



December 2025 Quarterly Report

Highlights / Key Results

- ✓ **Continued progress towards development of the 112MW Isaac Power Station (“IPS”):**
 - A Full Notice to Proceed was issued to GE Vernova for the **supply of the contracted 2 x LM6000 aeroderivative gas turbines;**
 - **\$113.7m Master Lease Agreement executed with Macquarie** Bank Ltd (“Macquarie”) to fully fund the gas turbine purchase costs;
 - Northern Australia Infrastructure Facility (“NAIF”) **Project Financing package progressed** to complement the Macquarie facility;
 - Completion of a **\$30.3m Placement to institutional and sophisticated investors** to fund IPS development activities including long lead item procurement ahead of FID (second tranche settled post quarter end);
 - A **\$40m Non-Binding Convertible Note Facility term sheet signed with a Strategic Investor** to complete the IPS financing plus a \$2m investment in the equity Placement;
 - Finalisation of terms for a **grid connection with Powerlink**, culminating in the execution of a Connection Project Delivery Agreement (“CPDA”) post quarter end, meeting a key condition of Project Financing; and
 - Lodgement of a Material Change of Use Development Approval (“MCUDA”) required for **construction and operation of the IPS – on track for approval in the March 2026 quarter.**
- ✓ **Gas supply remained stable quarter on quarter with managed production growth offsetting a reduction in third party supply:**
 - Electricity pricing throughout the quarter was weak reflecting seasonal spring weather conditions, high coal fired generation availability and the commissioning of new grid scale BESS and wind generation.



Image: Major GE Vernova turbine packages being delivered to Antwerp ahead of loading onto vessel for delivery to Queensland

QPM Energy Ltd (ASX:QPM) (“QPM” or “the Company”) is pleased to present a summary of activities during the December 2025 quarter.

Key Performance Indicators

Description		Dec 25 Qtr	Sep 25 Qtr	Qtr Change %	FY 26 YTD
Gas Supply	<i>TJ/day</i>	25.1	25.2	(0.0%)	25.2
	<i>PJ</i>	2.31	2.32	(0.0%)	4.64
Gas Sales / Stored	<i>TJ/day</i>	23.7	23.9	(0.8%)	23.9
	<i>PJ</i>	2.18	2.20	(0.9%)	2.20
Electricity Generation TPS	<i>MWh</i>	25,073	29,257	(14.3%)	54,330
Electricity Generation MPS ¹	<i>MWh</i>	1,728	7,176	(75.9%)	8,904
Gas and Electricity Sales ²	<i>\$m</i>	13.6	15.3	(11.1%)	28.9
Upstream Capex ³	<i>\$m</i>	4.7	3.5	34.2%	8.2
Cash and equivalents	<i>\$m</i>	31.7	18.7		

1. Electricity generated and dispatched into the NEM, excludes electricity generated and consumed by MGP operations.
2. Includes 100% of TPS revenue prior to cost recovery and allocation between QPM and RAC.
3. Majority funded by the Dyno Nobel Development Funding Facility and excludes IPS development capital expenditure.

Gas and Electricity Operations

Gas Supply

The MGP's total gas supply includes production from wells operated by QPM and gas supplied to the Moranbah Project by third parties.

Gas Supply Source	Dec 2025 Quarter		Sep 2025 Quarter		Change
	Daily Average (TJ/day)	Quarter Total (PJ)	Daily Average (TJ/day)	Quarter Total (PJ)	(TJ/d)
QPM Energy managed production	21.5	1.99	20.6	1.90	+0.9
Third Party Supply	3.6	0.33	4.6	0.42	(1.0)
Total Production and Supply	25.1	2.32	25.2	2.32	-

During the quarter, QPM continued to implement its work program to increase managed gas production. Overall, managed production increased quarter on quarter with a managed production daily record of 23.1TJ achieved during December.

QPM is seeing success in its ongoing workover and well head blower installation program. The installation of additional well head blowers will continue during 2026. Unfortunately, the gain in managed production was offset by a reduction in third party gas supply.

Field Development Program

Implementation of the previously detailed Field Development Program commenced during the quarter. Planning of a new well drilling program to be undertaken during 2026 has progressed with QPM planning to drill and commission these wells ahead of IPS commissioning in mid-2027.

It is intended that this drilling program will be funded under the Dyno Nobel Development Funding Facility.

Power Generation

Power Generation

TPS Power Generation	Dec 25 Quarter	Sep 25 Quarter
Total gas supplied to TPS	321.42TJ	369.5TJ
Total electricity dispatched (net of losses)	25,073MWh	29,257MWh
Average realised electricity price	\$137/MWh	\$153/MWh
Average net-back gas price	\$10.71/GJ	\$12.10/GJ

MPS Power Generation	Dec 25 Quarter	Sep 25 Quarter
Total gas supplied to MPS for NEM sales	20.1TJ	76.6TJ
Total electricity dispatched (net of losses) ¹	1,729MWh	7,176MWh
Average realised electricity price	\$120/MWh	\$105/MWh
Average net-back gas price	10.32/GJ	\$7.41/GJ

1. This only includes electricity dispatched into the NEM. When the MGP is generating, approximately 25% (3MW) of power is consumed by field operations.

During the quarter, spring weather conditions and strong supply due to high coal fired generation availability and the impact of new BESS and wind projects resulted in weak wholesale electricity prices. As a result, QPM elected to divert gas to storage to enable increased electricity generation in the March 2026 quarter in anticipation of stronger prices.

Isaac Energy Hub Stage 1: 112MW Isaac Power Station

During the quarter, IPS development continued to progress with engineering design, technical specification and contract tendering work advanced. IPS has been configured to enable addition of a Heat Recovery and Steam Generation (“HRSG”) unit. The HRSG unit uses turbine exhaust gas heat to produce steam to power a separate steam generator increasing IPS generation output per unit of gas supplied. IPS also has the capability to provide black start and inertia support services to the grid. These services create additional revenue streams through participation in grid-support markets.

Debt Project Financing

Significant progress was made on the overall financing of the IPS and QPM now has target sources for the total funding required to construct the project.

Funding Sources	Indicative Amount	Uses	Indicative Amount
Project Finance	180	GE Vernova deposit	10
Convertible Note	40	IPS development costs incurred to date	8
QPM expenditure to date on IPS	18	Balance of capital	198
Contribution of proceeds from Placement	25-30	Contingency and escalation	10
		Financing costs, fees and interest during construction	37-42
Total	263-268	Total	263-268

Funding Sources	Progress
Project Finance	\$113.7m MLA executed with Macquarie during the quarter, which is intended to roll into Project Finance Facility Advancing through NAIF process and targeting an amount to bring total Project Finance amount to ~\$180m
Convertible Note	Non-Binding term sheet signed with Strategic Investor, who also participated in the Placement for \$2m
QPM expenditure to date on IPS	Completed – historical expenditure
Contribution of proceeds from Placement	Completed

Grid Connection

QPM has been working with Powerlink to establish a grid connection for the IPS to Powerlink's Moranbah Substation. A Preliminary Works agreement ("PWA") was executed to facilitate early works which has now been superseded by a CPDA, which was executed subsequent to quarter end.

The execution of the CPDA is a major project milestone for the IPS and is a critical requirement for completion of the IPS Project Finance facility.

Under the CPDA, Powerlink will undertake construction works in the Moranbah substation required for the IPS grid connection prior to an Offer to Connect under Chapter 5 of the National Electricity Rules being issued.

The CDPA also includes Powerlink's standard Generator Connection & Access Agreement ("C&AA") with the following key commercial terms agreed:

- 30 year term;
- annual connection charges that are in line with QPM's feasibility study assumptions (refer to ASX announcement 30 June 2025);
- a work program targeting an IPS Energisation Date of no later than 30 June 2027; and
- typical termination clauses for agreements of this nature such as financial breach, insolvency and extended force majeure.

The final C&AA will be executed once technical performance standards have been agreed by both Powerlink and AEMO and Powerlink has issued an Offer to Connect in accordance with the National Electricity Rules.

Development Approval

QPM has submitted a Material Change of Use Development Application ("MCUDA") with Isaac Regional Council. A Public Notification process was concluded in December with no submissions objecting to the development of the IPS received. This is a significant milestone and paves the way for the MCUDA to be

approved during the March 2026 quarter.

TECH Project

Grant Funding and Project Update

During the quarter, QPM successfully completed high acid concentration leach testwork. Higher acid concentrations reduce the amount of water in the processing circuit, leading to lower capital (through reduced volume and scale) and operating (less energy required to evaporate water) costs. The completion of this testwork is the first milestone to facilitate a \$2 million payment under the State Government funding facility (\$8 million total). QPM is now in the process of undertaking the next stage of test work.

Cash and Corporate

As at 31 December 2025:

- QPM's cash and cash equivalents balance was \$31.7m.
- The Dyno Nobel Additional Funding Facility was drawn to \$22.9 million, which includes capitalised interest and establishment fees. There was no principal drawdown during the quarter, only capitalised interest.
- The Dyno Nobel Development Funding Facility was drawn to \$40.2 million. This includes a \$2.0 million drawdown made during the quarter to fund procurement costs relating to the well head blower installation program.
- The Macquarie MLA was drawn to \$13.7 million to fund a milestone payment to GE Vernova for the gas turbines.

Additional ASX Information

ASX Listing Rule 5.4.1: Cash outflow from Exploration and Evaluation during the quarter was \$1.42 million.

ASX Listing Rule 5.4.2: Total capital expenditure on upstream gas production activities and the IPS was \$18.8 million.

Tenement Table: ASX Listing Rule 5.4.3: Tenements currently held by QPM as at 31 December 2025 are detailed in the table below.

TENEMENT ID	STATUS	LOCATION	HOLDING
PL191	Production	Moranbah	100%
PL196	Production	Moranbah	100%
PL223	Production	Moranbah	100%
PL224	Production	Moranbah	100%

Figure: MGP related tenements

ASX Listing Rule 5.4.5:

RELATED PARTY	AMOUNT	DESCRIPTION
Directors	\$135,495	Director and consulting fees paid to Directors and/or Director related entities

This announcement has been authorised for release by the Board.



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FORWARD LOOKING STATEMENT Statements & material contained in this ASX Release, particularly those regarding possible or assumed future performance, production levels or rates, commodity prices, resources or potential growth of QPM, industry growth or other trend projections are, or may be, forward looking statements. Such statements relate to future events & expectations and, as such, involve known and unknown risks & uncertainties. Although reasonable care has been taken to ensure facts stated in this Release are accurate and/or that the opinions expressed are fair & reasonable, no reliance can be placed for any purpose whatsoever on the information contained in this document or on its completeness. Actual results & developments may differ materially from those expressed or implied by these forward-looking statements depending on a variety of factors. Nothing in this Release should be construed as either an offer to sell or a solicitation of an offer to buy or sell shares in any jurisdiction.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

QPM Energy Limited

ABN

61 125 368 658

Quarter ended ("current quarter")

31 December 2025

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	13,602	26,929
1.2 Payments for		
(a) exploration & evaluation	(1,416)	(2,802)
(b) development	-	-
(c) production	(14,664)	(27,210)
(d) staff costs	(2,171)	(4,650)
(e) administration and corporate costs	(359)	(778)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	152	397
1.5 Interest and other costs of finance paid	(1,772)	(2,157)
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	1,000	1,000
1.8 Other (provide details if material) GST refunds received	1,233	2,294
1.9 Net cash from / (used in) operating activities	(4,395)	(6,977)
2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant, and equipment	(18,848)	(22,057)
(d) exploration & evaluation	-	-
(e) investments	-	-
(f) other non-current assets	-	-

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
2.2 Proceeds from the disposal of:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant, and equipment	-	-
(d) investments	-	-
(e) other non-current assets	-	-
2.3 Cash flows from loans to other entities	-	-
2.4 Dividends received (see note 3)	-	-
2.5 Other (provide details if material)	-	-
2.6 Net cash from / (used in) investing activities	(18,848)	(22,057)

3. Cash flows from financing activities		
3.1 Proceeds from issues of equity securities (excluding convertible debt securities)	26,157	43,166
3.2 Proceeds from issue of convertible debt securities	-	-
3.3 Proceeds from exercise of options	-	-
3.4 Transaction costs related to issues of equity securities or convertible debt securities	(1,322)	(2,109)
3.5 Proceeds from borrowings	15,639	15,639
3.6 Repayment of borrowings	-	-
3.7 Transaction costs related to loans and borrowings	-	-
3.8 Dividends paid	-	-
3.9 Other (provide details if material)		
i) Balance includes lease principal payments on IFRS 16 leases held by the company of \$3m and \$1.3m interest on Macquarie Lease specific to financing of Isaac Power Station construction in line with entity's accounting policy.	(4,312)	(6,731)
3.10 Net cash from / (used in) financing activities	36,161	49,965

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	18,765	10,753
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(4,395)	(6,977)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(18,848)	(22,057)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	36,161	49,964
4.5	Effect of movement in exchange rates on cash held	2	2
4.6	Cash and cash equivalents at end of period	31,684	31,684

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	31,684	18,765
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	31,684	18,765

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	135
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		
6.1	Director and consulting fees paid to Directors and/or Director related entities	\$135,495

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	113,700	13,639
7.3 Other (please specify) *	110,000	63,093
7.4 Total financing facilities	223,700	76,732
7.5 Unused financing facilities available at quarter end		146,968
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
<p>* QPM has a Development Funding Facility in place with Dyno Nobel to fund capital expenditure at the Moranbah Gas Project. \$2m was drawdown during the quarter. The facility has now been drawn down to \$40.2m with a further \$39.8m available under the facility limit of \$80m. There is also an ability to increase the facility limit to \$120m.</p> <p>* The Dyno Nobel Additional Funding Facility was drawn down to \$22.9m which includes capitalised interest and establishment fees. \$7.1m is available under the facility limit of \$30m.</p> <p>* The Macquarie Master Lease Agreement secured for the construction of Isaac Power Station was drawn to \$13.7. \$100 million remains under the facility limit of \$113.7m.</p> <p>*QPM entered into a non-binding term sheet with an Australian investment company for a \$40 million convertible note investment. This is not included in the facility amount above as the transaction has not closed.</p>		

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (item 1.9)	(4,395)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(4,395)
8.4 Cash and cash equivalents at quarter end (item 4.6)	31,684
8.5 Unused finance facilities available at quarter end (item 7.5)	146,968
8.6 Total available funding (item 8.4 + item 8.5)	178,653
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	40.6
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: N/A	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: N/A	

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 30 January 2026

Authorised by: The Board of QPM Energy Limited
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.