



DECEMBER 2025 QUARTERLY ACTIVITY REPORT

Pancontinental Energy NL (**ASX: PCL**) ("**Pancontinental**" or "**Company**") is pleased to provide its Quarterly Activities Report for the period ended 31 December 2025.

Highlights

- Two new prospects identified within PEL 87, at Phoebe West and Northern Channel
- Total PEL 87 High Case prospective resource estimate now stands at 6.1 Billion barrels of oil (net to PCL, arithmetic sum of High Cases)
- Various groups continue to progress their evaluations of the PEL 87 farmin opportunity
- Pending Ministry approval of application for 12 month extension to PEL 87 First Renewal Exploration Period
- Well-funded with quarter-end cash balance of \$3.2 mm

+ Cautionary Statement: *The potential recoverable oil resources, classified as Prospective Resources, have been estimated deterministically on an unrisksed, Best Estimates basis. Please refer to the Company's ASX announcements of 18 March 2025, 29 July 2025, and 22 October 2025 for full details. Prospective Resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.*

The Company confirms that it is not aware of any new information or data that materially affects the information included in the relevant market announcement and that all the material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed.

PEL 87 Project Status

During the reporting period Pancontinental completed its technical studies based on the PEL 87 3D seismic data. Basin modelling, Seismic Sequence Stratigraphy, and Quantitative Interpretation studies have been instrumental in de-risking and quantifying the PEL 87 prospect and lead inventory, to the point that the Company now sees potential within a total of 8 prospects/leads, two of which have been recently high-graded and are situated external to the Saturn Complex (refer Figure 1 for locations). Please refer to the Company's announcement of 22 October 2025 for further detail.

Pancontinental now considers the three "anchor" prospects for PEL 87 as Oryx, Hyrax and the Northern Channel, in that they offer very significant prospective resources with commensurate Geological Chances of Success (ranging from 21.2% to 26.2%). With Oryx and Hyrax sharing common play elements within the Saturn Complex, a successful exploration well at either prospect has potential to derisk the entire Saturn Complex prospect inventory, which in itself could host over 5 Billion barrels of recoverable oil across six prospective features (sum of high case prospective resource estimates).

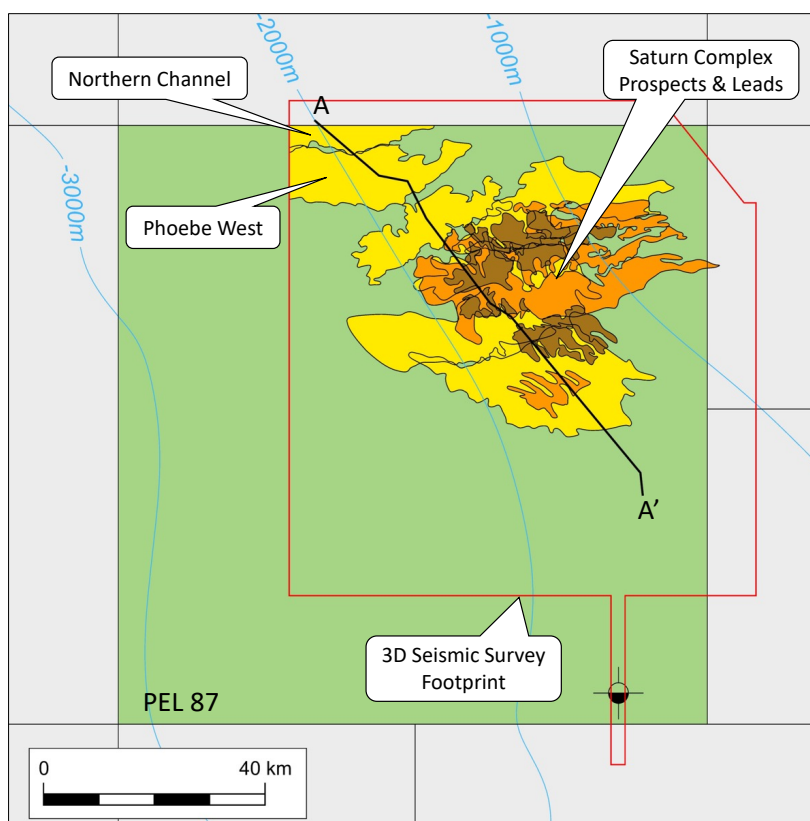


Figure 1: PEL 87 Prospect Location Map

Tables 1 and 2 provide Pancontinental's current estimates of Original Oil in Place (OOIP), Prospective Resources (i.e. recoverable) and Geological Chance of Success (GCoS) for the PEL 87 prospect/lead inventory including Phoebe West and the Northern Channel, on a 100% gross and 75% net basis, respectively.

Table 1: PEL 87 OOIP and Prospective Resources Estimates (100% gross)

Prospect/Lead	Original Oil in Place (OOIP), MMbbls			Prospective Resources (Recoverable), MMbbls			GCoS
	Low	Best	High	Low (1U)	Best (2U)	High (3U)	
Oryx (Calypso)	791	3,782	8,771	225	1,086	2,505	26.2%
Hyrax	485	2,442	4,854	121	733	1,456	21.2%
Xerux	159	480	1,852	48	144	556	21.1%
Oryx North	163	585	1,395	41	176	418	20.3%
Addax Fan	54	332	1,106	13	100	332	17.8%
Addax South	72	130	331	18	33	83	16.3%
Phoebe West	350	2,134	4,157	88	534	1,039	21.2%
Northern Channel	628	3,208	7,140	157	802	1,785	22.9%
Total	2,702	13,092	29,606	711	3,606	8,174	

Table 2: PEL 87 OOIP and Prospective Resources Estimates (75% net Pancontinental interest)

Prospect/Lead	Original Oil in Place (OOIP), MMbbls			Prospective Resources (Recoverable), MMbbls			GCoS
	Low	Best	High	Low (1U)	Best (2U)	High (3U)	
Oryx (Calypso)	594	2,837	6,578	169	815	1,879	26.2%
Hyrax	364	1,831	3,640	91	549	1,092	21.2%
Xerux	119	360	1,389	36	108	417	21.1%
Oryx North	122	439	1,046	31	132	314	20.3%
Addax Fan	40	249	830	10	75	249	17.8%
Addax South	54	98	249	13	24	62	16.3%
Phoebe West	263	1,601	3,118	66	400	779	21.2%
Northern Channel	471	2,406	5,355	118	602	1,339	22.9%
Total	2,027	9,819	22,205	533	2,704	6,131	

Cautionary Statement: The potential recoverable oil resources, classified as Prospective Resources, have been estimated deterministically on an unrisksed, Best Estimates basis. Please refer to the Company's ASX announcements of 18 March 2025, 29 July 2025, and 22 October 2025 for full details. Prospective Resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These

estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

The Company confirms that it is not aware of any new information or data that materially affects the information included in the relevant market announcement and that all the material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed.

Farmout Process & Permit Status

Invited candidates for the PEL 87 farmout process have now accessed the virtual dataroom, with a variety of groups continuing to advance their technical evaluations of the PEL 87 farmin opportunity. The Company is routinely engaging with those groups and provides supplemental technical and commercial information as and when it becomes available. A further update will be provided as soon as material developments occur.

In the meantime, Namibian consultancy Risk Based Solutions CC (RBS) continues to provide support to the Company for preparation of its Environmental Impact Assessment (EIA) for future exploration/appraisal drilling within PEL 87. The Pancontinental team met with the RBS team during a visit to Windhoek in early December 2025 to discuss the timelines in relation to the EIA, with progress on track to support drilling before end 2026.

As announced on 22 January 2026 the Company's wholly owned subsidiary Pancontinental Orange Pty Ltd, on behalf of the PEL 87 Joint Venture participants, submitted an application to the Namibian Ministry of Industry, Mines and Energy (MIME) on 6 October 2025 for a 12 month extension to the PEL 87 First Renewal Exploration Period. The Company has thus far received no formal notification from MIME, nor a request for additional information, and notes that the First Renewal Exploration Period ended on 22 January 2026. Neither the Namibian Petroleum Act or the PEL 87 Petroleum Agreement provide for this particular circumstance. However the Company notes that, in the case of an exploration license *renewal* application (as distinct from an extension application), under the Petroleum Act a license does not expire while MIME continues to consider the application. The Company is liaising with MIME and will provide a further announcement as soon as formal notification is received.

The Pancontinental team met with PEL 87 Joint Venture Partners and also with MIME in early December 2025, for routine joint venture and Technical Advisory Committee meetings, the latter of which are held approximately every six months in order to apprise MIME representatives of PEL 87 project progress and discuss future plans and contractual requirements.

Orange Basin Update

During the reporting period Galp Energia entered into an agreement with TotalEnergies whereby TotalEnergies will acquire a 40% operated interest in the PEL 83 license (which hosts the Mopane Complex discoveries), while Galp will acquire a 10% participating interest in TotalEnergies' PEL 56 license (which hosts the Venus discovery) and a 9.39% participating interest in adjacent PEL 91.

Under the terms of the agreement TotalEnergies will carry 50% of Galp's capital expenditures for the exploration and appraisal of the Mopane discovery and the first development within PEL 83. The carry will be repaid via 50% of Galp's future cash flows from the project. TotalEnergies and Galp have agreed to launch an exploration and appraisal campaign within PEL 83, including three wells over the next two years and with the first well planned in 2026. The aim of this program is to further delineate discovered resources to support future development of the Mopane Complex discoveries.

Meanwhile TotalEnergies continues to pursue a Final Investment Decision (FID) for development of the Venus discovery, progress development studies and an Environmental and Social Impact Assessment (ESIA). The company is believed to be in continued discussions with the Namibian government as a precursor to taking FID and is reported to be targeting late 2026 to early 2027 for that decision.

Finally Chevron and Shell are believed to be planning to resume exploration drilling within permits PEL 90 and PEL 39 respectively, with Chevron reported to be planning up to two wells. However at this stage no further details are available to the Company.

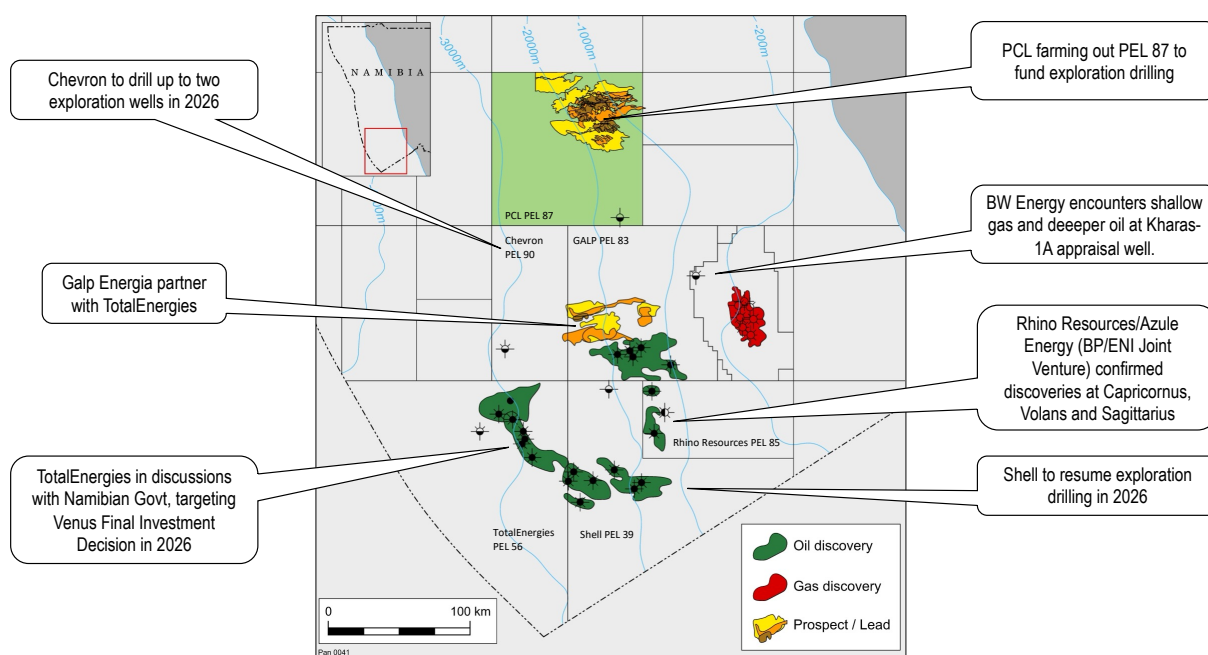


Figure 2: PEL 87 and Neighbouring Activity

Corporate

Financial

The Company had cash and cash equivalents at 31 December 2025 of \$3.2m.

Annual General Meeting of Shareholders

The Company's Annual General Meeting of Shareholders was held at 2pm on Friday 28 November 2025, at The Park Business Centre, 45 Ventnor Avenue, West Perth, Western Australia. As per the Company's announcement of that day all resolutions were carried.

Notes Pertaining to Quarterly Cashflow Report (Appendix 5B)

Item 6.1: The aggregate amount of payments to related parties and their associates of \$148k relates to payments to directors.

ASX Listing Rule 5.4.3: Tenement Details

In accordance with ASX Listing Rule 5.4.3 the following table details Pancontinental's interests in its oil and gas permits:

Licence Location	Licence Reference	PCL (consolidated) interest at the beginning of the quarter	Movements for the current quarter	PCL (consolidated) interest at the end of the quarter
Namibia	PEL 87	75%	0%	75%
Australia	ATP 920	**20%	0%	*20%
Australia	ATP 924 - Ace	**25%	0%	*25%

**earning

There were no hydrocarbon production and development activities during the quarter.

The participants in the PEL 87 Joint Venture are as follows:

Pancontinental Orange Pty Ltd (Operator)	75%
Custos Investments (Pty) Ltd	15%
National Petroleum Corporation of Namibia (NAMCOR)	10%

Notes

1. Prospective Resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) and relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a chance of development. Further exploration, appraisal and evaluation are required to determine the

existence of a significant quantity of potentially recoverable hydrocarbons.

2. The estimates of Prospective Resources included in this announcement have been prepared in accordance with the definitions and guidelines set forth in the Society of Petroleum Resource Management System (PRMS).
3. The Prospective Resources (Recoverable) included within this announcement have been determined by applying recovery factors ranging between 25% to 30%, reflecting the relatively early stage of exploration and lack of drilling to date within the Saturn Complex. As exploration matures recovery factor estimates have the potential to increase, typically ranging from 30% to 45% in similar offshore oil fields.
4. The evaluation date for the Prospective Resources stated within this document is 17 October 2025
5. Gross Prospective Resources are 100% on-permit volumes estimated to be recoverable from a lead/prospect in the event that a discovery is made and subsequently developed. The estimates of Prospective Resources included in this announcement have been estimated deterministically.
6. The Company has considered the chance of discovering hydrocarbons and has stated the Geological Chance of Success (GCoS) for each prospect and lead to be. The chance of development has not been estimated. Quantifying the chance of development (COD) requires consideration of both economic contingencies and other contingencies, such as legal, regulatory, market access, political, social license, internal and external approvals and commitment to project finance and development timing.
7. The volumes reported are "unrisked" in the sense that the Geological Chance of Success (GCoS) factor has not been applied to the designated volumes.
8. The Prospective Resources included within this announcement have been estimated by Mr. Ric Jason, independent technical consultant to Pancontinental. This information is based on, and fairly represents, information and supporting documentation compiled by Mr Jason, who holds a Bachelor of Applied Geology (Hons) from the University of Technology (Sydney) and has 32 years' experience as a geoscientist within the oil and gas industry. Mr Jason is a member of the Petroleum Exploration Society of Australia, the American Association of Petroleum Geologists and the Southeast Asia Petroleum Exploration Society. Mr Jason has consented to the contents of this announcement being released to ASX in the form and context in which it appears.

END

This announcement is authorised for release
by the Board of Pancontinental Energy NL.

PANCONTINENTAL ENERGY NL
Vesna Petrovic
Company Secretary and Executive Director

ASX | PCL

45 Ventnor Avenue
West Perth, WA 6005
T: + 61 8 6363 7090

pancon.com.au