



Xstate

R E S O U R C E S

Racing to be first Taroom Trough gas producer

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Xstate Resources Limited

(ASX:XST)

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2025 Milestones

- ✓ Shares re-listed on 22nd September 2025
- ✓ Diona-1 drilled, cased and suspended in October 2025
- ✓ Significant gas shows intersected over 181 m gross interval
- ✓ 23m of net pay over 3 zones in the Permian sands
- ✓ Potential upside pay in the Lower Wallabella formation not fully covered by logs
- ✓ Large continuous pay interval suggests potential for unconventional Basin Centred Gas accumulation



Ventia Rig 101 at Diona 1

2026 Activities: XST first to market?

- ✓ CBL and DFIT scheduled for Feb 2026
- ✓ Stimulation and testing planned for late Q1 2026
- ✓ More lead time for planning and optimising completion
- ✓ Diona 2 to be drilled in Q3/Q4 2026 subject to flow testing and JV approvals

IF FLOW TEST SUCCESSFUL, DIONA-1
COULD BE THE FIRST COMMERCIAL
GAS TO BE SOLD FROM THE TAROOM
TROUGH

Diona-1 Completion

- ✓ Work program and budget approved
- ✓ Stimulation and test of Diona 1 gas discovery scheduled for Q1 2026
- ✓ Program includes Cement Bond Log (CBL) and Diagnostic Fracture Integrity Test (DFIT) in February 2026
- ✓ Results used to finalise the design a stimulation
- ✓ Testing program to be executed in late Q1 subject to rig timing and contracts
- ✓ Stimulation will cover up to 5 overpressured zones
- ✓ Testing 23m of net pay mapped over the Bandana, Tinowon and Wallabella reservoir intervals
- ✓ Testing program to follow with ability to test both individual and comingled zones
- ✓ Subject to successful testing, JV¹ will move to bring the well into production as soon as practicable.



¹ Xstate 51% / EXR 49%

DIONA -1

Operational review

- ✓ Drilled over 14 days in October 2025 to a TD of 2479m
- ✓ Bandanna Formation, Tinowon Sandstone and Wallabella Formations all appear gas saturated and over-pressured
- ✓ 116m of gross pay, 23 m of net pay intersected
- ✓ Large gas kick at base of well not fully covered by logs suggest an additional partially evaluated gas zone at the base of the well
- ✓ Gas from this kick was safely flared at wellsite



Diona-1 flare

DIONA -1

Pay on Wireline Logs

Formations Intersected:

- Permian aged Bandanna Formation
- Tinowon Sandstone and
- Wallabella Formation

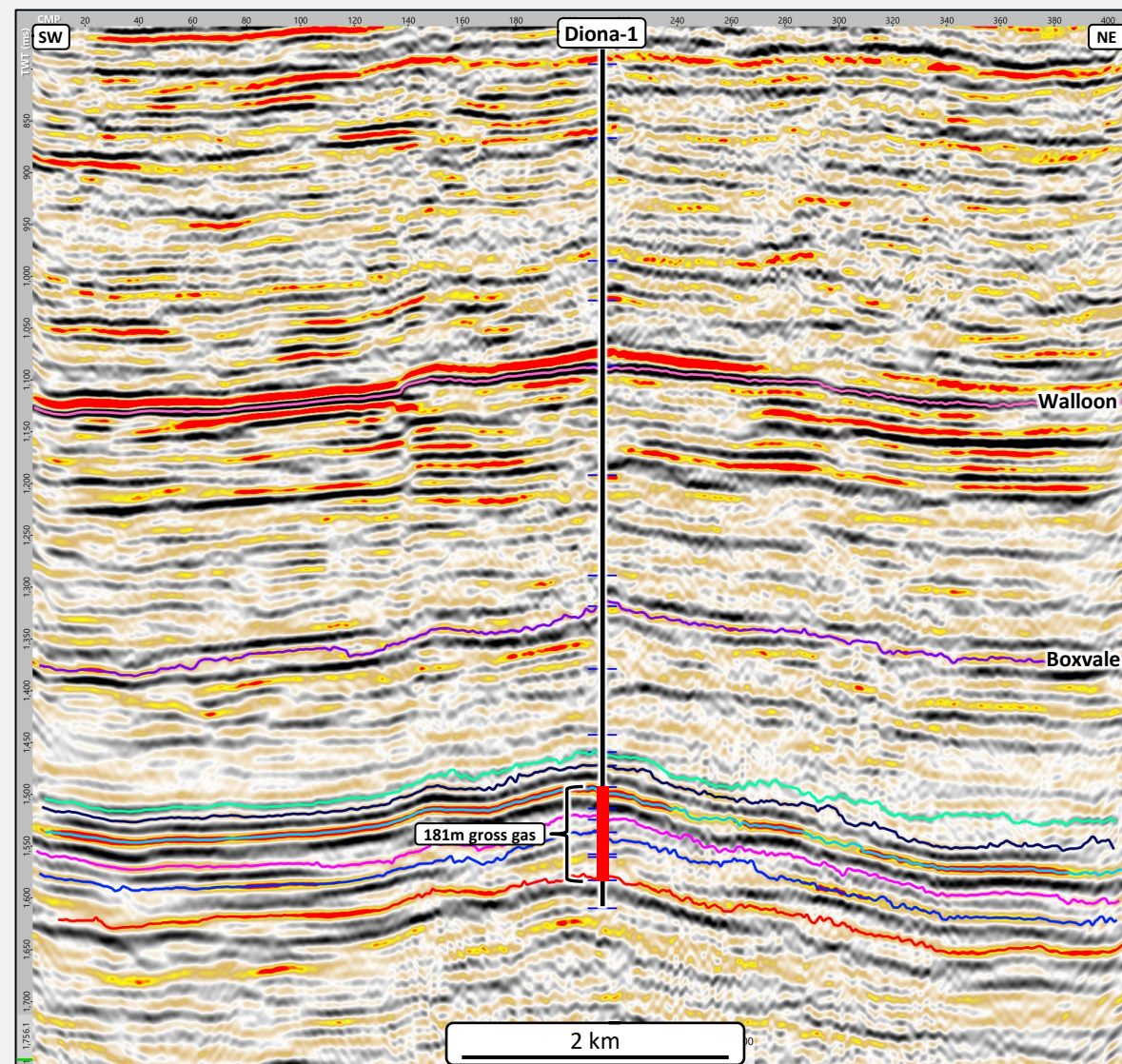
Gross HC Interval: 2298-2479m

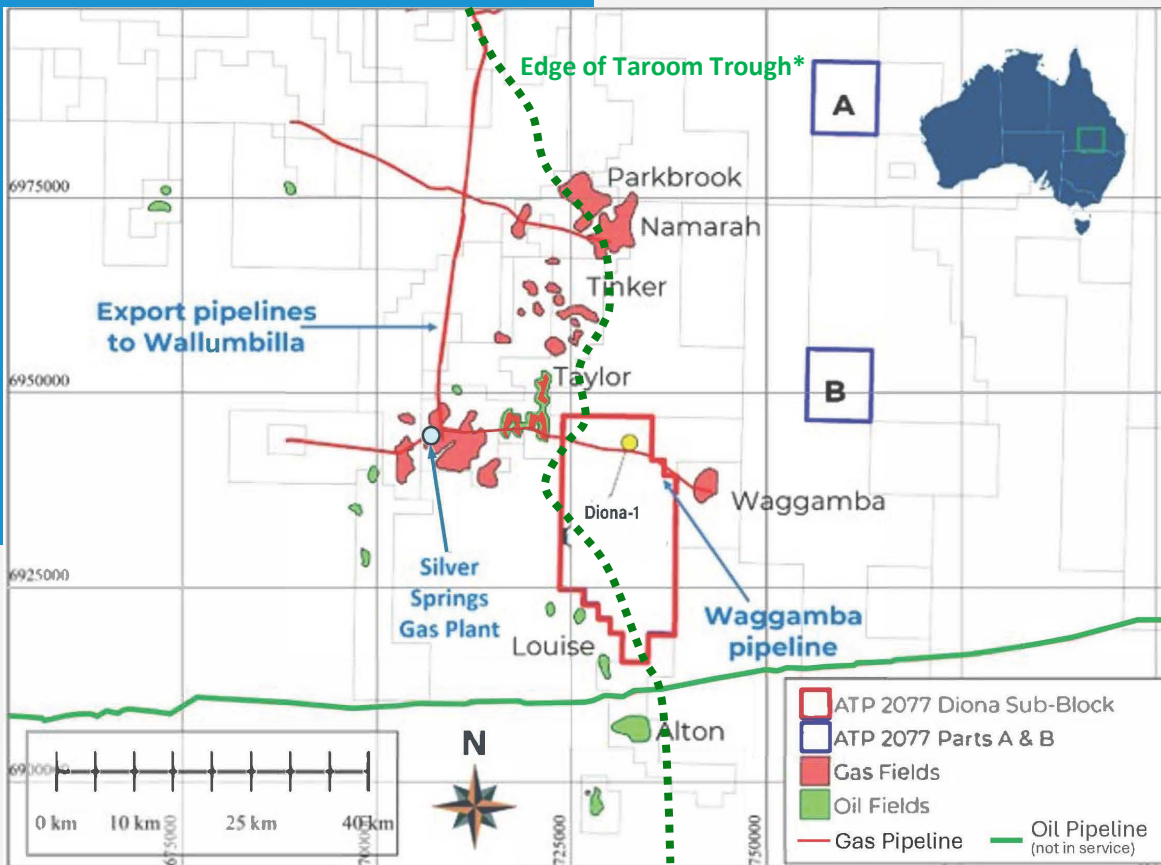
Gross Pay: 116m

Net Pay: 23m

Average Porosity: 10%

Formation	Top of Formation	Gross Pay	Net Pay	Porosity (Max)	Porosity (Avg)	Notes
Bandanna / Black Alley	2287	60	13	14%	11%	Combined formations
Tinowon Sandstone	2411	11	1	12%	11%	-
Wallabella Sandstone	2421	45	9	11%	8%	Potential upside and additional pay on LWD and mud logs not logged on wireline
Total		116	23		10%	





*Edge of Taroom Trough re-interpreted to west of Diona-1
See p5, OMA ASX Announcement dated 25 Nov 2025

Diona - Location

- ✓ Premium Hydrocarbon country
- ✓ Proximal to numerous other oil and gas discoveries in the Showgrounds Formation
- ✓ Surrounded by Waggamba, Taylor, Silver Springs, Louise and Alton fields
 - ✓ 70km west of Omega's Canyon-1 and Canyon-2
 - ✓ 12km west of Waggamba gas field (100% AGL)
 - ✓ 11km east of Taylor oil and gas field
- ✓ Very close to infrastructure
 - ✓ <100m to Waggamba pipeline, 1km from tie-in
 - ✓ 15km east of Silver Springs gas processing plant

DIONA -1

Prospective Resources Upgrade

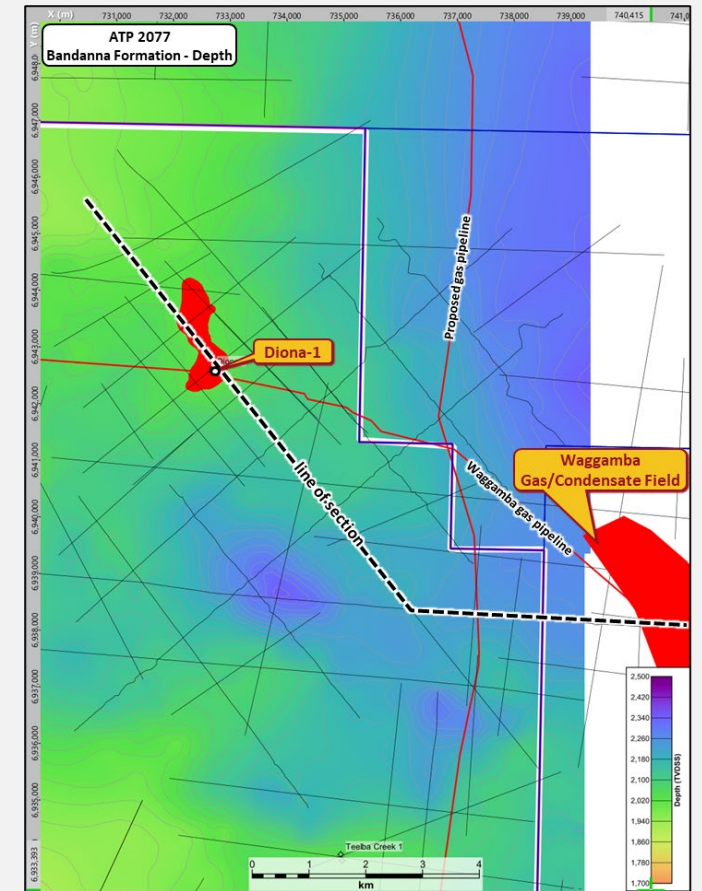
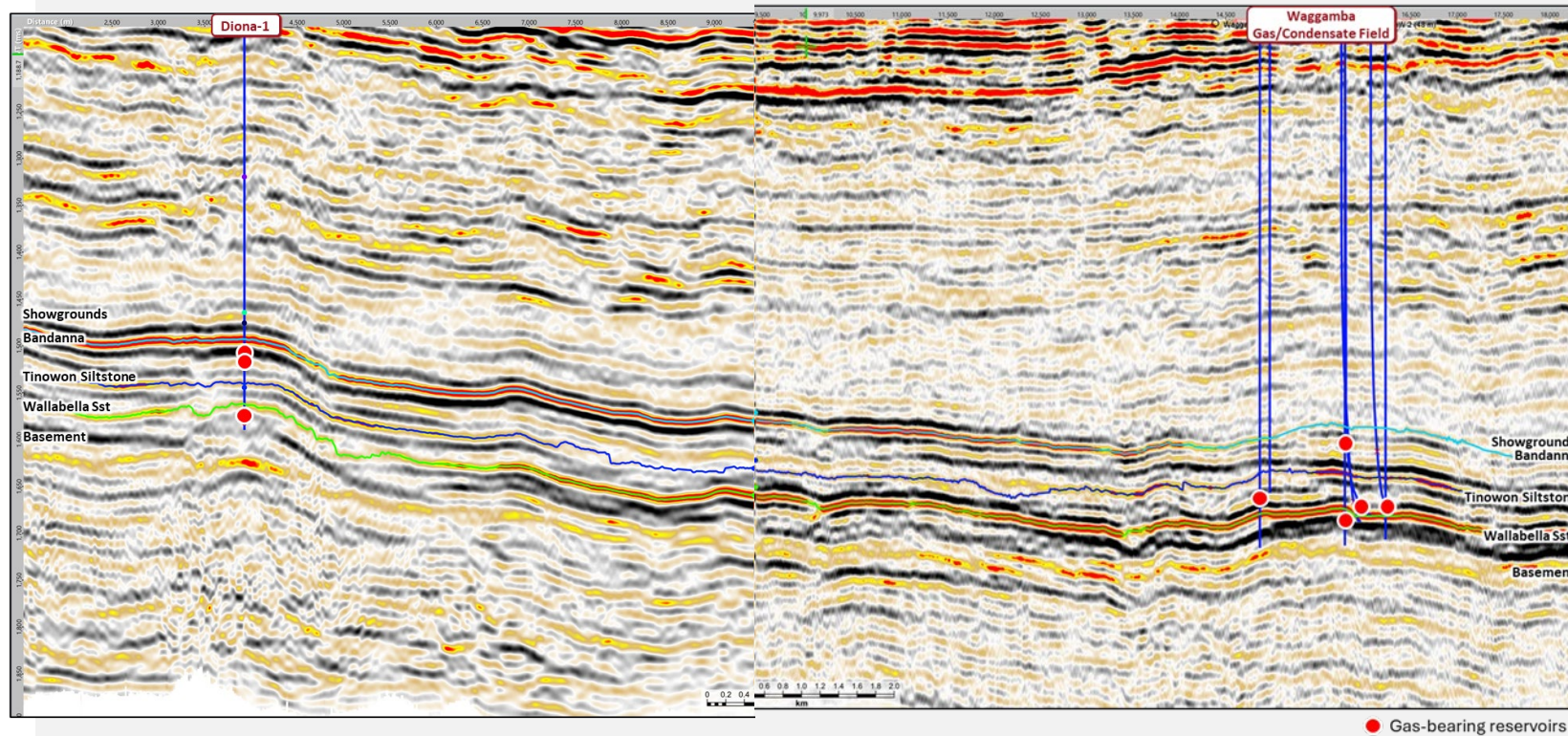
Parameter	Units	P90	P50	P10	Mean
		(1U)	(2U)	(3U)	
Area	km ²	28	60	129	72
Net Pay	m	14	23	33	23
Gross Recoverable Gas	Bscf	44	107	266	138
Gross Recoverable Condensate	MMstb	2.4	7.0	20.2	9.9
Gross Recoverable Gas Equivalent	Bscfe	62	154	377	197
Recoverable Gas 51% net to Xstate	Bscf	22.4	54.6	135.7	70.4
Recoverable Condensate 51% net to Xstate	MMstb	1.2	3.6	10.3	5.0
Recoverable Gas Equivalent 51% net to Xstate	Bscfe	31.6	78.5	192.3	100.5

Prospective Resources Cautionary Statement

These estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery (Pg) and a risk of development (Pd). Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially movable hydrocarbons. These Prospective Resource have been calculated in accordance with Guidelines issued by the Society of Petroleum Engineers in the Petroleum Resource Management System (2018) using probabilistic methods. 1U, 2U and 3U refer to the low estimate, best estimate, and high estimate respectively and are respectively equal to the P90, P50 and P10 scenarios that are output from the probabilistic assessment. Gas-equivalent Prospective Resources have been calculated in Billion standard cubic feet equivalent (Bscfe) using a conversion factor of 1 barrel condensate = 6000 cubic feet of gas. These Prospective Resource only consider the most likely case hydrocarbon phase scenario (gas with condensate) and do not consider the possibility of oil. ATP2077 is an Authority To Prospect as awarded by the Queensland Government.

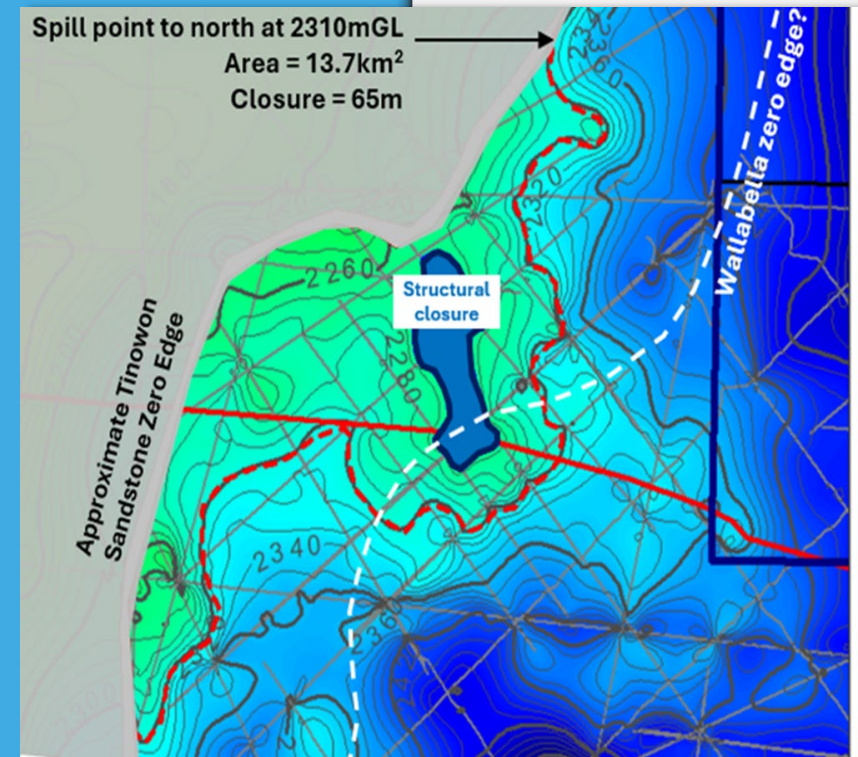
Analogue: Waggamba Field

From Diona-1: ~10km east & downdip



What does it mean for XST

- ✓ BCG plays are unconventional and typically over a larger area, well in excess of our mapped structural and stratigraphic closure
- ✓ BCG plays are the playground for Elixir, Omega, Shell and Santos, all neighbours in the region
- ✓ If proven to be a BCG, the Diona-1 well re-defines the edge of the Taroom Trough
- ✓ The question for ATP2077 now is:
 - 🔥 What will be the flow rates from the upcoming testing?
 - 🔥 How big could the BCG play be in the block?
- ✓ **Coming up in 2026**
 - 🔥 Testing to determine flow rates
 - 🔥 Many commercial analogies
 - 🔥 Flow rates will do the talking
 - 🔥 **First commercial gas sales?**



Summary



Successful
Game-changing
strategy for
Xstate



Drilling Success



Testing plans
have begun



Pathway to
early
production

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