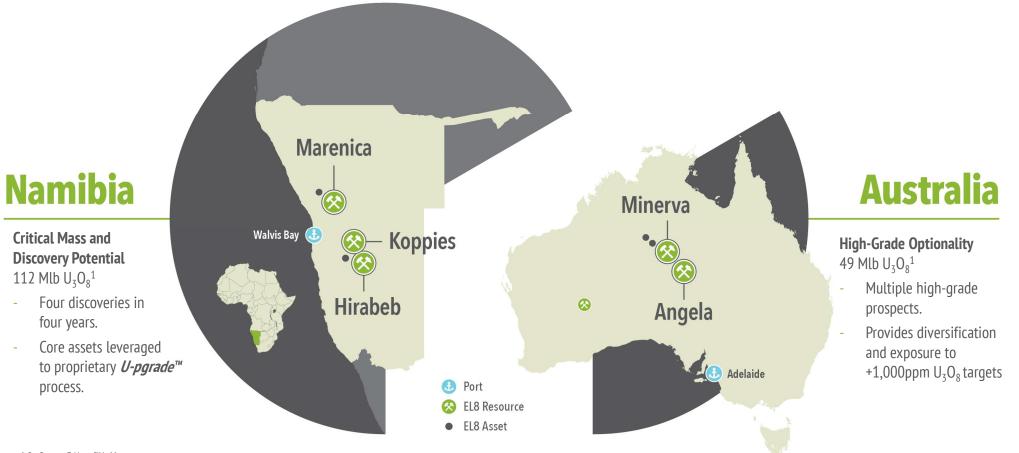


Dedicated Uranium Portfolio



161 Mlb U₃0₈ Total Global Resources across two Tier-1 Jurisdictions¹



1. See Resource Table on Slide 16

Corporate Overview



Capital Structure

457 M

Shares on Issue ASX:EL8

A\$112 M

Market Cap

at \$0.245/share as at 21 November 2025

A\$40 M

Cash

as at 21 Nov 2025 (incl \$25M from placement dated 31 Oct 2025)

44 M

Options & Rights

average ex price: \$0.606 exp. 16 Dec 25 to 13 Oct 29

NIL Debt

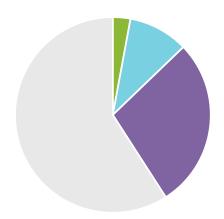
as at 30 Sept 2025

A\$999.9 k

Daily Liquidity

average 30-day value traded

Major Shareholders



- Board & Management
- Paradice Investment Management Pty Ltd 9.9%
- Other Institutions 28.1%
- Other 59.1%

Board and Management.

Over 40 years of uranium industry experience

Scott Perry Non-Executive Chair

development.

• +25 years as international senior executive

with a track record in project financing and

Former CEO & Director of Centerra Gold and



• Metallurgist with 40+ years experience in

Murray Hill

Managing Director

- exploration, development and production. Consulted for uranium projects in Africa,
- AuRico Gold. Barrick Gold executive. Former Director of the World Gold Council.

Stephen Mann

Non-Executive Director



- Executive and Geoscientist with 40+ years experience.
- Uranium specialist.
- Held executive roles at Orano, Avocet Resources and Lion One Metals.



Australia and Europe.

- Accounting and Finance Professional with
- 40+ years experience.
- Extensive uranium experience.
- Held MD and Executive Director positions in ASX-listed companies.

Key Value Catalysts

Focused Strategy For Accelerated Growth



| De-risking the pathway to production and leveraging proprietary technology to achieve superior project economics. | | | | | | | |
|---|---|---|---|--|--|--|--|
| Core Strategic Pillars | Prove & De-Risk the <i>U-pgrade</i> ™ Advantage | Scale & Confidence of Namibian Resource | Unlock Optionality with Australian Asset Value | Strategic Growth & Capital Flexibility | | | |
| Key Catalysts (12 Months) | Operation of <i>U-pgrade</i> ™ Pilot Plant to confirm results on continuous operation. | Marenica resource upgrade, maiden MRE's (Namib IV and Capri), and ongoing exploration. | Targeted exploration and drilling at high-grade Australian assets (Angela & Minerva). | Identify and pursue strategic project acquisitions/partnerships. | | | |
| Key Outcomes (Deliverables) | Definitive input for Scoping Study/PFS, establishing industry- leading project economics. | Significant upgrade to the Namibian Resource Base to support a long-life, scalable development plan. | Establish resource pathway to unlock value and secure non-core asset optionality. | Maintain capital flexibility to support opportunities for portfolio expansion. | | | |



Mineable ore

100% ore recovery



U-pgrade™

Beneficiation

50x grade improvement



Leach circuit

Less 5% mass to leach



Refinery



Yellowcake

The *U-pgrade*[™] Advantage

Optimised processing metrics and delivering industry-leading project economics

- 100% owned and patented ore beneficiation process.
- Developed in 2013 using samples from Marenica, to provide a process route for calcrete ores.
- Focuses on removing non-uranium bearing minerals (gangue) from the ore prior to leaching (>95% mass rejection at Marenica), reducing plant size and downstream reagent consumption.
- Targeted reduction (~50%) in capital and operating costs compared to conventional processing.
- Converts low-grade ore into high-grade concentrate potential increases of up to 50x.
- Applicable on shallow, secondary uranium deposits in Namibia and Australia.
- Eliminates significant acid-consumption processing risks and potentially unlock previously marginal resources.

U-pgrade[™] Demonstration (Pilot) Plant

The Critical Catalyst for De-Risking



- Plant operation aims to confirm and demonstrate the production of low-mass high-grade concentrate.
- Successful operation provides definitive data to inform advanced technical studies (Scoping Study/PFS) and validating the project's industry-leading cost profile.
- Indicative Program Schedule
 - Plant designed, optimised and constructed in Perth, WA prior to shipping to Namibia (Aug 2025)
 - Arrived in Namibia Nov 2025, followed by assembly and commissioning, lead by EL8 senior metallurgist.
 - Q4 CY2025 first ore run and simultaneous data analysis
 - Targeting Q1 second ore run and simultaneous data analysis.



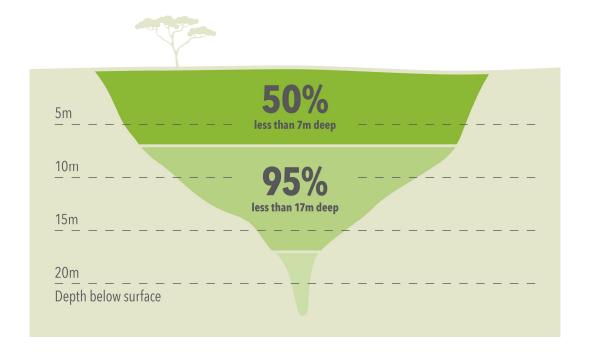


Flagship Koppies Resource Shallow ore, low-cost potential



- Mineralisation starts from surface with 50% of the resource within 7 m of surface, and 95% within 17 m of surface.
- This depth profile supports the potential for low-cost, low-strip ratio mining.
- Applying the *U-pgrade*™ Advantage
 - Maximises ore recovery of high sulphate ore for process plant feed (*U-pgrade*[™] includes top 3-4 m vs conventional processes excludes top 3-4 m)
 - Potential to provide further, substantial future cost reductions compared to similar-grade ore projects in Namibia.

Shallow Resource Depth

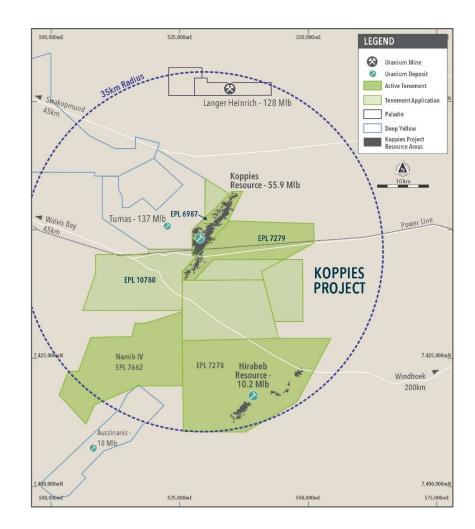




Koppies Uranium Project Significant Resource Potential



- Koppies Uranium Project Resource comprises:
 - Koppies Resource of 56 Mlb U₃0_{8.}
 - Hirabeb Resource of 10 Mlb U₃0₈
- Targeting Maiden MRE at Namib IV Q1 CY2026 and ongoing exploration across the project area to grow the resource base.
- \sim 359 Mlb U₃0₈ of resources within a 50 km radius (85% of which is within 35 km)¹.
- Well serviced by existing infrastructure including powerline and well-maintained road passing through the tenement areas.



1.Deep Yellow Ltd data sourced from "Updated Ore Reserve Upgrades Tumas Project", 18 December 2024. Paladin Energy Ltd data sourced from "Annual General Meeting Presentation", 15 November 2023.

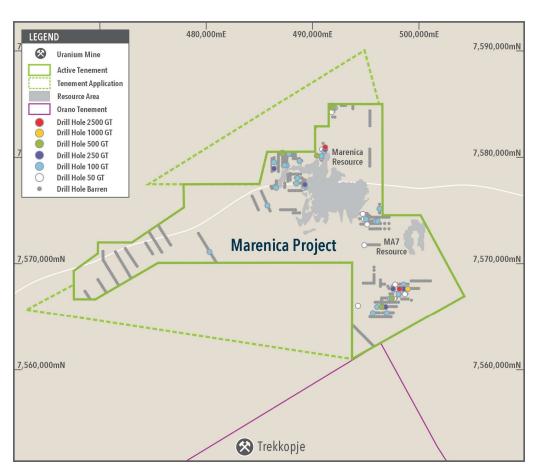
See JORC Resource Table on Slide 16



Marenica Uranium Project Resource Growth and Development Potential



- Current JORC resource of 61 Mlb U₃O₈.
- Resource review underway to update the resource to a higher cut-off grade.
- Infill drilling planned to increase the resource confidence to indicated level and inform Scoping Study targeting Q3 CY26.
- Marenica samples used to develop patented *U-pgrade™* beneficiation process.
- Marenica Ore to be incorporated into the Pilot Plant program, due to commence Q4 CY25
- Follow-up drilling of new targets identified outside the current mineral resource area¹.





Namibia

Tier-1 Uranium Jurisdiction

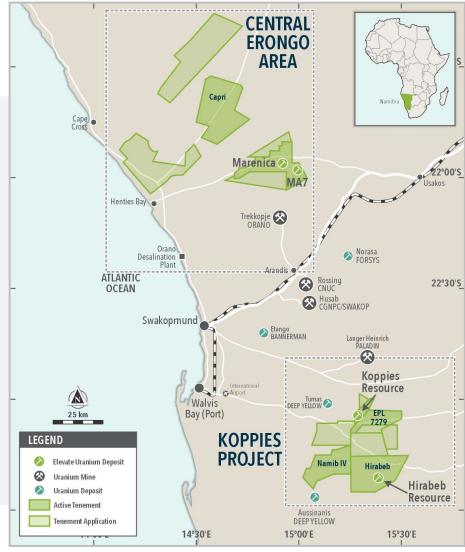
elevate uranium carbon free energy

Proven Uranium Producing Jurisdiction

- Holds the fifth largest uranium reserves and third largest global producer, supplying 12% of global uranium in 2024¹.
- 49-year history of safe uranium production and export, with strong government and community support.
- Three major mines are already in production (Rossing, Husab and Langer Heinrich), two more are advancing (DYL, BMN) and Orano's Trekkopje Project is in C&M.
- High-quality, well-established infrastructure.

Technical and Cost Advantages

- Exploration ore type is near surface, typically, <20 m deep, ideal for low-strip ratio mining.
- Near-surface, calcrete hosted mineralisation ideally suited for processing by *U-pgrade*™.



1. Source: World Nuclear Association Sept 2025



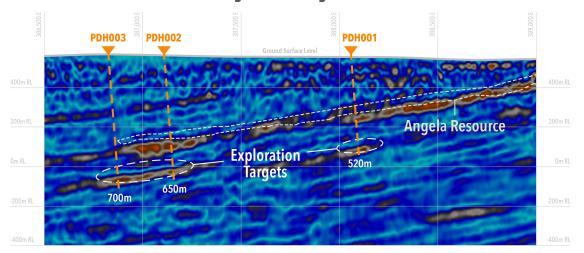
Angela Uranium Project

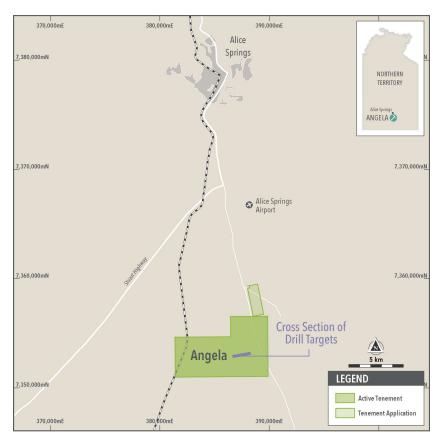
elevate uranium carbon free energy

Immediate Exploration Targets in Tier-1 Jurisdiction

- JORC Resource 31 Mlb U_3O_8 at 1,310 ppm $U_3O_8^1$ located in uranium-friendly, Northern Territory (NT).
- Seismic survey identified the lens that is mineralised, a second lower-lying lens identified and is the target for exploration drilling.
- Drilling of lower lens commenced in Nov 2025, co-funded by a \$112,000 exploration grant from NT Government as part of Resourcing the Territory program.
- *U-pgrade*[™] **Amenability:** Testwork on Angela ore demonstrated a potential ~80% reduction in acid consumption².

Angela Drill Targets





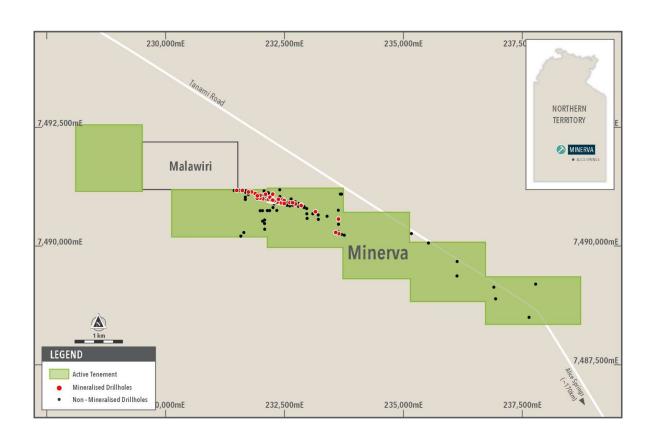


Minerva Prospect

High-grade prospect with immediate targets



- Located in the uranium rich Ngalia Basin ~ 170 km NW of Alice Springs, Northern Territory.
- $^{\bullet}$ Data review identified 49 mineralised drill holes with sample uranium grades +250 ppm $\rm U_3O_{8.}$
- 10 drill holes with sample grades +10,000 ppm or 1.0% U₂O₈.
- Uranium mineralisation identified over a 2,400 m strike length.
- Drilling to follow-up high-grade mineralised intercepts and determine geological structures to guide further exploration.

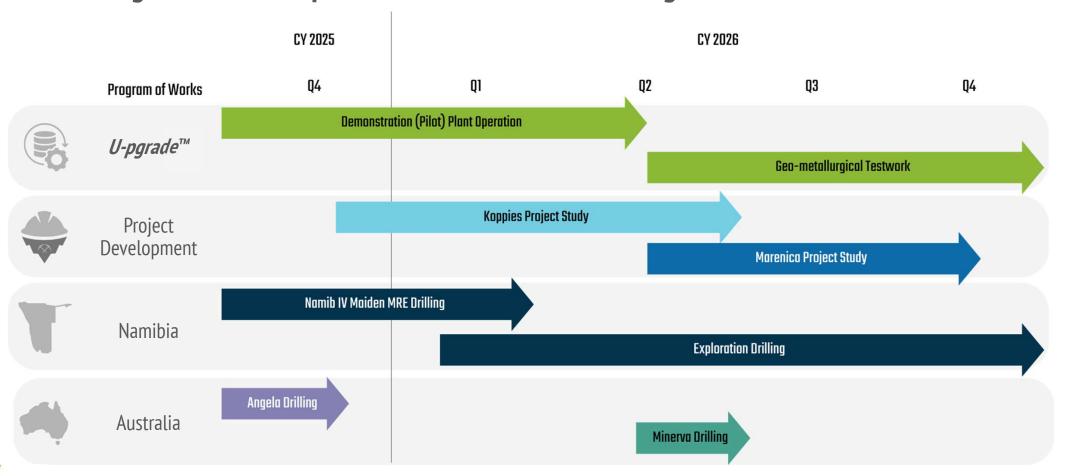


* See EL8 announcement dated 8th May 2020 (previously Marenica Energy Ltd)

Strong News flow and Value Catalysts

elevate uranium carloon fiee energy

Delivering on our development initiatives and unlocking future value



Invest in a Near-Term Uranium Developer

elevate uranium carbon free energy

Actively progressing our development plans to supply carbon free energy



161 Mlb Global Resource

Premier assets in tier-1 jurisdictions; Namibia & Australia.



Industry-Leading Cost Profile

Transformative, patented *U-pgrade*™ Beneficiation Process.



Robust Capital Structure

~\$40M Cash, Nil debt and strong institutional investor support.



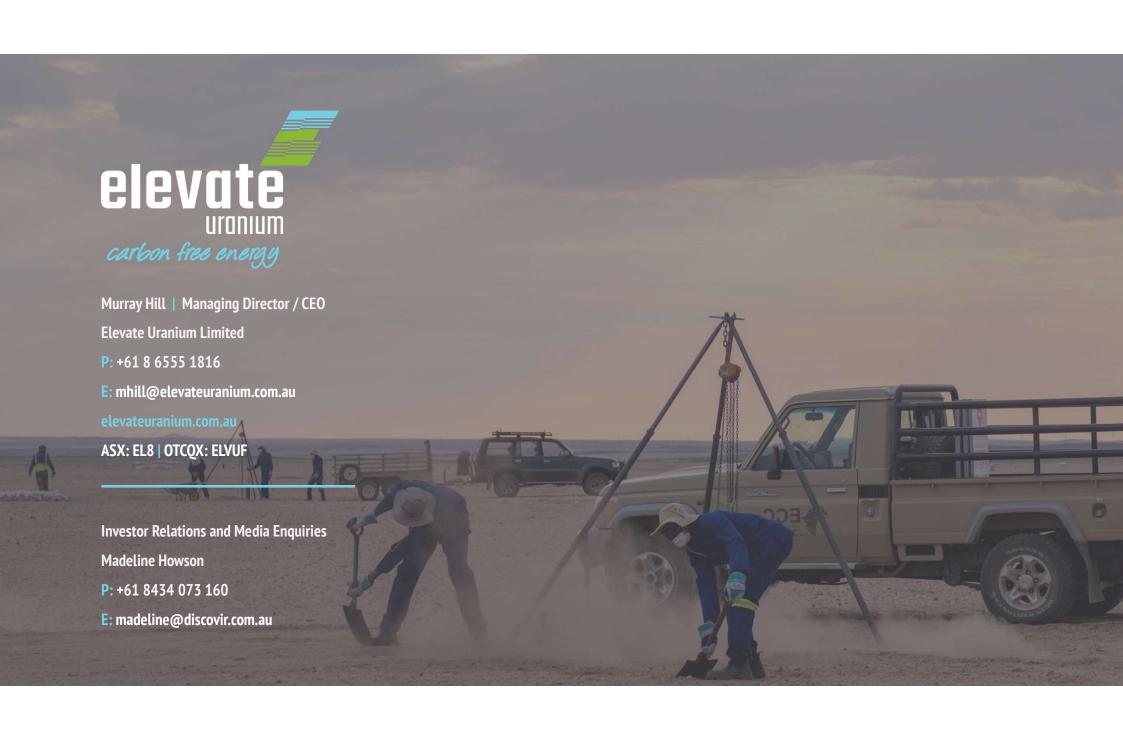
Portfolio Growth Potential

Pipeline of assets with growth and scale opportunities.



Positioned for Success

Capitalising on global electrification and strong uranium trends.



JORC Resource Table

| | | Cut-off | | Total Resource | | Elevate Share | | | | |
|--------------------------------|-----------|-----------|---------------------------------|----------------|-------------------------------|-------------------------------|---------|--------|-------------------------------|-------------------------------|
| Deposit | | Category | (ppm | Tonnes | U ₃ O ₈ | U ₃ O ₈ | Elevate | Tonnes | U ₃ O ₈ | U ₃ O ₈ |
| | | | U ₃ O ₈) | (M) | (ppm) | (Mlb) | Holding | (M) | (ppm) | (Mlb) |
| Namibia | | | 3 0, | , , | , | | | | , | |
| Koppies Project | | | | | | | | | | |
| Koppies | JORC 2012 | Indicated | 100 | 98.0 | 200 | 43.6 | 100% | 98.0 | 200 | 43.6 |
| | JORC 2012 | Inferred | 100 | 35.4 | 160 | 12.3 | 100% | 35.4 | 160 | 12.3 |
| Hirabeb | JORC 2012 | Inferred | 100 | 23.3 | 200 | 10.2 | 100% | 23.3 | 200 | 10.2 |
| Koppies Project Total | JORC 2012 | | 100 | 156.7 | 192 | 66.1 | 100% | 156.7 | 192 | 66.1 |
| Marenica | JORC 2004 | Indicated | 50 | 26.5 | 110 | 6.4 | 75% | 19.9 | 110 | 4.8 |
| | | Inferred | 50 | 249.6 | 92 | 50.9 | 75% | 187.2 | 93 | 38.2 |
| MA7 | JORC 2004 | Inferred | 50 | 22.8 | 81 | 4.0 | 75% | 17.1 | 80 | 3.0 |
| Marenica Uranium Project Total | | | | 298.9 | 93 | 61.3 | 75% | 224.2 | 93 | 46.0 |
| Namibia Total | | Indicated | | 124.5 | 110 | 50.0 | | 117.9 | 110 | 48.4 |
| | | Inferred | | 331.1 | 106 | 77.4 | | 263.0 | 110 | 63.7 |
| Namibia Total | | | | 455.6 | 127 | 127.4 | | 380.9 | 134 | 112.1 |
| Australia - 100% Holdir | ıg | | | | | | | | | |
| Angela | JORC 2012 | Inferred | 300 | 10.7 | 1,310 | 30.8 | 100% | 10.7 | 1,310 | 30.8 |
| Thatcher Soak | JORC 2012 | Inferred | 150 | 11.6 | 425 | 10.9 | 100% | 11.6 | 425 | 10.9 |
| 100% Held Resource T | otal | | | 22.3 | 850 | 41.7 | 100% | 22.3 | 850 | 41.7 |
| Australia - Joint Ventui | e Holding | | | | | | | | | |
| Bigrlyi Deposit | | Measured | 500 | 1.7 | 1,300 | 4.9 | 20.82% | 0.4 | 1,300 | 1.0 |
| | | Indicated | 500 | 3.8 | 1,410 | 11.7 | 20.82% | 0.8 | 1,410 | 2.4 |
| | | Inferred | 500 | 2.5 | 1,340 | 7.4 | 20.82% | 0.5 | 1,340 | 1.5 |
| Bigrlyi Total | JORC 2012 | Total | 500 | 7.9 | 1,370 | 23.9 | 20.82% | 1.65 | 1,370 | 4.98 |
| Walbiri Joint Venture | | | | | | | | | | |
| Joint Venture | | Inferred | 200 | 5.1 | 636 | 7.1 | 22.88% | 1.16 | 636 | 1.63 |
| 100% EME | | Inferred | 200 | 5.9 | 646 | 8.4 | | | | |
| Walbiri Total | JORC 2012 | Total | 200 | 11.0 | 641 | 15.5 | | | | |
| Bigrlyi Joint Venture | | | | | | | | | | |
| Sundberg | JORC 2012 | Inferred | 200 | 1.01 | 259 | 0.57 | 20.82% | 0.21 | 259 | 0.12 |
| Hill One Joint Venture | JORC 2012 | Inferred | 200 | 0.08 | 208 | 0.00 | 20.82% | 0.02 | 208 | 0.00 |
| Hill One EME | JORC 2012 | Inferred | 200 | 0.49 | 321 | 0.35 | | | | |
| Karins | JORC 2012 | Inferred | 200 | 1.24 | 556 | 1.52 | 20.82% | 0.26 | 556 | 0.32 |
| Malawiri Joint Venture | JORC 2012 | Inferred | 100 | 0.42 | 1,288 | 1.20 | 23.97% | 0.10 | 1,288 | 0.29 |
| Joint Venture Resource Total | | | | 22.2 | 884 | 43.1 | | 3.40 | 979 | 7.33 |
| | | Measured | | | | | | 0.4 | 1,300 | 1.0 |
| | | Indicated | | | | | | 0.8 | 1,410 | 2.4 |
| | | Inferred | | | | | | 24.5 | 843 | 45.5 |
| Australia Total | | | | 44.4 | 867 | 84.8 | | 25.7 | 867 | 49.0 |
| TOTAL | | | | | | | | | | 161.1 |



Disclaimer & CP's Statement



Disclaimer:

This presentation has been prepared by Elevate Uranium Limited ("EL8") for general information purposes only. The presentation is not and should not be considered as an offer or invitation to subscribe for or purchase any securities in EL8. No agreement to subscribe for securities in EL8 will be entered into on the basis of this presentation. This presentation may contain certain forward-looking statements which have not been based solely on historical facts but rather on EL8's current expectations about future events and a number of assumptions which are subject to significant uncertainties and contingencies many of which are outside the control of EL8 and its directors, officers and advisers. Due care and attention has been taken in the preparation of this presentation. However, the information contained in this presentation including financial information and estimates (other than as specifically stated) has not been independently verified for EL8 or its directors and officers.

Koppies Uranium Project:

The Company confirms that the Mineral Resource Estimates for the Koppies and Hirabeb deposits have not changed since the annual review disclosed in the 2025 Annual Report. The Company is not aware of any new information, or data, that effects the information as disclosed in the as disclosed in the report referred to above and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

Marenica Uranium Project:

The Company confirms that the Mineral Resource Estimates for the Marenica and MA7 deposits have not changed since the annual review disclosed in the 2025 Annual Report. The Company is not aware of any new information, or data, that effects the information as disclosed in the report referred to above and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed. The Mineral Resource Estimates for the Marenica and MA7 deposits were prepared in accordance with the requirements of the JORC Code 2004. They have not been updated since to comply with the 2012 Edition of the Australian Code for the Reporting of Exploration Results, Minerals Resources and Ore Reserves ("JORC Code 2012") on the basis that the information has not materially changed since they were last reported. A Competent Person has not undertaken sufficient work to classify the estimate of the Mineral Resource in accordance with the JORC Code 2012; it is possible that following evaluation and/or further exploration work the currently reported estimate may materially change and hence will need to be reported afresh under and in accordance with the JORC Code 2012.

Australian Uranium Projects:

The Company confirms that the Mineral Resource Estimates for Angela, Thatcher Soak, Sundberg, Hill One, Karins, Walbiri and Malawiri have not changed since the annual review disclosed in the 2025 Annual Report. The Company is not aware of any new information, or data, that effects the information as disclosed in the report referred to above and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

The Company confirms that the Mineral Resource Estimate for Bigrlyi has not changed since the annual review disclosed in the 2025 Annual Report. The Company is not aware of any new information, or data, that effects the information as disclosed in the report referred to above and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.



Flagship Koppies Resource

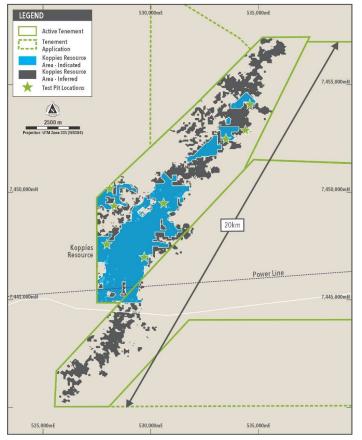
Large uranium resource at pre-development stage

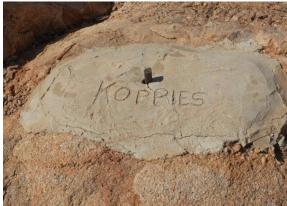


October 2024 JORC total resource of 56 Mlb U₃O₈.

| Koppies Resource | Mlb (U ₃ O ₈) | % |
|------------------|--------------------------------------|------|
| Indicated | 43.6 | 78% |
| Inferred | 12.3 | 22% |
| Total | 55.9 | 100% |

- Koppies Resource has an aggregate length of 20 km.
- Access to existing power line and road that pass through project area.







See Resource Table on Slide 13

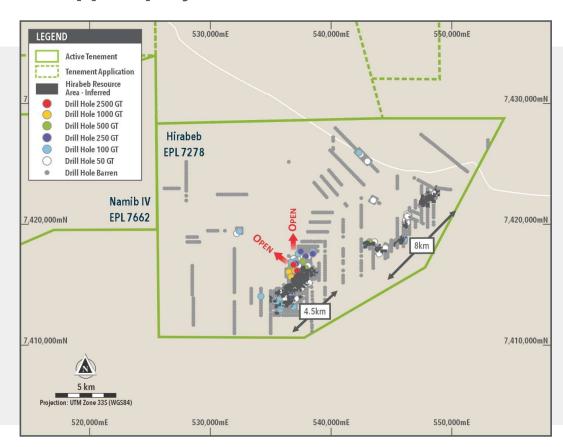


Hirabeb Deposit

elevate uranium carloon free energy

Adding uranium resources to the Koppies project

- October 2024 Maiden Inferred Resource of 10.2 Mlb U₃O₈
- Located within the Koppies Project area, in close proximity to the Koppies resource.
- Recent drilling intersected mineralisation northwest of current resource, confirming it remains open in multiple directions with drilling continuing.*
- Notable Hirabeb extension drilling intersections outside resource area:*
 - 1.5 m at 753 ppm U₃O₈ from 3 m (HIR1861)
 - 8 m at 367 ppm U_3O_8 from 2 m (HIR1863)
 - 0.5 m at 380 ppm U_3O_8 from surface (HIR1930)



See Resource Table on Slide 16

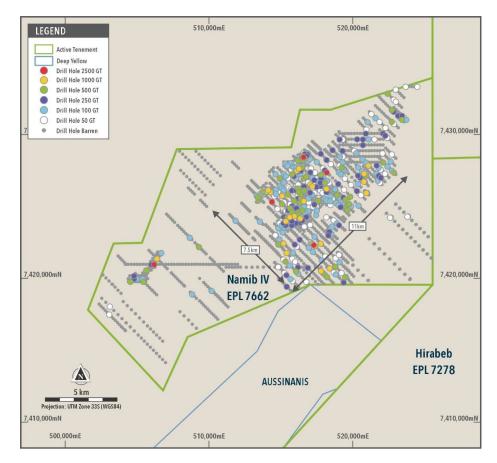
^{*} See EL8 announcement dated 25th April 2025 "Quarterly Activities Report - March 2025"



Namib IV Exploration Large mineralised area

- Located within the Koppies Project area, only 10 km from the Koppies resource.
- Current program includes infill resource drilling and step out drilling to expand the mineralised area.
- Notable Namib IV Intersections*
 - 8.0 m at 364 ppm U₃O₈ from 3.0 m (NIV0007)
 - 3.5 m at 2,053 ppm U_3O_8 from 3.5 m (NIV0349)
 - 3.0 m at 606 ppm U₃O₈ from 3.0 m (NIV0603)
 - 1.0 m at 1,018 ppm U_3O_8 from surface (NIV0672)
- Resource drilling in progress with maiden resource estimate planned for Q1 CY 2026.
- Additional resources will enhance the Koppies Uranium Project, extending its potential mine life or boosting future production rates.





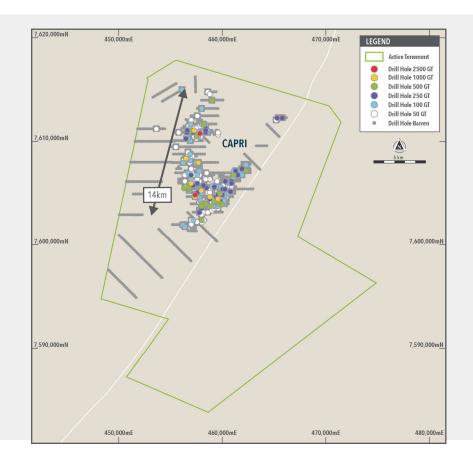
^{*} See EL8 announcement dated 25th April 2025 "Quarterly Activities Report - March 2025"



Capri Uranium Project Strategic resource position with exploration potential



- 16 km of mineralisation identified only 35 km from Marenica.
- Drilling completed during Q1 CY2024 tested extensions to the mineralised envelope.
- Notable intersections included:
 - 3.5 m @ 438 ppm U_3O_8 from surface (CAP0103)
 - 4.5 m @ 942 ppm U₃O₈ from 7.5 m (CAP0154)
 - 3.0 m @ 544 ppm U₃O₈ from 8.5 m (CAP1477)
- Maiden resource drilling planned for early 2026.





Australia

49 Mlb Uranium Resources

Australia is the fourth largest uranium producer and largest resource base in the world.

100% Owned

- Angela 31 Mlb at 1,310 ppm U_3O_8
- Thatcher Soak 11 Mlb at 425 ppm U₃O₈
- Minerva High-grade uranium, 10 drill holes with grades in excess of 10,000 ppm or 1% $\rm U_3O_8$

Joint Venture Interests

- 43 Mlb U₃O₈ resources at Bigrlyi, Walbiri, and others.
- 7.3 Mlb U₃O₈ Elevate's share.

U-pgrade[™] Testwork

 Demonstrated to reduce Angela ore acid consumption by 80% (i.e. by removal of acid consumers).





See Resource Table on Slide 16

Uranium's Current and Future Demand Securing reliable baseload carbon free energy





Global electricity demand is projected to increase by more than 50% by 2040, driven by decarbonisation and electrification.



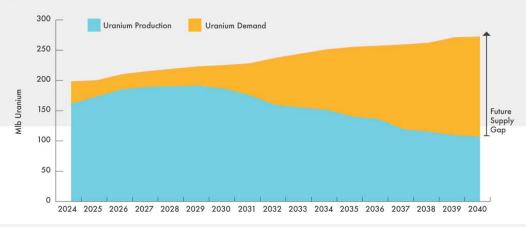
Nuclear is central to the clean energy transition providing reliable baseload carbon free energy.

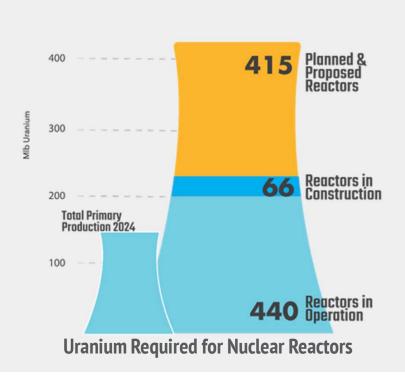


Nuclear provides 10% world's electricity and is forecast to increase to meet electricity demand and decarbonisation targets.



Supply/demand imbalance and the urgency to secure uranium supplies are driving up uranium prices.





Source: World Nuclear Association 2023, Sprott Asset Management 2023