLN Energi Primer Indonesia (“PLN EPI”) signed a binding GSA³ for the sale of up to 111 billion British thermal units per day (“Bbtud”) and covers the full 2C Contingent Resources attributable to the field until January 2037⁴, the current end of the Duyung PSC.
- Nations Petroleum Natuna Barat (“NNB”)⁵ will fund its 75% portion of all future costs for the PSC, including the development of Mako, and has agreed to carry WNEL’s portion of the estimated project costs through the first phase of Mako development. A Carry Loan Agreement (“CLA”) governs the repayment of WNEL’s proportionate funding to Nations, with such repayments funded out of WNEL’s share of production⁶.
- The Mako development has a proven reservoir, infrastructure access, and a clear timeline.

Conrad Managing Director and Chief Executive Officer, Miltos Xynogalas, commented:

“The Mako FID has transitioned Conrad from a speculative exploration/appraisal company to a fully contracted gas development and future production company with a defined and funded capital programme and a clear path to production. With contracted gas sales in place, funding secured and first gas targeted, the Company believes the Project provides a clear

¹ P50 Capex estimate excluding any potential downpayment for the planned leased Mobile Production Unit (“MOPU”).

² ASX Release, Annual Report 2025, for the Year Ended 31 December 2024, 31 March 2025.

³ ASX Release, Gas Sale Agreement Signed with PLN EPI, 17 July 2025

⁴ ASX Announcement, Gas Sale Agreement Signed with PLN EPI, 17 July 2025

⁵ ASX Release, Conrad Secures Farm Down & Funding for Mako Development, 19 November 2025

⁶ ibid

pathway to Conrad becoming an energy producer in the fastest-growing energy consumption region in the world. Mako represents a disciplined and substantially de-risked entry into South-East Asian gas growth, which we aim to augment with our Aceh gas accumulations in due course.

This milestone reflects many years of technical, commercial and financing discipline. The Project has been systematically de-risked across subsurface, engineering, permitting and funding, positioning Conrad to progress confidently into construction. It is fully funded, including substantial contingencies, at a time when access to development capital for smaller companies remains challenging. The funding structure preserves Conrad’s exposure to long-term cash flows while materially reducing medium-term balance sheet pressure and equity dilution risk.

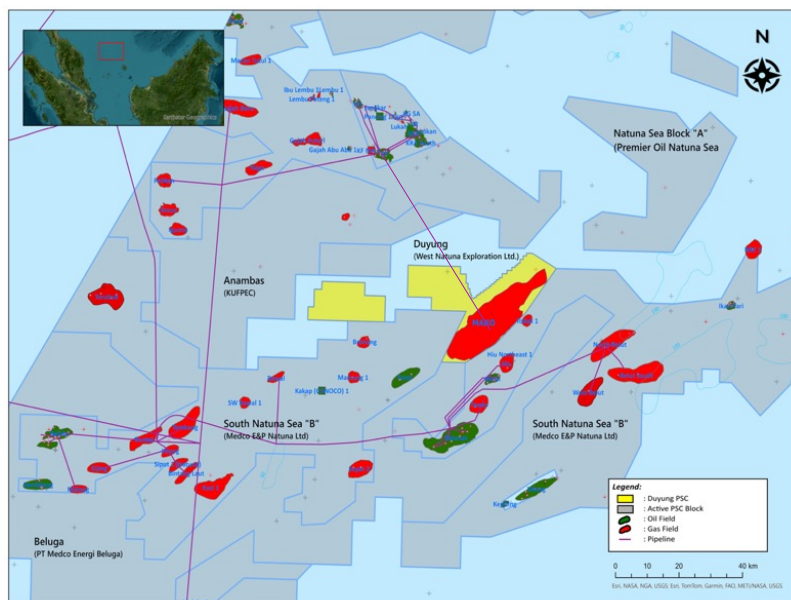
Our immediate focus is the safe and efficient award and execution of key construction and drilling contracts.

For investors, this is the moment where risk compresses, and valuation frameworks change — from resource optionality to cash flow visibility. I am particularly proud of our entire team for staying focused through the organic transition from explorer to producer, having discovered Mako, successfully appraised it, certified the resources, delivered an approved Plan of Development, contracted the entire gas resource base to the largest energy company in Indonesia and then finally securing the financing to bring the field into production whilst preserving our capital base.”

Duyung PSC – Mako Gas Field **Post Transactions 22.875% Participating Interest, Operator**

Duyung PSC is located in the Riau Islands Province, Indonesian waters in the West Natuna area, approximately 100 kms to the north of Matak Island and 400 kms northeast of Batam (Figure 1).

Upon completion of the transfer of Coro’s PI^{7,8}, transfer of Emphyrean’s PI to WNEL⁹, and transfer of a 75% PI from WNEL to NNB (together, the "Transactions"), Conrad will hold a 22.875% operated interest in the Duyung PSC via its interests in WNEL^{10,11}.



⁷ ASX Release, Duyung PSC Settlement Signed with Coro Energy, 10 April 2025
⁸ ASX Release, Conrad increases its stake in Duyung PSC to 91.5%, 19 May 2025
⁹ ASX Release, Binding Term Sheet for Duyung PSC Settlement, 30 January 2026
¹⁰ ASX Release, Binding Term Sheet for Duyung PSC Settlement, 30 January 2026
¹¹ ASX Release, Conrad Secures Farm Down & Funding for Mako Development, 19 November 2025

Figure 1 – Location Map of Duyung PSC

The Mako field, located in the Duyung PSC, contains 2C Contingent Resources (100%) of 376 billion cubic feet (“Bcf”), of which, post the Transactions, 58 Bcf will be net attributable to Conrad compared to 193 Bcf reported in the CRD FY2024 Annual Report¹². An independent third-party review of the scope for reclassification of Contingent Resources to Reserves will be the subject of a future announcement.

The development is structured as a two-phase programme initially comprising six initial development wells (this FID) tied back to a leased Mobile Offshore Production Unit (“MOPU”) at the field (Figure 2). The leased MOPU will have a design capacity of 172 MMscfd. Sales gas will be transported via an approximately 59 km 18-inch pipeline to the KF platform in the adjoining Kakap PSC, then through the WNTS pipeline for delivery to the Indonesian domestic market. Supply will be facilitated via a new spur pipeline from the WNTS to Pemping Island, Riau Province, which is being constructed by PLN EPI, a wholly owned subsidiary of PT Perusahaan Listrik Negara (“PLN Persero”)¹³.

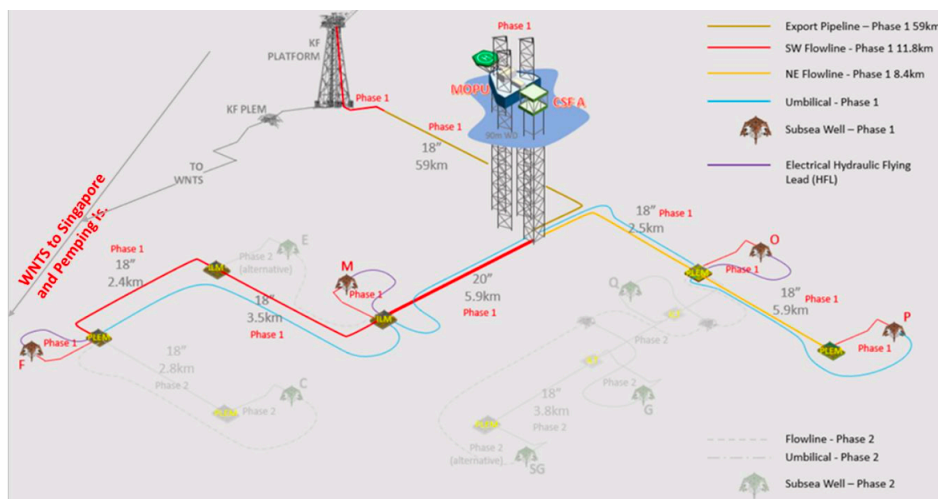


Figure 2 – Mako Field Development Concept Layout

Total capital expenditure to first gas is estimated at US\$320 million (100%), (WNEL 25% share approximately US\$80 million), in line with prior guidance^{14,15}. In addition, a provision of approximately US\$35 million (100%) has been provisioned for owner-supplied equipment to be novated to the MOPU provider (refundable) and for potential MOPU down payments, which are expected to be offset against future operating costs.

Mako gas will be sold to PLN EPI, whose parent company, PLN Persero, is Indonesia’s largest power company under a contract extending to the expiry of the Duyung PSC in January 2037. The agreement provides for plateau sales of 111 Bbtud (approximately 111.9 mmscfd) and covers the full 2C Contingent Resources attributable to the field until January 2037¹⁶.

The immediate priority is the award of key project contracts. Commitments for long-lead items have commenced under the CLA, including compressors, high-grade steel wellheads and control systems, linepipe and umbilical. Additional contract awards are expected in the coming weeks. First gas is targeted for 4Q 2027.

¹² Conrad Annual Report 2025, 31 March 2025

¹³ https://ekonomi.bisnis.com/read/20260210/44/1951736/pln-epi-groundbreaking-proyek-pipa-gas-west-natuna-pemping-senilai-rp1-triliun?utm_source=desktop&utm_medium=search

¹⁴ P50 Capex estimate excluding any potential downpayment for the planned leased Mobile Production Unit (“MOPU”).

¹⁵ ASX Release, Annual Report 2025, for the Year Ended 31 December 2024, 31 March 2025.

¹⁶ ASX Announcement, Gas Sale Agreement Signed with PLN EPI, 17 July 2025

Authorised by the Board.

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About Conrad and its Projects

Conrad is an Asia-focused natural gas exploration & production company concentrated on the shallow waters offshore Indonesia, and via its wholly owned subsidiaries, is the holder of several operated tenements in the form of Production Sharing Contracts. The Company's flagship project is the Mako Gas Field located in the Natuna Sea in the shallow offshore waters of Indonesia. The Mako gas field is one of the largest gas discoveries in the region.

The Company specialises in the identification and acquisition of undervalued, overlooked, and/or technically misunderstood gas assets, and has developed expertise in maturing such assets through subsurface technical work, appraisal drilling and an innovative approach to low-cost field development.

The Board and management have a proven track record of value creation and deep industry experience with oil majors, mid-cap E&P and the upstream investment community, together with a successful track record of bringing exploration and development projects into production, with Peter Botten, the founder and Chairman of Oil Search, adding enormous depth and experience as Chairman of Conrad.

Notes on Petroleum Resource Estimates

The estimates of Contingent and Prospective Resources included in this presentation have been prepared in accordance with the definitions and guidelines outlined in the SPE-PRMS. Conrad is not aware of any new information or data that materially affects the information included in this presentation, and that all material assumptions and technical parameters underpinning the estimates in this presentation continue to apply and have not materially changed.

Deterministic and probabilistic methods have been used to prepare the estimates of Contingent & Prospective Resources. These resources have been aggregated by arithmetic summation, and hence, the aggregate 1C may be a very conservative estimate, and the 3C may be a very optimistic estimate, due to the portfolio effects of arithmetic summation. Prospective resources have been reported using the best estimate. Prospects and leads are made up of multiple potential reservoir horizons, and these are "rolled-up" statistically into a single Prospective Resource. These Prospective Resources are statistically aggregated up to the field level and arithmetically summed to the project level.

There are numerous uncertainties inherent in estimating reserves and resources, and in projecting future production, development expenditures, operating expenses and cash flows. Oil and gas reserve engineering and resource assessment are subjective processes of estimating subsurface accumulations of oil and gas that cannot be measured in an exact way.

Conversion from gas to barrels of oil equivalent is based on a constant conversion factor of 5.8 Bcf/MMboe.

Cautionary Statement

The estimated quantities of gas that may potentially be recovered by the application of future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation are required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

Qualified Petroleum Reserves and Resources Evaluator Statement

The resource estimates in this document are based on, and fairly represent, information and supporting documents prepared by, or under the supervision of David A. Johnson, who is employed full-time by Conrad Asia Energy Limited as Chief Operating Officer. He holds a BSc (Honours) in Geology and has been practising as a Petroleum Geoscientist for 45 plus years. He is a member of the Society of Petroleum Engineers (“SPE”). Mr Johnson is qualified in accordance with ASX Listing Rule 5.41 and has consented in writing to the inclusion of the information in the form and context in which it appears.

Forward Looking Statements

This document has been prepared by Conrad Asia Energy Ltd (the Company). This report contains certain statements which may constitute “forward-looking statements”. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including, but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve and resource estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delays or advancements, approvals and cost estimates. The operations and activities are subject to joint venture, regulatory and other approvals and their timing and order may also be affected by weather, availability of equipment and materials and land access arrangements. Although Conrad believes that the expectations raised in this report are reasonable, there can be no certainty that the events or operations described in this report will occur in the timeframe or order presented or at all.

There are numerous uncertainties inherent in estimating reserves and resources, and in projecting future production, development expenditures, operating expenses and cash flows. Oil and gas reserve engineering and resource assessment must be recognised as a subjective process of estimating subsurface accumulations of oil and gas that cannot be measured in an exact way.

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