

## *Release*

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Stock Exchange Listings NZX (MEL) ASX (MEZ)

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# Meridian Energy monthly operating report for October 2025

13 November 2025

Attached is Meridian Energy Limited's monthly operating report for the month of October 2025.

### Key points this month include:

- In the month to 10 November 2025, national hydro storage increased from **110%** to **143%** of historical average.
- South Island storage increased to **148%** of average and North Island storage increased to **121%** of average by 10 November 2025.
- Meridian's October 2025 monthly total inflows were **212%** of historical average.
- Waiau catchment inflows in October 2025 were **218%** of historical average.
- Meridian's Waitaki catchment water storage at the end of October 2025 was **151%** of historical average.
- Snow storage in Meridian's Waitaki catchment continues to lift, at **131%** of average in early November 2025.
- Water storage in Meridian's Waiau catchment was **205%** of average at the end of October 2025.
- October was a windy and wet month, with temperatures above or near average for most parts of the country. Rainfall was above average for the West Coast, and most parts of the North Island. Multiple severe gale wind events were recorded in the east and south of both islands.
- National electricity demand in October 2025 was **6.6%** higher than October 2024.
- New Zealand Aluminium Smelters Ltd (NZAS) average load during October 2025 was **567MW**, compared with 417MW a year ago, when Meridian was exercising call options under the demand response agreement.
- Meridian's retail sales volumes in October 2025 were **14.6%** higher than October 2024.
- Compared to October 2024, segment sales in residential were 29.4% higher (including Flick customers), small medium business 13.5% higher, large business 9.1% higher, agriculture 22.7% higher and corporate 6.5% higher.

Weekly lake storage updates are available on Meridian's website. See comparative lake levels at: [www.meridianenergy.co.nz/power-stations/lake-levels](http://www.meridianenergy.co.nz/power-stations/lake-levels)

### ENDS

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# October 2025

## Monthly operating report

# October key points

In the month to 10 November 2025, national hydro storage increased from **110%** to **143%** of historical average.

South Island storage increased to **148%** of average and North Island storage increased to **121%** of average by 10 November 2025.

Meridian's October 2025 monthly total inflows were **212%** of historical average.

Waiau catchment inflows in October 2025 were **218%** of historical average.

Meridian's Waitaki catchment water storage at the end of October 2025 was **151%** of historical average.

Snow storage in Meridian's Waitaki catchment continues to lift, at **131%** of average in early November 2025.

Water storage in Meridian's Waiau catchment was **205%** of average at the end of October 2025.

October was a windy and wet month, with temperatures above or near average for most parts of the country. Rainfall was above average for the West Coast, and most parts of the North Island. Multiple severe gale wind events were recorded in the east and south of both islands.

National electricity demand in October 2025 was **6.6%** higher than October 2024.

New Zealand Aluminium Smelters Ltd (NZAS) average load during October 2025 was **567MW**, compared with 417MW a year ago, when Meridian was exercising call options under the demand response agreement.

Meridian's retail sales volumes in October 2025 were **14.6%** higher than October 2024.

Compared to October 2024, segment sales in residential were 29.4% higher (including Flick customers), small medium business 13.5% higher, large business 9.1% higher, agriculture 22.7% higher and corporate 6.5% higher.

# Market data

National electricity demand in October 2025 was 6.6% higher than October 2024.

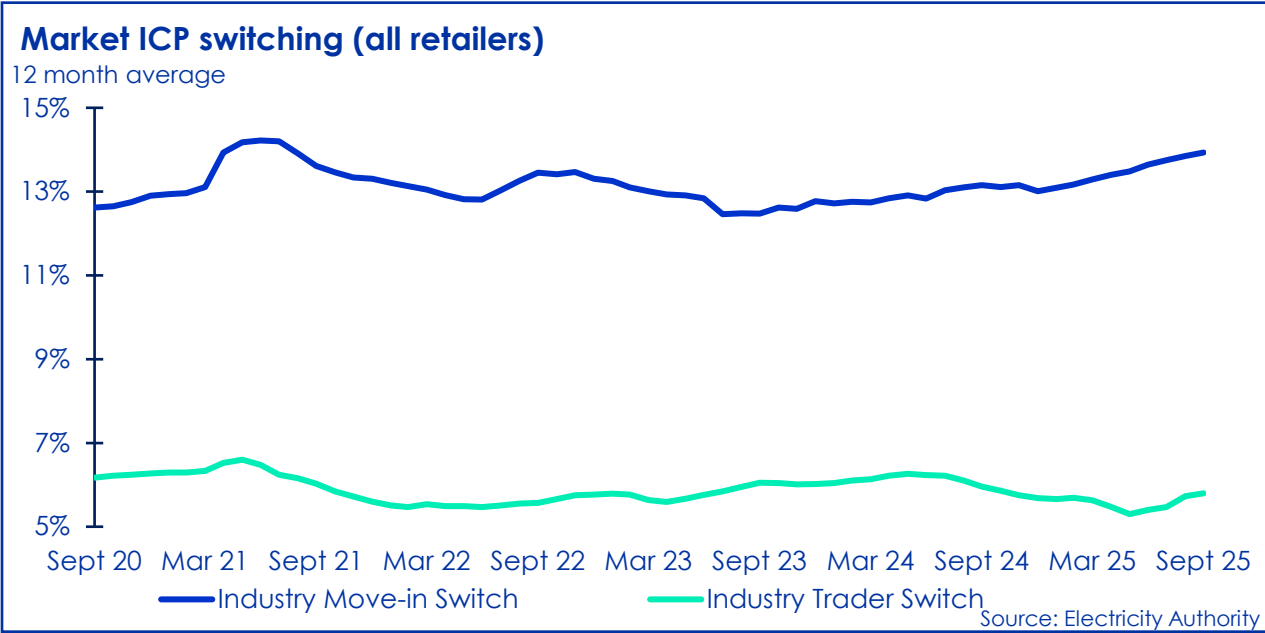
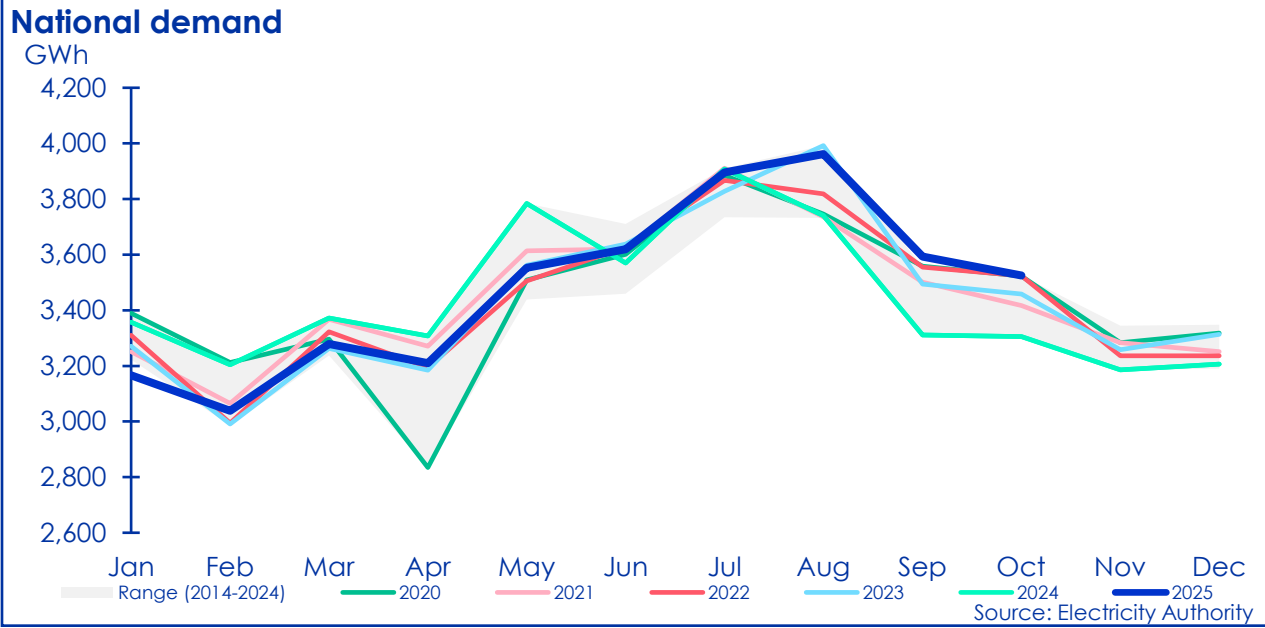
NZAS average load during October 2025 was 567MW, compared with 417MW a year ago, when Meridian was exercising call options under the demand response agreement.

October was a windy and wet month, with temperatures above or near average for most parts of the country. Rainfall was above average for the West Coast, and most parts of the North Island. Multiple severe gale wind events were recorded in the east and south of both islands.

Demand in the last 12 months was 0.5% lower than the preceding 12 months.

12-month average switching rate of customers changing retailers but not moving (“trader” switch) was 5.8% at the end of September 2025.

12-month average switching rate of customers moving and changing retailers (“move-in” switch) was 13.9% at the end of September 2025.

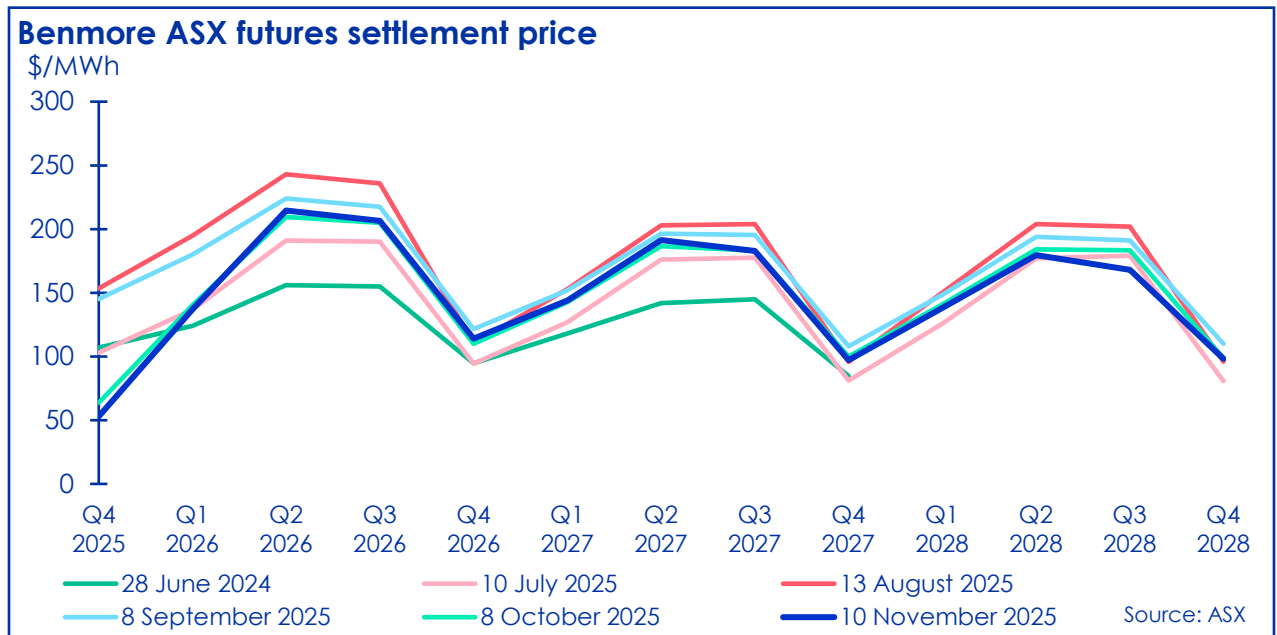
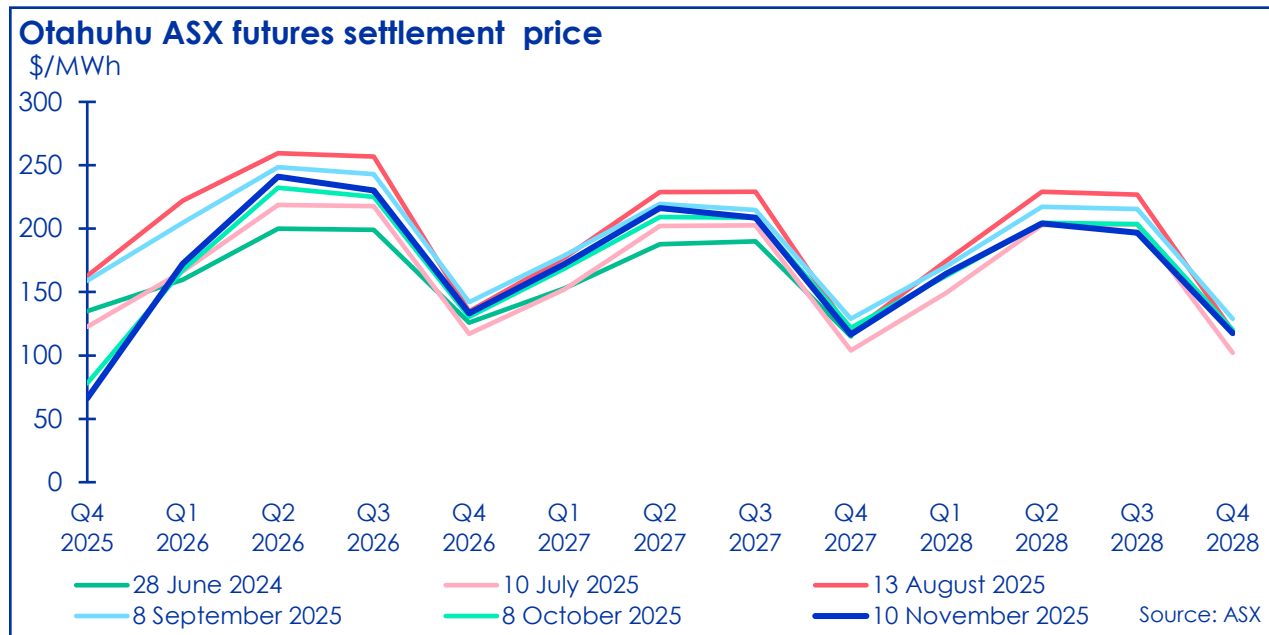
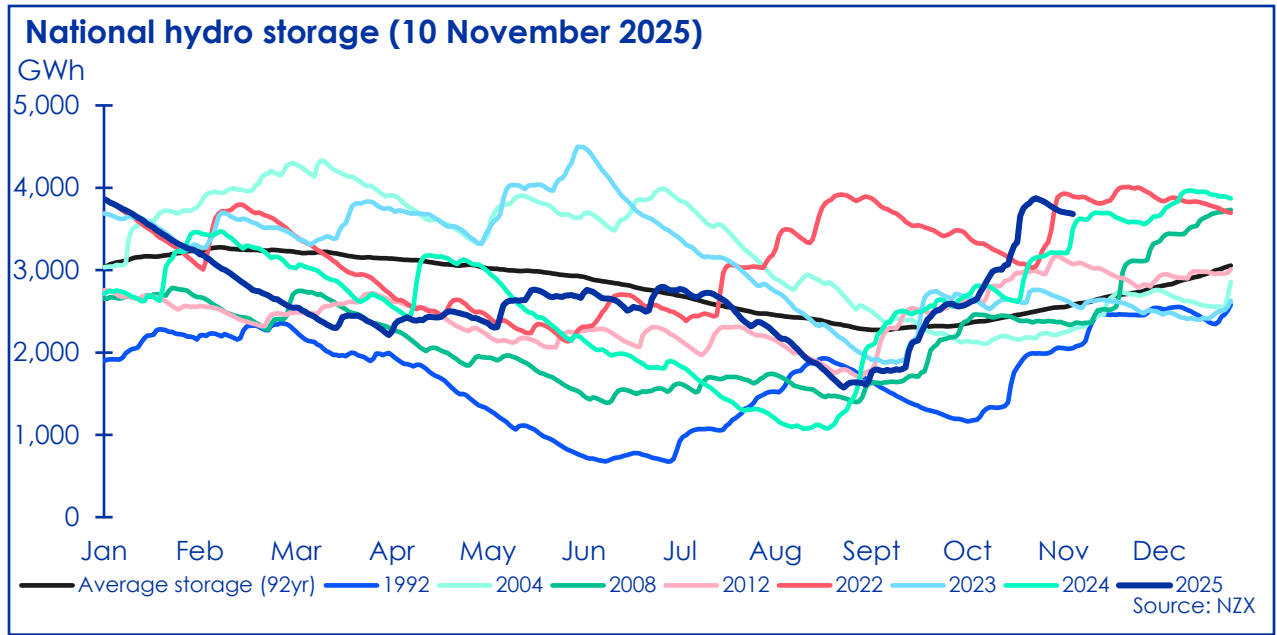


# Market data

October 2025 saw small decreases in ASX electricity futures prices across the curve.

National storage increased from 110% of average on 6 October 2025 to 143% of average on 10 November 2025.

South Island storage increased to 148% of historical average by 10 November 2025 and North Island storage increased to 121% of average.



# Retail

Meridian's customer connection numbers increased 0.2% during October 2025 and have increased 20.7% since October 2024.

Retail sales volumes in October 2025 were 14.6% higher than October 2024.

Compared to October 2024, segment sales in residential were 29.4% higher, small medium business 13.5% higher, large business 9.1% higher, agriculture 22.7% higher and corporate 6.5% higher.

Agricultural volumes this month were the highest October month volumes in 5 years, with strong, dry winds driving increased irrigation load.

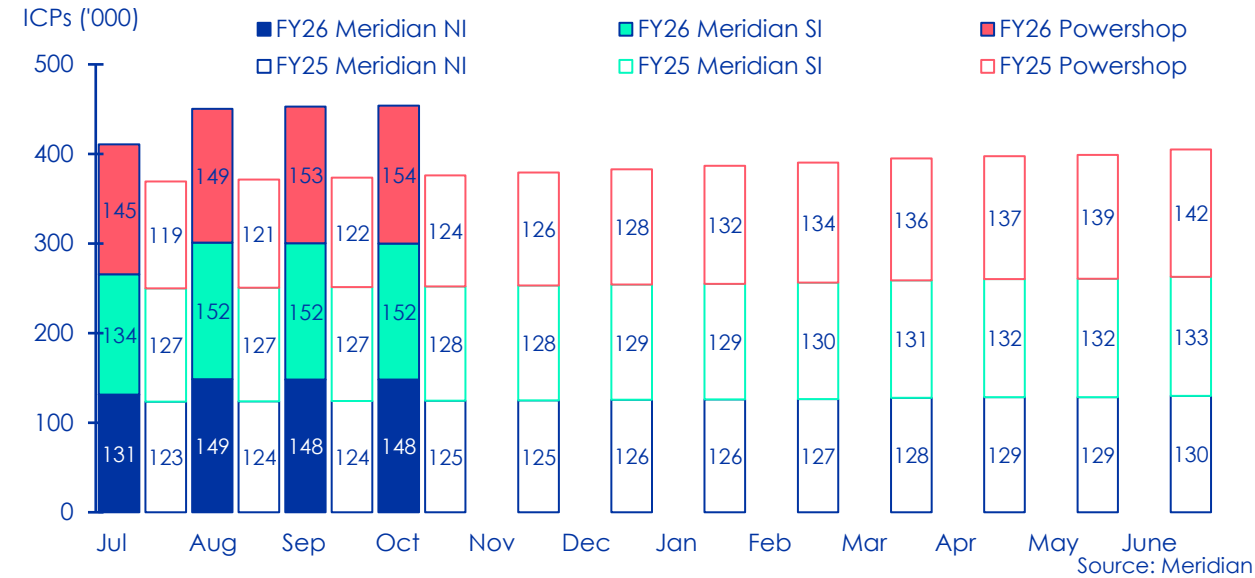
To date this financial year, retail sales volumes are 13.8% higher than the same period last year.

Compared to last financial year, segment sales in residential are 27.7% higher, small medium business 9.5% higher, large business 15.4% higher, agricultural 15.2% higher and corporate 7.3% higher.

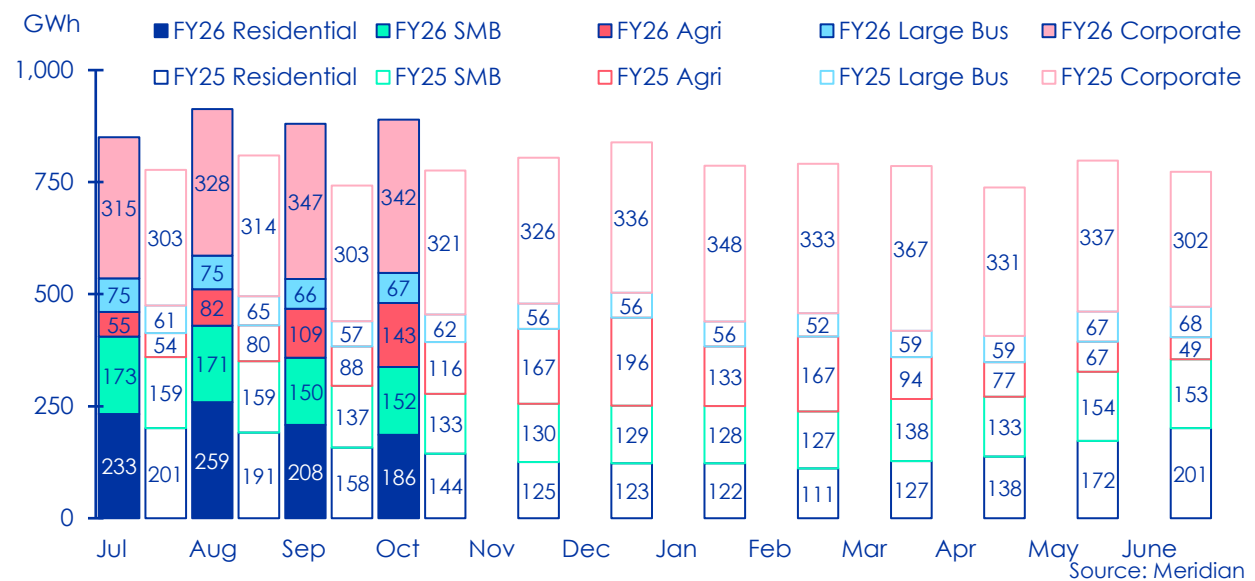
Residential sales from August 2025 include Flick customers.

Meridian operating information

Meridian's customer connections



Meridian's retail sales volume\*



\*excludes volumes sold to New Zealand Aluminium Smelters Limited and CFDs

# Inflows and storage

October 2025 monthly total inflows were 212% of historical average.

Waiau catchment inflows in October 2025 were 218% of historical average, 82% higher than the same month last year.

To date this financial year, total inflows are 151% of historical average.

Waitaki catchment water storage moved from 902GWh to 1641GWh during October 2025.

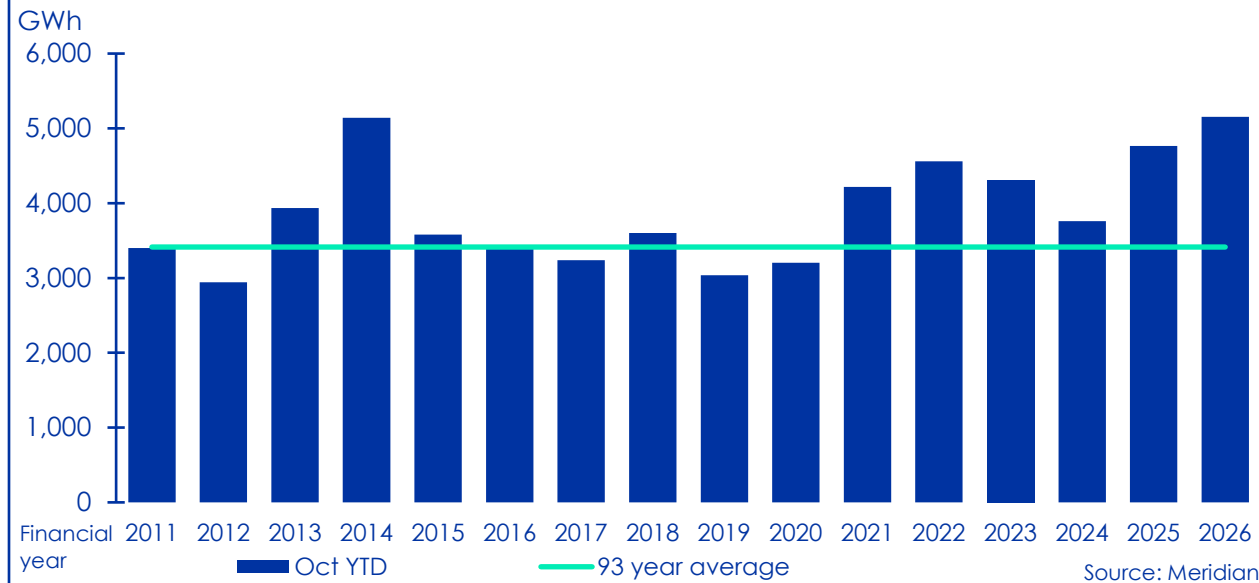
Waitaki water storage at the end of October 2025 was 151% of historical average and 17% higher than the same time last year.

Snow storage in Meridian's Waitaki catchment continues to lift, at 131% of average in early November 2025.

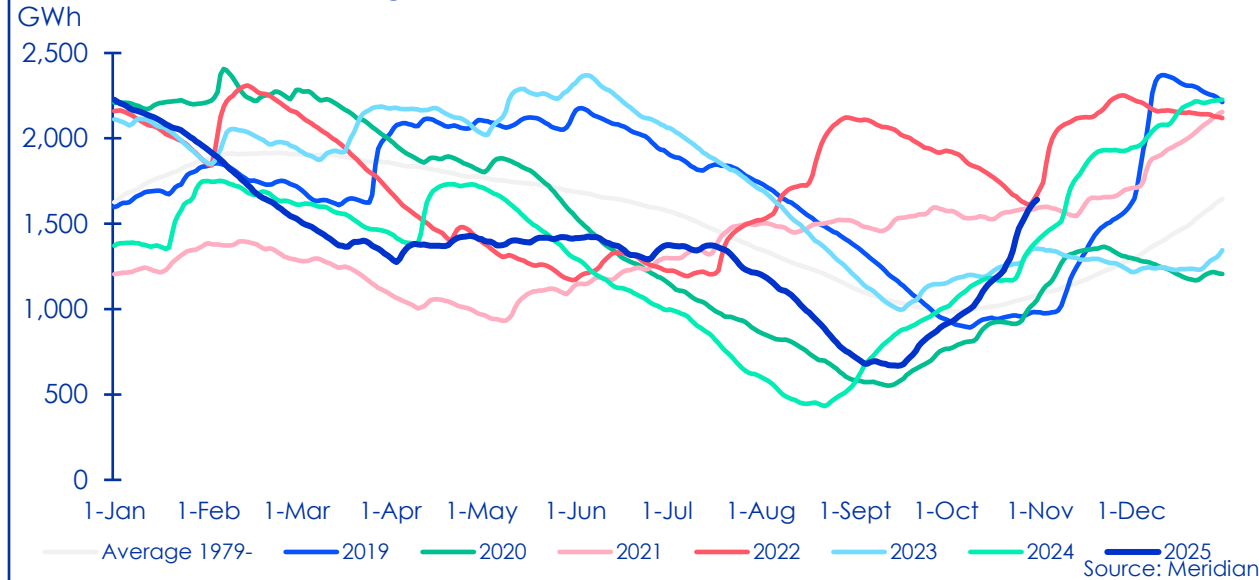
Water storage in Meridian's Waiau catchment was 205% of average at the end of October 2025.

Weekly lake storage updates are available on Meridian's website. See comparative lake levels at: [www.meridianenergy.co.nz/power-stations/lake-levels](http://www.meridianenergy.co.nz/power-stations/lake-levels)

## Meridian's combined catchment inflows



## Meridian's Waitaki storage





# Generation

Meridian's generation in October 2025 was 17.4% higher than the same month last year, reflecting higher hydro generation and higher wind generation.

To date this financial year, Meridian's generation is 15.6% higher than the same period last year, reflecting higher hydro generation and higher wind generation.

The average price Meridian received for its generation in October 2025 was 43.9% lower than the same month last year.

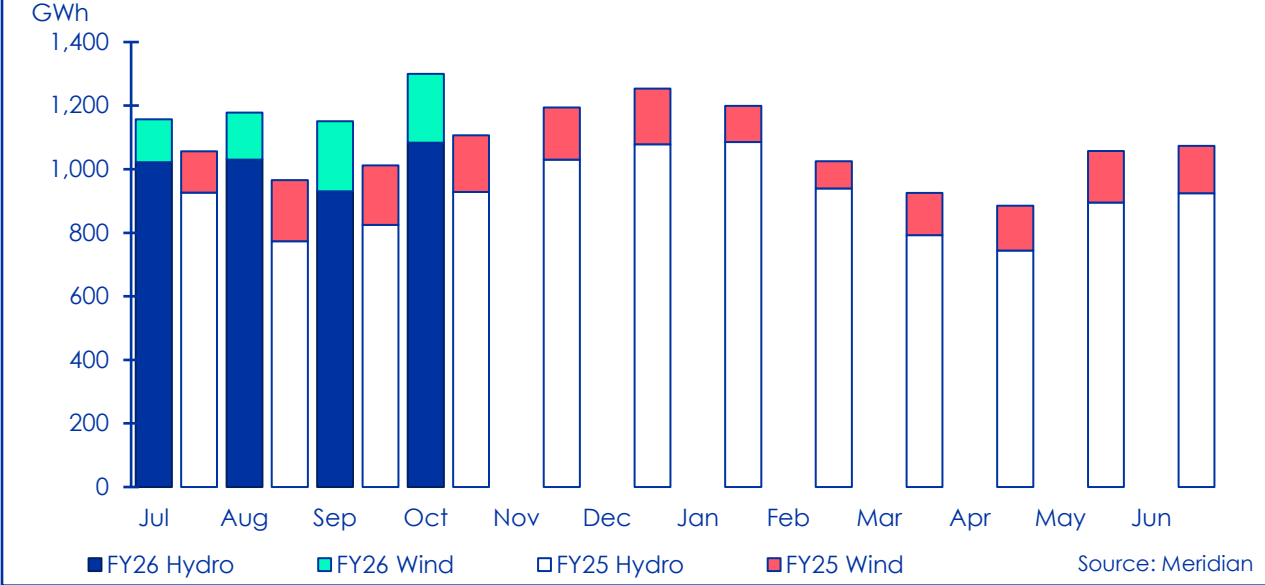
The average price Meridian paid to supply customers in October 2025 was 40.3% lower than the same month last year.

To date this financial year, the average price Meridian received for its generation is 56.4% lower than the same period last year and the average price paid to supply customers is 58.2% lower.

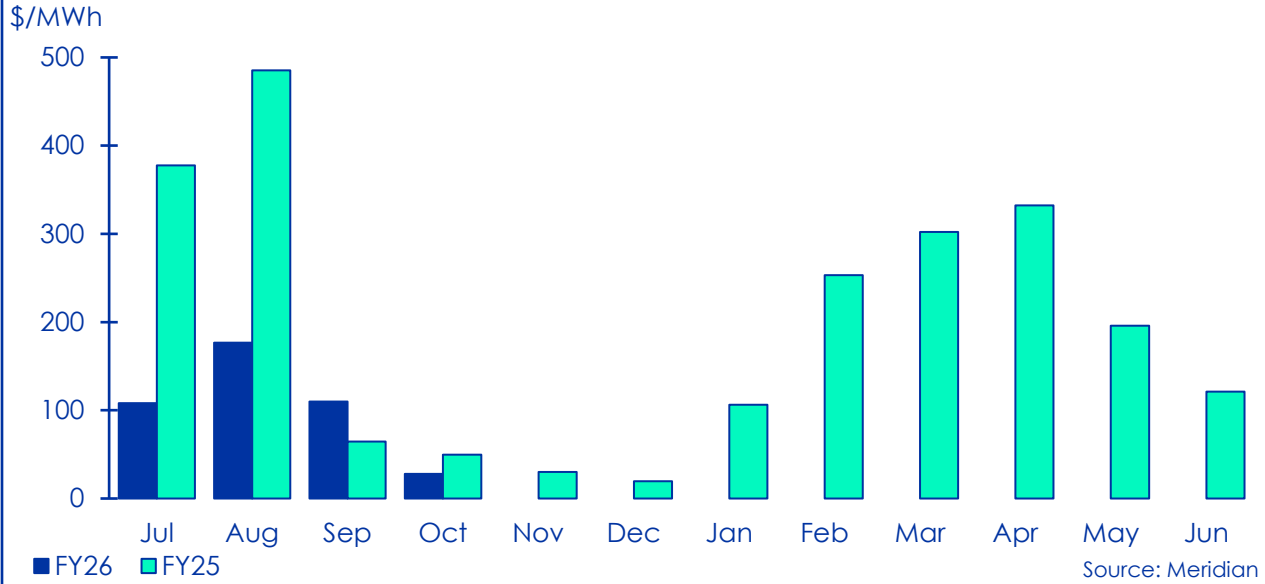
\*price received for Meridian's physical generation



Meridian's generation



Meridian's average generation price\*





# Monthly operating information

	OCTOBER 2025 MONTH	OCTOBER 2024 MONTH	SEPTEMBER 2025 MONTH	AUGUST 2025 MONTH	4 MONTHS TO OCTOBER 2025	4 MONTHS TO OCTOBER 2024
<b>New Zealand contracted sales</b>						
Residential sales volume (GWh)	186	144	208	259	886	693
Small medium business sales volume (GWh)	152	133	150	171	645	589
Agricultural sales volume (GWh)	143	116	109	82	389	337
Large business sales volume (GWh)	67	62	66	75	283	245
Corporate and industrial sales volume (GWh)	342	321	347	328	1,332	1,241
<b>Retail contracted sales volume (GWh)</b>	<b>890</b>	<b>776</b>	<b>880</b>	<b>913</b>	<b>3,534</b>	<b>3,106</b>
Average retail contracted sales price <sup>1</sup> (\$NZ/MWh)	\$144.2	\$136.9	\$170.9	\$172.5	\$164.9	\$156.0
NZAS sales volume (GWh)	280	265	271	276	1,094	1,086
Financial contract sales volumes <sup>2</sup> (GWh)	321	192	291	349	1,379	915
Average wholesale & financial contracts sales price <sup>3</sup> (\$NZ/MWh)	\$75.8	\$76.6	\$111.4	\$116.4	\$105.6	\$111.4
Retail customer supply volumes (GWh)	953	818	925	949	3,720	3,263
Cost to supply retail customers (\$NZ/MWh)	\$36.4	\$62.8	\$119.3	\$184.4	\$113.2	\$262.3
Cost to supply wholesale customers (\$NZ/MWh)	\$26.8	\$49.3	\$112.2	\$186.2	\$106.5	\$266.4
Cost of financial contracts (\$NZ/MWh)	\$32.7	\$63.5	\$117.5	\$171.5	\$107.7	\$274.4
BESS supply volume (GWh)	4	-	3	2	9	-
Cost to supply BESS (\$NZ/MWh)	\$11.1	\$0.0	\$73.7	\$138.1	\$62.0	\$0.0
Demand response payments (\$NZm)	-\$1.9	-\$18.7	-\$1.9	-\$3.1	-\$12.3	-\$67.4
Total New Zealand customer connections <sup>4</sup>	454,057	376,126	452,970	450,317		

# Monthly operating information

	OCTOBER 2025 MONTH	OCTOBER 2024 MONTH	SEPTEMBER 2025 MONTH	AUGUST 2025 MONTH	4 MONTHS TO OCTOBER 2025	4 MONTHS TO OCTOBER 2024
<b>New Zealand generation</b>						
Hydro generation volume (GWh)	1,083	929	931	1,030	4,065	3,453
Wind generation volume (GWh)	217	179	220	148	720	687
BESS generation volume (GWh)	2	-	2	1	6	-
<b>Total generation volume (GWh)</b>	<b>1,302</b>	<b>1,107</b>	<b>1,153</b>	<b>1,179</b>	<b>4,792</b>	<b>4,140</b>
Average generation price <sup>5</sup> (\$NZ/MWh)	\$28.0	\$49.8	\$109.9	\$176.6	\$103.6	\$237.6
<b>New Zealand hedging</b>						
Hedging volume <sup>6</sup> (GWh)	472	403	437	472	1,854	1,737
Hedging cost average price (\$NZ/MWh)	\$127.0	\$196.2	\$213.7	\$218.2	\$193.3	\$207.1
Hedging spot revenue average price (\$NZ/MWh)	\$36.4	\$61.2	\$115.7	\$174.2	\$108.3	\$241.2
Future contract close outs (\$NZm)	\$0.4	\$6.9	-\$2.3	-\$1.0	-\$3.6	-\$17.4
<b>New Zealand costs</b>						
Employee and Operating Costs (\$m)	26	21	27	24	102	101
Stay in Business Capital Expenditure (\$m)	5	7	9	5	22	20
Investment Capital Expenditure (\$m)	6	11	4	11	32	44
<b>Total Capital Expenditure (\$m)</b>	<b>11</b>	<b>18</b>	<b>13</b>	<b>16</b>	<b>54</b>	<b>64</b>

## Footnotes

1. Contracted sales volumes and volume weighted average price received from contracted customers less distribution costs.
2. Derivatives sold excluding the sell-side of virtual asset swaps.

3. Average price of both NZAS sales volume and derivative sales volumes.
4. Meridian Retail and Powershop New Zealand installation control points (ICPs), excluding vacants.
5. Volume weighted average price received for Meridian's physical generation.
6. Over the counter and ASX contract volumes excluding the buy-side of virtual asset swaps.

# FY26 operating information

	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	Jun 2026	Q1 FY26	YoY change	Q2 FY26	YoY change	Q3 FY26	YoY change	Q4 FY26	YoY change
<b>Retail contracted sales</b>																				
Residential sales volume (GWh)	233	259	208	186									700	+150						
Small medium business sales volume (GWh)	173	171	150	152									494	+38						
Agricultural sales volume (GWh)	55	82	109	143									246	+25						
Large business sales volume (GWh)	75	75	66	67									215	+32						
Corporate and industrial sales volume (GWh)	315	328	347	342									989	+70						
<b>Retail contracted sales volume (GWh)</b>	<b>850</b>	<b>913</b>	<b>880</b>	<b>890</b>									<b>2,644</b>	<b>+314</b>						
Average retail contracted sales price (\$/NZ/MWh)	\$172.4	\$172.5	\$170.9	\$144.2									\$171.9	+\$9.6						
NZAS sales volume (GWh)	267	276	271	280									814	-8						
Financial contract sales volumes (GWh)	418	349	291	321									1,058	+335						
Average wholesale & financial contracts sales price (\$/NZ/MWh)	\$117.1	\$116.4	\$111.4	\$75.8									\$115.1	-\$6.6						
Retail customer supply volumes (GWh)	892	949	925	953									2,766	+322						
Cost to supply retail customers (\$/NZ/MWh)	\$113.3	\$184.4	\$119.3	\$36.4									\$139.7	-\$189.3						
Cost to supply wholesale customers (\$/NZ/MWh)	\$102.2	\$186.2	\$112.2	\$26.8									\$134.0	-\$202.4						
Cost of financial contracts (\$/NZ/MWh)	\$105.1	\$171.5	\$117.5	\$32.7									\$130.4	-\$199.9						
BESS supply volume (GWh)	1	2	3	4									5	+5						
Cost to supply BESS (\$/NZ/MWh)	\$86.5	\$138.1	\$73.7	\$11.1									\$95.1	+\$0.0						
Demand response payments (\$NZm)	-\$5.4	-\$3.1	-\$1.9	-\$1.9									-\$10.4	+\$38.3						
Total New Zealand customer connections	410,865	450,317	452,970	454,057									452,970	+79,300						
<b>Generation</b>																				
Hydro generation volume (GWh)	1,022	1,030	931	1,083									2,982	+458						
Wind generation volume (GWh)	135	148	220	217									504	-5						
BESS generation volume (GWh)	0	1	2	2									3	+3						
<b>Total generation volume (GWh)</b>	<b>1,157</b>	<b>1,179</b>	<b>1,153</b>	<b>1,302</b>									<b>3,490</b>	<b>+457</b>						
Average generation price (\$/NZ/MWh)	\$108.1	\$176.6	\$109.9	\$28.0									\$131.8	-\$174.3						
<b>Hedging</b>																				
Hedging volume (GWh)	473	472	437	472									1,382	+48						
Hedging cost average price (\$/NZ/MWh)	\$215.9	\$218.2	\$213.7	\$127.0									\$216.0	+\$5.6						
Hedging spot revenue average price (\$/NZ/MWh)	\$107.4	\$174.2	\$115.7	\$36.4									\$132.9	-\$162.7						
Future contract close outs (\$NZm)	-\$0.7	-\$1.0	-\$2.3	\$0.4									-\$4.0	+21.5						
<b>Other</b>																				
Employee and Operating Costs (\$NZ m)	24	24	27	26									\$76	-\$4						
Stay in Business Capital Expenditure (\$NZ m)	3	5	9	5									\$18	+\$4						
Investment Capital Expenditure (\$NZ m)	11	11	4	6									\$26	-\$7						
<b>Total Capital Expenditure (\$NZ m)</b>	<b>14</b>	<b>16</b>	<b>13</b>	<b>11</b>									<b>\$43</b>	<b>-\$3</b>						

# FY25 operating information

	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Q1 FY25	YoY change	Q2 FY25	YoY change	Q3 FY25	YoY change	Q4 FY25	YoY change
<b>Retail contracted sales</b>																				
Residential sales volume (GWh)	201	191	158	144	125	123	122	111	127	138	172	201	550	-5	392	-1	361	+4	511	+17
Small medium business sales volume (GWh)	159	159	137	133	130	129	128	127	138	133	154	153	456	-1	393	-1	393	+0	441	+15
Agricultural sales volume (GWh)	54	80	88	116	167	196	133	167	94	77	67	49	221	-20	479	+25	394	-160	194	-31
Large business sales volume (GWh)	61	65	57	62	56	56	56	52	59	59	67	68	183	+9	174	+19	167	+5	193	+23
Corporate and industrial sales volume (GWh)	303	314	303	321	326	336	348	333	367	331	337	302	920	-69	983	-12	1,048	+53	970	+40
<b>Retail contracted sales volume (GWh)</b>	<b>777</b>	<b>810</b>	<b>743</b>	<b>776</b>	<b>805</b>	<b>839</b>	<b>787</b>	<b>791</b>	<b>786</b>	<b>738</b>	<b>798</b>	<b>773</b>	<b>2,330</b>	<b>-87</b>	<b>2,419</b>	<b>+31</b>	<b>2,363</b>	<b>-98</b>	<b>2,309</b>	<b>+65</b>
Average retail contracted sales price (\$NZ/MWh)	\$162.4	\$162.9	\$161.6	\$136.9	\$135.2	\$132.3	\$143.2	\$141.5	\$149.8	\$161.6	\$171.4	\$165.6	\$162.3	+\$12.7	\$134.8	+\$5.7	\$144.9	+\$7.6	\$166.3	+8
NZAS sales volume (GWh)	327	261	233	265	275	303	249	239	247	236	243	241	821	-441	842	-421	735	-510	720	-512
Financial contract sales volumes (GWh)	295	222	206	192	210	212	396	318	407	281	319	281	723	-357	614	-70	1,121	+368	881	-20
Average wholesale & financial contracts sales price (\$NZ/MWh)	\$128.9	\$127.5	\$105.2	\$76.6	\$70.9	\$65.0	\$86.6	\$94.3	\$103.0	\$132.7	\$131.8	\$119.5	\$121.7	+\$43.9	\$70.6	+\$12.1	\$94.7	+\$21.9	\$128.1	+38
Retail customer supply volumes (GWh)	813	866	766	818	858	877	835	834	821	776	825	809	2,444	-117	2,554	+7	2,491	-93	2,409	+51
Cost to supply retail customers (\$NZ/MWh)	\$382.7	\$487.4	\$93.0	\$62.8	\$36.6	\$27.6	\$123.8	\$269.8	\$308.7	\$334.8	\$214.8	\$131.8	\$329.0	+\$196.4	\$41.9	-\$110.0	\$233.6	+\$43.4	\$225.6	-51
Cost to supply wholesale customers (\$NZ/MWh)	\$388.9	\$509.9	\$68.2	\$49.3	\$23.3	\$19.2	\$117.1	\$269.1	\$324.0	\$345.1	\$205.2	\$121.2	\$336.4	+\$218.7	\$30.0	-\$105.0	\$236.0	+\$60.0	\$222.9	-33
Cost of financial contracts (\$NZ/MWh)	\$375.3	\$494.8	\$91.1	\$63.5	\$33.8	\$25.8	\$111.8	\$233.2	\$281.8	\$326.1	\$209.0	\$126.6	\$330.9	+\$211.4	\$40.3	-\$92.2	\$207.9	+\$31.6	\$220.1	-36
BESS supply volume (GWh)									1	2	2	1					1	+1	4	+4
Cost to supply BESS (\$NZ/MWh)									\$304.8	\$327.0	\$178.2	\$133.2					\$304.8	\$304.8	\$235.0	\$235.0
Demand response payments (\$NZm)	-\$4.7	-\$19.1	-\$25.0	-\$18.7	-\$13.2	-\$8.8	-\$7.3	-\$5.0	-\$10.3	-\$10.7	-\$10.7	-\$18.3	-\$48.7	-\$48.7	-\$40.7	-\$40.7	-\$22.5	-\$22.5	-\$39.7	-\$39.7
Total New Zealand customer connections	369,376	371,479	373,670	376,126	379,348	382,708	386,645	390,314	394,951	397,551	399,077	405,072	373,670	+8,217	382,708	+10,908	394,951	+21,619	405,072	+35,405
<b>Generation</b>																				
Hydro generation volume (GWh)	927	773	825	929	1,030	1,079	1,086	940	792	745	895	925	2,524	-682	3,037	+15	2,818	-125	2,564	-391
Wind generation volume (GWh)	129	192	187	179	164	174	113	85	133	141	163	148	509	+147	517	+159	332	-36	452	+99
BESS generation volume (GWh)	-	-	-	-	-	-	-	-	0	1	1	0	-	+0	-	+0	0	+0	2	+2
<b>Total generation volume (GWh)</b>	<b>1,056</b>	<b>965</b>	<b>1,012</b>	<b>1,107</b>	<b>1,194</b>	<b>1,253</b>	<b>1,199</b>	<b>1,025</b>	<b>925</b>	<b>886</b>	<b>1,058</b>	<b>1,073</b>	<b>3,033</b>	<b>-535</b>	<b>3,554</b>	<b>+174</b>	<b>3,149</b>	<b>-161</b>	<b>3,018</b>	<b>-290</b>
Average generation price (\$NZ/MWh)	\$376.2	\$483.8	\$63.8	\$49.8	\$29.9	\$19.6	\$106.3	\$253.1	\$302.1	\$332.4	\$196.0	\$121.0	\$306.2	+\$187.2	\$32.5	-\$103.8	\$211.6	+\$34.7	\$209.4	-\$47.7
<b>Hedging</b>																				
Hedging volume (GWh)	451	451	432	403	277	331	416	433	492	453	422	379	1,334	-168	1,011	-347	1,341	-105	1,253	-223
Hedging cost average price (\$NZ/MWh)	\$174.5	\$226.1	\$231.4	\$196.2	\$134.2	\$125.3	\$150.7	\$162.1	\$169.3	\$203.4	\$201.7	\$200.6	\$210.4	+\$72.6	\$156.0	+\$46.9	\$161.2	+\$28.3	\$202.0	+\$54.0
Hedging spot revenue average price (\$NZ/MWh)	\$346.6	\$451.9	\$79.1	\$61.2	\$34.7	\$35.9	\$124.8	\$245.7	\$293.4	\$313.0	\$204.2	\$126.8	\$295.5	+\$171.5	\$45.6	-\$103.1	\$225.7	+\$39.0	\$220.1	-\$37.7
Future contract close outs (\$NZm)	-\$13.0	-\$13.7	\$2.3	\$6.9	\$0.4	\$0.1	-\$5.7	-\$5.9	-\$4.4	\$0.3	-\$2.0	-\$0.6	-\$24.4	-43.0	\$7.4	+8.0	-\$16.0	-\$16.6	-\$2.2	\$4.7
<b>Other</b>																				
Employee and Operating Costs (\$NZ m)	26	25	30	21	23	23	20	21	25	26	24	26	\$80	+\$11	\$68	-\$3	\$65	-\$1	\$76	-\$0
Stay in Business Capital Expenditure (\$NZ m)	4	6	4	7	8	6	1	4	8	6	8	19	\$14	+\$0	\$20	+\$4	\$13	-\$10	\$33	+\$13
Investment Capital Expenditure (\$NZ m)	12	9	11	11	8	18	5	4	1	14	3	17	\$32	-\$18	\$37	-\$46	\$10	-\$74	\$33	-\$26
<b>Total Capital Expenditure (\$NZ m)</b>	<b>16</b>	<b>15</b>	<b>15</b>	<b>18</b>	<b>16</b>	<b>24</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>20</b>	<b>11</b>	<b>36</b>	<b>\$46</b>	<b>-\$18</b>	<b>\$57</b>	<b>-\$42</b>	<b>\$24</b>	<b>-\$83</b>	<b>\$66</b>	<b>-\$13</b>

# Glossary

Hedging volumes	buy-side electricity derivatives excluding the buy-side of virtual asset swaps
Average generation price	the volume weighted average price received for Meridian's physical generation
Average retail contracted sales price	volume weighted average electricity price received from retail customers, less distribution costs
Average wholesale contracted sales price	volume weighted average electricity price received from wholesale customers (including NZAS) and financial contracts
Combined catchment inflows	combined water inflows into Meridian's Waitaki and Waiau hydro storage lakes
Cost of hedges	volume weighted average price Meridian pays for derivatives acquired
Cost to supply contracted sales	volume weighted average price Meridian pays to supply contracted customer sales and financial contracts
Contracts for Difference (CFDs)	an agreement between parties to pay the difference between the wholesale electricity price and an agreed fixed price for a specified volume of electricity. CFDs do not result in the physical supply of electricity
Customer connections	number of installation control points, excluding vacants
GWh	gigawatt hour. Enough electricity for 125 average New Zealand households for one year
Historic average inflows	the historic average combined water inflows into Meridian's Waitaki and Waiau hydro storage lakes over the last 85 years
Historic average storage	the historic average level of storage in Meridian's Waitaki catchment since 1979
HVDC	high voltage direct current link between the North and South Islands of New Zealand
ICP	New Zealand installation control points, excluding vacants
ICP switching	the number of installation control points changing retailer supplier, recorded in the month the switch was initiated
MWh	megawatt hour. Enough electricity for one average New Zealand household for 46 days
National demand	Electricity Authority's reconciled grid demand <a href="http://www.emi.ea.govt.nz">www.emi.ea.govt.nz</a>
NZAS	New Zealand Aluminium Smelters Limited
Retail sales volumes	contract sales volumes to retail customers, including both non half hourly and half hourly metered customers
Financial contract sales	sell-side electricity derivatives excluding the sell-side of virtual asset swaps
Virtual Asset Swaps (VAS)	CFDs Meridian has with Genesis Energy and Mercury New Zealand. They do not result in the physical supply of electricity